

**Centra Gas Manitoba Inc.**  
**2013/14 General Rate Application**  
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**Centra Gas Manitoba Inc.**  
**2013/14 General Rates Application**  
**Bill Impact Comparison**  
**2013/14 Test Year**

BILLED VS. BILLED														
FEB 1/13 APPROVED BILLED RATES														
AUG 1/13 PROPOSED BILLED RATES														
BILL IMPACTS														
	Load Factor	Annual Use		Basic Chg	Demand	Commodity	Annual	Basic Chg	Demand	Commodity	Annual	\$	%	
		10³m³	Mcf											
8	Small General Service	1.00	35	\$168	\$0	\$234	\$402	\$168	\$0	\$242	\$410	\$8	2.09%	
9		1.98	70	\$168	\$0	\$463	\$631	\$168	\$0	\$480	\$648	\$17	2.64%	
10	(Typical Residential Customer)	<b>2.37</b>	<b>84</b>	<b>\$168</b>	<b>\$0</b>	<b>\$555</b>	<b>\$723</b>	<b>\$168</b>	<b>\$0</b>	<b>\$575</b>	<b>\$743</b>	<b>\$20</b>	<b>2.76%</b>	
11		2.80	99	\$168	\$0	\$655	\$823	\$168	\$0	\$679	\$847	\$24	2.86%	
12		3.20	113	\$168	\$0	\$748	\$916	\$168	\$0	\$775	\$943	\$27	2.94%	
13		3.68	130	\$168	\$0	\$860	\$1,028	\$168	\$0	\$891	\$1,059	\$31	3.01%	
14		11.33	400	\$168	\$0	\$2,647	\$2,815	\$168	\$0	\$2,742	\$2,910	\$95	3.38%	
15														
16	Large General Service	11.33	400	\$924	\$0	\$2,060	\$2,984	\$924	\$0	\$2,123	\$3,047	\$63	2.12%	
17		59.49	2,100	\$924	\$0	\$10,815	\$11,739	\$924	\$0	\$11,147	\$12,071	\$332	2.83%	
18		679.87	24,000	\$924	\$0	\$123,595	\$124,519	\$924	\$0	\$127,389	\$128,313	\$3,794	3.05%	
19														
20	High Volume Firm	25%	850	30,000	\$13,420	\$43,720	\$109,379	\$166,519	\$14,752	\$59,565	\$98,873	\$173,189	\$6,670	4.01%
21		40%	850	30,000	\$13,420	\$27,325	\$109,379	\$150,124	\$14,752	\$37,228	\$98,873	\$150,852	\$729	0.49%
22		40%	1,416	50,000	\$13,420	\$45,542	\$182,298	\$241,260	\$14,752	\$62,046	\$164,788	\$241,586	\$327	0.14%
23		40%	2,833	100,000	\$13,420	\$91,084	\$364,596	\$469,100	\$14,752	\$124,093	\$329,576	\$468,421	(\$679)	-0.14%
24		40%	6,200	218,866	\$13,420	\$199,351	\$797,977	\$1,010,748	\$14,752	\$271,597	\$721,329	\$1,007,678	(\$3,070)	-0.30%
25		40%	12,600	444,792	\$13,420	\$405,133	\$1,621,696	\$2,040,248	\$14,752	\$551,956	\$1,465,927	\$2,032,635	(\$7,614)	-0.37%
26		75%	685	24,181	\$13,420	\$11,747	\$88,164	\$113,330	\$14,752	\$16,004	\$79,695	\$110,451	(\$2,879)	-2.54%
27		75%	850	30,000	\$13,420	\$14,573	\$109,379	\$137,372	\$14,752	\$19,855	\$98,873	\$133,479	(\$3,893)	-2.83%
28		75%	1,416	50,000	\$13,420	\$24,289	\$182,298	\$220,007	\$14,752	\$33,091	\$164,788	\$212,631	(\$7,376)	-3.35%
29		75%	2,833	100,000	\$13,420	\$48,578	\$364,596	\$426,594	\$14,752	\$66,183	\$329,576	\$410,511	(\$16,083)	-3.77%
30		75%	6,200	218,866	\$13,420	\$106,321	\$797,977	\$917,718	\$14,752	\$144,852	\$721,329	\$880,933	(\$36,785)	-4.01%
31		75%	12,600	444,792	\$13,420	\$216,071	\$1,621,696	\$1,851,186	\$14,752	\$294,376	\$1,465,927	\$1,775,056	(\$76,131)	-4.11%
32														
33	Cooperative	35%	250	8,825	\$3,289	\$11,516	\$27,427	\$42,231	\$3,842	\$11,796	\$27,075	\$42,713	\$482	1.14%
34		35%	350	12,355	\$3,289	\$16,123	\$38,397	\$57,809	\$3,842	\$16,514	\$37,905	\$58,261	\$453	0.78%
35		35%	500	17,650	\$3,289	\$23,032	\$54,853	\$81,174	\$3,842	\$23,591	\$54,150	\$81,584	\$409	0.50%
36														
37	Mainline Firm	40%	2,833	100,000	\$28,240	\$134,786	\$315,872	\$478,899	\$15,079	\$102,994	\$322,571	\$440,645	(\$38,254)	-7.99%
38		40%	14,164	500,000	\$28,240	\$673,931	\$1,579,362	\$2,281,533	\$15,079	\$514,972	\$1,612,856	\$2,142,907	(\$138,626)	-6.08%
39		40%	28,328	1,000,000	\$28,240	\$1,347,862	\$3,158,724	\$4,534,826	\$15,079	\$1,029,945	\$3,225,712	\$4,270,735	(\$264,091)	-5.82%
40		75%	2,833	100,000	\$28,240	\$71,886	\$315,872	\$415,998	\$15,079	\$54,930	\$322,571	\$392,581	(\$23,417)	-5.63%
41		75%	14,164	500,000	\$28,240	\$359,430	\$1,579,362	\$1,967,032	\$15,079	\$274,652	\$1,612,856	\$1,902,587	(\$64,445)	-3.28%
42		75%	28,328	1,000,000	\$28,240	\$718,860	\$3,158,724	\$3,905,824	\$15,079	\$549,304	\$3,225,712	\$3,790,095	(\$115,729)	-2.96%
43		75%	41,000	1,447,339	\$28,240	\$1,040,434	\$4,571,746	\$5,640,420	\$15,079	\$795,029	\$4,668,699	\$5,478,808	(\$161,612)	-2.87%
44														
45	Special Contract	89%	421,289	14,871,907	\$1,625,097	\$0	\$84,258	\$1,709,355	\$1,433,906	\$0	\$84,258	\$1,115,041	(\$594,313)	-34.77%
46														
47	Power Stations	16%	15,196	536,433	\$277,574	\$87,429	\$250,734	\$615,737	\$196,785	\$14,666	\$124,607	\$26,465	(\$589,273)	-95.70%
48														
49	Interruptible Sales	25%	850	30,000	\$12,513	\$21,223	\$101,680	\$135,416	\$15,163	\$27,328	\$97,076	\$139,568	\$4,152	3.07%
50		40%	2,833	100,000	\$12,513	\$44,215	\$338,935	\$395,662	\$15,163	\$56,934	\$323,587	\$395,684	\$22	0.01%
51		40%	14,164	500,000	\$12,513	\$221,074	\$1,694,673	\$1,928,260	\$15,163	\$284,670	\$1,617,934	\$1,917,767	(\$10,492)	-0.54%
52		75%	850	30,000	\$12,513	\$7,074	\$101,680	\$121,267	\$15,163	\$9,109	\$97,076	\$121,349	\$82	0.07%
53		75%	2,833	100,000	\$12,513	\$23,581	\$338,935	\$375,028	\$15,163	\$30,365	\$323,587	\$369,115	(\$5,913)	-1.58%
54		75%	14,164	500,000	\$12,513	\$117,906	\$1,694,673	\$1,825,092	\$15,163	\$151,824	\$1,617,934	\$1,784,921	(\$40,170)	-2.20%

**Centra Gas Manitoba Inc.**  
**2013/14 General Rates Application**  
**Bill Impact Comparison**  
**2013/14 Test Year**

Schedule 12.1.0  
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February 22, 2013

**1 BASE VS. BASE**

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**FEB 1/13 APPROVED BASE RATES**

**AUG 1/13 PROPOSED BASE RATES**

**BASE IMPACTS**

	Load Factor	Annual Use		Basic Chg	Demand	Commodity	Annual	Basic Chg	Demand	Commodity	Annual	\$	%
		10³m³	Mcf										
Small General Service		1.00	35	\$168	\$0	\$254	\$422	\$168	\$0	\$261	\$429	\$7	1.63%
		1.98	70	\$168	\$0	\$504	\$672	\$168	\$0	\$517	\$685	\$14	2.03%
(Typical Residential Customer)		2.37	84	\$168	\$0	\$604	\$772	\$168	\$0	\$620	\$788	\$16	2.11%
		2.80	99	\$168	\$0	\$714	\$882	\$168	\$0	\$733	\$901	\$19	2.19%
		3.20	113	\$168	\$0	\$814	\$982	\$168	\$0	\$836	\$1,004	\$22	2.24%
		3.68	130	\$168	\$0	\$937	\$1,105	\$168	\$0	\$962	\$1,130	\$25	2.29%
		11.33	400	\$168	\$0	\$2,883	\$3,051	\$168	\$0	\$2,961	\$3,129	\$78	2.55%
Large General Service		11.33	400	\$924	\$0	\$2,296	\$3,220	\$924	\$0	\$2,339	\$3,263	\$43	1.34%
		59.49	2,100	\$924	\$0	\$12,052	\$12,976	\$924	\$0	\$12,278	\$13,202	\$227	1.75%
		679.87	24,000	\$924	\$0	\$137,736	\$138,660	\$924	\$0	\$140,325	\$141,249	\$2,589	1.87%
High Volume Firm	25%	850	30,000	\$13,420	\$43,720	\$127,047	\$184,187	\$14,752	\$45,732	\$127,305	\$187,789	\$3,602	1.96%
	40%	850	30,001	\$13,420	\$27,326	\$127,051	\$167,797	\$14,752	\$28,583	\$127,310	\$170,645	\$2,848	1.70%
	40%	1,416	50,000	\$13,420	\$45,542	\$211,745	\$270,707	\$14,752	\$47,637	\$212,176	\$274,565	\$3,858	1.43%
	40%	2,833	100,000	\$13,420	\$91,084	\$423,490	\$527,993	\$14,752	\$95,275	\$424,351	\$534,378	\$6,384	1.21%
	40%	6,200	218,866	\$13,420	\$199,351	\$926,875	\$1,139,646	\$14,752	\$208,524	\$928,760	\$1,152,036	\$12,390	1.09%
	40%	12,600	444,792	\$13,420	\$405,133	\$1,883,650	\$2,302,202	\$14,752	\$423,774	\$1,887,480	\$2,326,006	\$23,804	1.03%
	75%	685	24,181	\$13,420	\$11,747	\$102,405	\$127,571	\$14,752	\$12,287	\$102,613	\$129,652	\$2,081	1.63%
	75%	850	30,000	\$13,420	\$14,573	\$127,047	\$155,040	\$14,752	\$15,244	\$127,305	\$157,301	\$2,261	1.46%
	75%	1,416	50,000	\$13,420	\$24,289	\$211,745	\$249,454	\$14,752	\$25,407	\$212,176	\$252,334	\$2,880	1.15%
	75%	2,833	100,000	\$13,420	\$48,578	\$423,490	\$485,488	\$14,752	\$50,813	\$424,351	\$489,916	\$4,428	0.91%
	75%	6,200	218,866	\$13,420	\$106,321	\$926,875	\$1,046,616	\$14,752	\$111,213	\$928,760	\$1,054,725	\$8,109	0.77%
	75%	12,600	444,792	\$13,420	\$216,071	\$1,883,650	\$2,113,140	\$14,752	\$226,013	\$1,887,480	\$2,128,245	\$15,104	0.71%
Cooperative	35%	250	8,825	\$3,289	\$11,516	\$32,624	\$47,429	\$3,842	\$11,796	\$32,275	\$47,913	\$484	1.02%
	35%	350	12,355	\$3,289	\$16,123	\$45,674	\$65,085	\$3,842	\$16,514	\$45,185	\$65,541	\$456	0.70%
	35%	500	17,650	\$3,289	\$23,032	\$65,248	\$91,569	\$3,842	\$23,591	\$64,550	\$91,984	\$414	0.45%
Mainline Firm	40%	2,833	100,000	\$28,240	\$134,786	\$374,766	\$537,792	\$15,079	\$130,712	\$379,593	\$525,384	(\$12,408)	-2.31%
	40%	14,164	500,000	\$28,240	\$673,931	\$1,873,830	\$2,576,001	\$15,079	\$653,558	\$1,897,965	\$2,566,603	(\$9,398)	-0.36%
	40%	28,328	1,000,000	\$28,240	\$1,347,862	\$3,747,660	\$5,123,762	\$15,079	\$1,307,116	\$3,795,931	\$5,118,126	(\$5,636)	-0.11%
	75%	2,833	100,000	\$28,240	\$71,886	\$374,766	\$474,892	\$15,079	\$69,713	\$379,593	\$464,385	(\$10,507)	-2.21%
	75%	14,164	500,000	\$28,240	\$359,430	\$1,873,830	\$2,261,500	\$15,079	\$348,564	\$1,897,965	\$2,261,609	\$109	0.00%
	75%	28,328	1,000,000	\$28,240	\$718,860	\$3,747,660	\$4,494,760	\$15,079	\$697,129	\$3,795,931	\$4,508,139	\$13,379	0.30%
	75%	41,000	1,447,339	\$28,240	\$1,040,434	\$5,424,136	\$6,492,810	\$15,079	\$1,008,982	\$5,494,000	\$6,518,061	\$25,251	0.39%
Special Contract	89%	421,289	14,871,900	\$1,625,097	\$0	\$84,258	\$1,709,355	\$1,433,906	\$0	\$84,258	\$1,518,164	(\$191,191)	-11.18%
Power Stations	16%	15,196	536,442	\$277,574	\$87,431	\$250,738	\$615,743	\$196,785	\$14,364	\$124,609	\$335,757	(\$279,986)	-45.47%
Interruptible Sales	25%	850	30,000	\$12,513	\$21,223	\$118,956	\$152,692	\$15,163	\$22,262	\$121,611	\$159,037	\$6,346	4.16%
	40%	2,833	100,000	\$12,513	\$44,215	\$396,520	\$453,247	\$15,163	\$46,380	\$405,371	\$466,915	\$13,668	3.02%
	40%	14,164	500,000	\$12,513	\$221,074	\$1,982,598	\$2,216,184	\$15,163	\$231,900	\$2,026,857	\$2,273,921	\$57,737	2.61%
	75%	850	30,000	\$12,513	\$7,074	\$118,956	\$138,543	\$15,163	\$7,421	\$121,611	\$144,196	\$5,653	4.08%
	75%	2,833	100,000	\$12,513	\$23,581	\$396,520	\$432,613	\$15,163	\$24,736	\$405,371	\$445,271	\$12,658	2.93%
	75%	14,164	500,000	\$12,513	\$117,906	\$1,982,598	\$2,113,016	\$15,163	\$123,680	\$2,026,857	\$2,165,701	\$52,684	2.49%

**CENTRA GAS MANITOBA INC.**  
**FIRM SALES AND DELIVERY SERVICES**  
**RATES SCHEDULES (BASE RATES - NO RIDERS)**

1	<b>Territory:</b>	Entire natural gas service area of Company, including all zones				
2						
3	<b>Availability:</b>					
4	SGC:	For gas supplied through one domestic-sized meter.				
5	LGC:	For gas delivered through one meter at annual volumes less than 680,000 m3.				
6	HVF:	For gas delivered through one meter at annual volumes greater than 680,000 m3.				
7	CO-OP:	For gas delivered to natural gas distribution cooperatives.				
8	MLC:	For gas delivered through one meter to consumers served from the Transmission system.				
9	Special Contract:	For gas delivered under the terms of a Special Contract with the Company.				
10	Power Station:	For gas delivered under the terms of a Special Contract with the Company.				
11						
12	<b>Rates:</b>	<b>Distribution to Customers</b>				
		<b>Transportation to Centra</b>	<b>Sales Service</b>		<b>T-Service</b>	<b>Supplemental Gas Supply<sup>1</sup></b>
			<b>Primary Gas Supply</b>			
13						
14	<b>Basic Monthly Charge: (\$/month)</b>					
15	Small General Class (SGC)	N/A	\$14.00	N/A	N/A	N/A
16	Large General Class (LGC)	N/A	\$77.00	\$77.00	N/A	N/A
17	High Volume Firm (HVF)	N/A	\$1,118.31	\$1,118.31	N/A	N/A
18	Cooperative (CO-OP)	N/A	\$274.06	\$274.06	N/A	N/A
19	Main Line Class (MLC)	N/A	\$2,353.33	\$2,353.33	N/A	N/A
20	Special Contract	N/A	N/A	\$135,424.74	N/A	N/A
21	Power Station	N/A	N/A	\$11,565.60	N/A	N/A
22						
23	<b>Monthly Demand Charge (\$/m<sup>3</sup>/month)</b>					
24	High Volume Firm Class (HVF)	\$0.2408	\$0.1504	\$0.1504	N/A	N/A
25	Cooperative (CO-OP)	\$0.3606	\$0.1298	\$0.1298	N/A	N/A
26	Main Line Class (MLC)	\$0.4209	\$0.1580	\$0.1580	N/A	N/A
27	Special Contract	N/A	N/A	N/A	N/A	N/A
28	Power Station	N/A	N/A	\$0.0280	N/A	N/A
29						
30	<b>Commodity Volumetric Charge: (\$/m<sup>3</sup>)</b>					
31	Small General Class (SGC)	\$0.0462	\$0.0869	N/A	\$0.1198	\$0.1344
32	Large General Class (LGC)	\$0.0451	\$0.0362	\$0.0362	\$0.1198	\$0.1344
33	High Volume Firm (HVF)	\$0.0201	\$0.0081	\$0.0081	\$0.1198	\$0.1344
34	Cooperative (CO-OP)	\$0.0091	\$0.0001	\$0.0001	\$0.1198	\$0.1344
35	Main Line Class (MLC)	\$0.0095	\$0.0015	\$0.0015	\$0.1198	\$0.1344
36	Special Contract	N/A	N/A	\$0.0002	N/A	N/A
37	Power Station	N/A	N/A	\$0.0165	N/A	N/A
38						
39		<sup>1</sup> Supplemental Gas is mandatory for all Sales and Western T-Service Customers.				
40						
41	<b>Minimum Monthly Bill:</b>	Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.				
42						
43	<b>Effective:</b>	Rates to be charged for all billings based on gas consumed on and after February 1, 2013.				
44						

**Approved by Board Order: 10/13**  
**Effective from: February 1, 2013**  
**Date Implemented February 1, 2013**

**Supersedes Board Order: 137/12**  
**Supersedes: November 1, 2012 Rates**

**CENTRA GAS MANITOBA INC.**  
**INTERRUPTIBLE SALES AND DELIVERY SERVICES**  
**RATES SCHEDULES (BASE RATES - NO RIDERS)**

1	<b>Territory:</b>	Entire natural gas service area of Company, including all zones				
2						
3	<b>Availability:</b>	For any consumer at one location whose annual natural gas requirements equal or exceed 680,000 m <sup>3</sup> and who contracts for such service for a minimum of one year, or who received Interruptible Service continuously since December 31, 1996. Service under this rate shall be limited to the extent that the Company considers it has available natural gas supplies and/or capacity to provide delivery service.				
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7						
8						
9	<b>Rates:</b>	<u>Distribution to Customers</u>				
		<u>Transportation to</u>			<u>Primary</u>	<u>Supplemental</u>
		<u>Centra</u>	<u>Sales Service</u>	<u>T-Service</u>	<u>Gas Supply</u>	<u>Gas Supply<sup>1</sup></u>
10						
11	<b>Basic Monthly Charge: (\$/month)</b>					
12	Interruptible Service	N/A	\$1,042.72	\$1,042.72	N/A	N/A
13	Mainline Interruptible (with firm delivery)	N/A	\$2,353.33	\$2,353.33	N/A	N/A
14						
15	<b>Monthly Demand Charge (\$/m<sup>3</sup>/month)</b>					
16	Interruptible Service	\$0.1127	\$0.0772	\$0.0772	N/A	N/A
17	Mainline Interruptible (with firm delivery)	\$0.1734	\$0.1580	\$0.1580	N/A	N/A
18						
19	<b>Commodity Volumetric Charge: (\$/m<sup>3</sup>)</b>					
20	Interruptible Service	\$0.0139	\$0.0051	\$0.0051	\$0.1198	\$0.1293
21	Mainline Interruptible (with firm delivery)	\$0.0097	\$0.0015	\$0.0015	\$0.1198	\$0.1293
22						
23	<b>Alternate Supply Service:</b>			Negotiated		
24	Gas Supply (Interruptible Sales and Mainline Interruptible)			Cost of Gas		
25	Delivery - Interruptible Class			\$0.0076		
26	Delivery - Mainline Interruptible Class			\$0.0067		
27						
28	<sup>1</sup> Supplemental Gas is mandatory for all Sales and Western T-Service Customers.					
29						
30	<b>Minimum Monthly Bill:</b>	Equal to Basic Monthly Charge as described above, plus Demand charges as appropriate.				
31						
32	<b>Effective:</b>	Rates to be charged for all billings based on gas consumed on and after February 1, 2013.				
33						

**CENTRA GAS MANITOBA INC.**  
**FIRM SALES AND DELIVERY SERVICES**  
**RATES SCHEDULES (BASE RATES PLUS RIDERS)**

1	<b>Territory:</b>	Entire natural gas service area of Company, including all zones				
2						
3	<b>Availability:</b>					
4	SGC:	For gas supplied through one domestic-sized meter.				
5	LGC:	For gas delivered through one meter at annual volumes less than 680,000 m3.				
6	HVF:	For gas delivered through one meter at annual volumes greater than 680,000 m3.				
7	CO-OP:	For gas delivered to natural gas distribution cooperatives.				
8	MLC:	For gas delivered through one meter to consumers served from the Transmission system.				
9	Special Contract:	For gas delivered under the terms of a Special Contract with the Company.				
10	Power Station:	For gas delivered under the terms of a Special Contract with the Company.				
11						
12	<b>Rates:</b>	<b>Distribution to Customers</b>				
		<b>Transportation to Centra</b>			<b>Primary Gas Supply</b>	<b>Supplemental Gas Supply<sup>1</sup></b>
			<b>Sales Service</b>	<b>T-Service</b>		
13						
14	<b>Basic Monthly Charge: (\$/month)</b>					
15	Small General Class (SGC)	N/A	\$14.00	N/A	N/A	N/A
16	Large General Class (LGC)	N/A	\$77.00	\$77.00	N/A	N/A
17	High Volume Firm (HVF)	N/A	\$1,118.31	\$1,118.31	N/A	N/A
18	Cooperative (CO-OP)	N/A	\$274.06	\$274.06	N/A	N/A
19	Main Line Class (MLC)	N/A	\$2,353.33	\$2,353.33	N/A	N/A
20	Special Contract	N/A	N/A	\$135,424.74	N/A	N/A
21	Power Station	N/A	N/A	\$11,565.60	N/A	N/A
22						
23	<b>Monthly Demand Charge (\$/m<sup>3</sup>/month)</b>					
24	High Volume Firm Class (HVF)	\$0.2408	\$0.1504	\$0.1504	N/A	N/A
25	Cooperative (CO-OP)	\$0.3606	\$0.1298	\$0.1298	N/A	N/A
26	Main Line Class (MLC)	\$0.4209	\$0.1580	\$0.1580	N/A	N/A
27	Special Contract	N/A	N/A	N/A	N/A	N/A
28	Power Station	N/A	N/A	\$0.0280	N/A	N/A
29						
30	<b>Commodity Volumetric Charge: (\$/m<sup>3</sup>)</b>					
31	Small General Class (SGC)	\$0.0462	\$0.0869	N/A	\$0.0967	\$0.1344
32	Large General Class (LGC)	\$0.0451	\$0.0362	\$0.0362	\$0.0967	\$0.1344
33	High Volume Firm (HVF)	\$0.0201	\$0.0081	\$0.0081	\$0.0967	\$0.1344
34	Cooperative (CO-OP)	\$0.0091	\$0.0001	\$0.0001	\$0.0967	\$0.1344
35	Main Line Class (MLC)	\$0.0095	\$0.0015	\$0.0015	\$0.0967	\$0.1344
37	Special Contract	N/A	N/A	\$0.0002	N/A	N/A
38	Power Station	N/A	N/A	\$0.0165	N/A	N/A
39						
40		<sup>1</sup> Supplemental Gas is mandatory for all Sales and Western T-Service Customers.				
41						
42						
43	<b>Minimum Monthly Bill:</b>	Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.				
44						
45	<b>Effective:</b>	Rates to be charged for all billings based on gas consumed on and after February 1, 2013.				
46						

**Approved by Board Order: 10/13**  
**Effective from: February 1, 2013**  
**Date Implemented February 1, 2013**

**Supersedes Board Order: 137/12**  
**Supersedes: November 1, 2012 Rates**

**CENTRA GAS MANITOBA INC.**  
**INTERRUPTIBLE SALES AND DELIVERY SERVICES**  
**RATES SCHEDULES (BASE RATES PLUS RIDERS)**

1	<b>Territory:</b>	Entire natural gas service area of Company, including all zones				
2						
3	<b>Availability:</b>	For any consumer at one location whose annual natural gas requirements equal or exceed 680,000 m <sup>3</sup> and who contracts for such service for a minimum of one year, or who received Interruptible Service continuously since December 31, 1996. Service under this rate shall be limited to the extent that the Company considers it has available natural gas supplies and/or capacity to provide delivery service.				
4						
5						
6						
7						
8						
9	<b>Rates:</b>	<u>Distribution to Customers</u>				
		<u>Transportation to</u>			<u>Primary</u>	<u>Supplemental</u>
		<u>Centra</u>	<u>Sales Service</u>	<u>T-Service</u>	<u>Gas Supply</u>	<u>Gas Supply<sup>1</sup></u>
10						
11	<b>Basic Monthly Charge: (\$/month)</b>					
12	Interruptible Service	N/A	\$1,042.72	\$1,042.72	N/A	N/A
13	Mainline Interruptible (with firm delivery)	N/A	\$2,353.33	\$2,353.33	N/A	N/A
14						
15	<b>Monthly Demand Charge (\$/m<sup>3</sup>/month)</b>					
16	Interruptible Service	\$0.1127	\$0.0772	\$0.0772	N/A	N/A
17	Mainline Interruptible (with firm delivery)	\$0.1734	\$0.1580	\$0.1580	N/A	N/A
18						
19	<b>Commodity Volumetric Charge: (\$/m<sup>3</sup>)</b>					
20	Interruptible Service	\$0.0139	\$0.0051	\$0.0051	\$0.0967	\$0.1293
21	Mainline Interruptible (with firm delivery)	\$0.0097	\$0.0015	\$0.0015	\$0.0967	\$0.1293
22						
23	<b>Alternate Supply Service:</b>			Negotiated		
24	Gas Supply (Interruptible Sales and Mainline Interruptible)			Cost of Gas		
25	Delivery - Interruptible Class			\$0.0076		
26	Delivery - Mainline Interruptible Class			\$0.0067		
27						
28	<sup>1</sup> Supplemental Gas is mandatory for all Sales and Western T-Service Customers.					
29						
30						
31	<b>Minimum Monthly Bill:</b>	Equal to Basic Monthly Charge as described above, plus Demand charges as appropriate.				
32						
33	<b>Effective:</b>	Rates to be charged for all billings based on gas consumed on and after February 1, 2013.				
34						

**CENTRA GAS MANITOBA INC.**  
**FIRM SALES AND DELIVERY SERVICES**  
**RATES SCHEDULES (BASE RATES ONLY - NO RIDERS)**

1	<b>Territory:</b>	Entire natural gas service area of Company, including all zones				
2						
3	<b>Availability:</b>					
4	SGC:	For gas supplied through one domestic-sized meter.				
5	LGC:	For gas delivered through one meter at annual volumes less than 680,000 m <sup>3</sup>				
6	HVF:	For gas delivered through one meter at annual volumes greater than 680,000 m <sup>3</sup>				
7	CO-OP:	For gas delivered to natural gas distribution cooperatives				
8	MLC:	For gas delivered through one meter to customers served from the Transmission system				
9	Special Contract:	For gas delivered under the terms of a Special Contract with the Company				
10	Power Station:	For gas delivered under the terms of a Special Contract with the Company				
11						
12	<b>Rates:</b>	<b>Distribution to Customers</b>				
		<b>Transportation to Centra</b>			<b>Primary Gas Supply</b>	<b>Supplemental Gas Supply<sup>1</sup></b>
			<b>Sales Service</b>	<b>T-Service</b>		
13						
14	<b>Basic Monthly Charge: (\$/month)</b>					
15	Small General Class (SGC)	N/A	\$14.00	N/A	N/A	N/A
16	Large General Class (LGC)	N/A	\$77.00	\$77.00	N/A	N/A
17	High Volume Firm (HVF)	N/A	\$1,229.32	\$1,229.32	N/A	N/A
18	Cooperative (CO-OP)	N/A	\$320.19	\$320.19	N/A	N/A
19	Main Line Class (MLC)	N/A	\$1,256.61	\$1,256.61	N/A	N/A
20	Special Contract	N/A	N/A	\$119,492.16	N/A	N/A
21	Power Station	N/A	N/A	\$8,199.36	N/A	N/A
22						
23	<b>Monthly Demand Charge (\$/m<sup>3</sup>/month)</b>					
24	High Volume Firm Class (HVF)	\$0.2384	\$0.1708	\$0.1708	N/A	N/A
25	Cooperative (CO-OP)	\$0.3699	\$0.1324	\$0.1324	N/A	N/A
26	Main Line Class (MLC)	\$0.3779	\$0.1835	\$0.1835	N/A	N/A
27	Special Contract	N/A	N/A	N/A	N/A	N/A
28	Power Station	N/A	N/A	\$0.0046	N/A	N/A
29						
30	<b>Commodity Volumetric Charge: (\$/m<sup>3</sup>)</b>					
31	Small General Class (SGC)	\$0.0400	\$0.0970	N/A	\$0.1198	\$0.1638
32	Large General Class (LGC)	\$0.0392	\$0.0429	\$0.0429	\$0.1198	\$0.1638
33	High Volume Firm (HVF)	\$0.0158	\$0.0097	\$0.0097	\$0.1198	\$0.1638
34	Cooperative (CO-OP)	\$0.0047	\$0.0001	\$0.0001	\$0.1198	\$0.1638
35	Main Line Class (MLC)	\$0.0051	\$0.0046	\$0.0046	\$0.1198	\$0.1638
36	Special Contract	N/A	N/A	\$0.0002	N/A	N/A
37	Power Station	N/A	N/A	\$0.0082	N/A	N/A
38						
39		<sup>1</sup> Supplemental Gas is mandatory for all Sales and Western T-Service Customers.				
40						
41	<b>Minimum Monthly Bill:</b>	Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.				
42						
43	<b>Effective:</b>	Rates to be charged for all billings based on gas consumed on and after August 1, 2013				
44						

**Approved by Board Order:**  
**Effective from: August 1, 2013**  
**Date Implemented: August 1, 2013**

**Supersedes Board Order: 10/13**  
**Supersedes: February 1, 2013 Rates**



**CENTRA GAS MANITOBA INC.**  
**INTERRUPTIBLE SALES AND DELIVERY SERVICES**  
**RATES SCHEDULES (BASE RATES ONLY - NO RIDERS)**

1	<b>Territory:</b>	Entire natural gas service area of Company, including all zones				
2						
3	<b>Availability:</b>	For any consumer at one location whose annual natural gas requirements equal or exceed 680,000 m <sup>3</sup> and who contracts for such service for a minimum of one year, or who received Interruptible Service continuously since December 31, 1996. Service under this rate shall be limited to the extent that the Company considers it has available natural gas supplies and/or capacity to provide delivery service.				
4						
5						
6						
7						
8						
9	<b>Rates:</b>	<u>Distribution to Customers</u>				
		<u>Transportation to</u>			<u>Primary</u>	<u>Supplemental</u>
		<u>Centra</u>	<u>Sales Service</u>	<u>T-Service</u>	<u>Gas Supply</u>	<u>Gas Supply<sup>1</sup></u>
10						
11	<b>Basic Monthly Charge: (\$/month)</b>					
12	Interruptible Service	N/A	\$1,263.62	\$1,263.62	N/A	N/A
13	Mainline Interruptible (with firm delivery)	N/A	\$1,256.61	\$1,256.61	N/A	N/A
14						
15	<b>Monthly Demand Charge (\$/m<sup>3</sup>/month)</b>					
16	Interruptible Service	\$0.1121	\$0.0871	\$0.0871	N/A	N/A
17	Mainline Interruptible (with firm delivery)	\$0.1725	\$0.1835	\$0.1835	N/A	N/A
18						
19	<b>Commodity Volumetric Charge: (\$/m<sup>3</sup>)</b>					
20	Interruptible Service	\$0.0097	\$0.0073	\$0.0073	\$0.1198	\$0.1717
21	Mainline Interruptible (with firm delivery)	\$0.0052	\$0.0046	\$0.0046	\$0.1198	\$0.1717
22						
23	<b>Alternate Supply Service:</b>			Negotiated		
24	Gas Supply (Interruptible Sales and Mainline Interruptible)			Cost of Gas		
25	Delivery - Interruptible Class			\$0.0102		
26	Delivery - Mainline Interruptible Class			\$0.0106		
27						
28	<sup>1</sup> Supplemental Gas is mandatory for all Sales and Western T-Service Customers.					
29						
30	<b>Minimum Monthly Bill:</b>	Equal to Basic Monthly Charge as described above, plus Demand charges as appropriate.				
31						
32	<b>Effective:</b>	Rates to be charged for all billings based on gas consumed on and after August 1, 2013				
33						

**Approved by Board Order:**  
**Effective from: August 1, 2013**  
**Date Implemented: August 1, 2013**

**Supersedes Board Order: 10/13**  
**Supersedes: February 1, 2013 Rates**

**CENTRA GAS MANITOBA INC.**  
**FIRM SALES AND DELIVERY SERVICES**  
**RATES SCHEDULES (BASE RATES PLUS RIDERS)**

1	<b>Territory:</b>	Entire natural gas service area of Company, including all zones				
2						
3	<b>Availability:</b>					
4	SGC:	For gas supplied through one domestic-sized meter.				
5	LGC:	For gas delivered through one meter at annual volumes less than 680,000 m <sup>3</sup>				
6	HVF:	For gas delivered to natural gas distribution cooperatives				
7	CO-OP:	For gas delivered through one meter at annual volumes greater than 680,000 m <sup>3</sup>				
8	MLC:	For gas delivered through one meter to customers served from the Transmission system				
9	Special Contract:	For gas delivered under the terms of a Special Contract with the Company				
10	Power Station:	For gas delivered under the terms of a Special Contract with the Company				
11						
12	<b>Rates:</b>	<b>Distribution to Customers</b>				
		<b>Transportation</b>				<b>Supplemental</b>
		<b>to</b>			<b>Primary</b>	<b>Gas</b>
		<b>Centra</b>	<b>Sales Service</b>	<b>T-Service</b>	<b>Gas Supply</b>	<b>Supply<sup>1</sup></b>
13						
14	<b>Basic Monthly Charge: (\$/month)</b>					
15	Small General Class (SGC)	N/A	\$14.00	N/A	N/A	N/A
16	Large General Class (LGC)	N/A	\$77.00	\$77.00	N/A	N/A
17	High Volume Firm (HVF)	N/A	\$1,229.32	\$1,229.32	N/A	N/A
18	Cooperative (CO-OP)	N/A	\$320.19	\$320.19	N/A	N/A
19	Main Line Class (MLC)	N/A	\$1,256.61	\$1,256.61	N/A	N/A
20	Special Contract	N/A	N/A	\$119,492.16	N/A	N/A
21	Power Station	N/A	N/A	\$8,199.36	N/A	N/A
22						
23	<b>Monthly Demand Charge (\$/m<sup>3</sup>/month)</b>					
24	High Volume Firm Class (HVF)	\$0.3617	\$0.1713	\$0.1713	N/A	N/A
25	Cooperative (CO-OP)	\$0.3699	\$0.1324	\$0.1324	N/A	N/A
26	Main Line Class (MLC)	\$0.2591	\$0.1832	\$0.1832	N/A	N/A
27	Special Contract	N/A	N/A	N/A	N/A	N/A
28	Power Station	N/A	N/A	\$0.0047	N/A	N/A
29						
30	<b>Commodity Volumetric Charge: (\$/m<sup>3</sup>)</b>					
31	Small General Class (SGC)	\$0.0510	\$0.0875	N/A	\$0.0967	\$0.1638
32	Large General Class (LGC)	\$0.0506	\$0.0333	\$0.0409	\$0.0967	\$0.1638
33	High Volume Firm (HVF)	\$0.0127	\$0.0001	\$0.0077	\$0.0967	\$0.1638
34	Cooperative (CO-OP)	\$0.0047	\$0.0001	\$0.0001	\$0.0967	\$0.1638
35	Main Line Class (MLC)	\$0.0149	\$0.0046	\$0.0030	\$0.0967	\$0.1638
36	Main Line Class (MLC) Refund		-\$0.0091			
37	Special Contract	N/A	N/A	\$0.0002	N/A	N/A
38	Power Station	N/A	N/A	\$0.0082	N/A	N/A
39						
40	<sup>1</sup> Supplemental Gas is mandatory for all Sales and Western T-Service Customers.					
41						
42						
43						
44	<b>Minimum Monthly Bill:</b>	Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.				
45						
46	<b>Effective:</b>	Rates to be charged for all billings based on gas consumed on and after August 1, 2013				
47						

**Approved by Board Order:**  
**Effective from: August 1, 2013**  
**Date Implemented: August 1, 2013**

**Supersedes Board Order: 10/13**  
**Supersedes: February 1, 2013 Rates**

**CENTRA GAS MANITOBA INC.**  
**INTERRUPTIBLE SALES AND DELIVERY SERVICES**  
**RATES SCHEDULES (BASE RATES PLUS RIDERS)**

1	<b>Territory:</b>	Entire natural gas service area of Company, including all zones				
2						
3	<b>Availability:</b>	For any consumer at one location whose annual natural gas requirements equal or exceed 680,000 m <sup>3</sup> and who contracts for such service for a minimum of one year, or who received Interruptible Service continuously since December 31, 1996. Service under this rate shall be limited to the extent that the Company considers it has available natural gas supplies and/or capacity to provide delivery service.				
4						
5						
6						
7						
8						
9	<b>Rates:</b>	<u>Distribution to Customers</u>				
		<u>Transportation to</u>				<u>Supplemental Gas</u>
		<u>Centra</u>	<u>Sales Service</u>	<u>T-Service</u>	<u>Primary Gss Supply</u>	<u>Supply<sup>1</sup></u>
10						
11	<b>Basic Monthly Charge: (\$/month)</b>					
12	Interruptible Service	N/A	\$1,263.62	\$1,263.62	N/A	N/A
13	Mainline Interruptible (with firm delivery)	N/A	\$1,256.61	\$1,256.61	N/A	N/A
14						
15	<b>Monthly Demand Charge (\$/m<sup>3</sup>/month)</b>					
16	Interruptible Service	\$0.1570	\$0.0875	\$0.0875	N/A	N/A
17	Mainline Interruptible (with firm delivery)	\$0.2415	\$0.1832	\$0.1832	N/A	N/A
18						
19	<b>Commodity Volumetric Charge: (\$/m<sup>3</sup>)</b>					
20	Interruptible Service	\$0.0140	\$0.0073	\$0.0053	\$0.0967	\$0.1717
21	Interruptible Service Refund		-\$0.0128			
22	Mainline Interruptible (with firm delivery)	\$0.0084	\$0.0046	\$0.0030	\$0.0967	\$0.1717
23						
24	<b>Alternate Supply Service:</b>			Negotiated		
25	Gas Supply (Interruptible Sales and Mainline Interruptible)			Cost of Gas		
26	Delivery - Interruptible Class			\$0.0102		
27	Delivery - Mainline Interruptible Class			\$0.0106		
28						
29	<sup>1</sup> Supplemental Gas is mandatory for all Sales and Western T-Service Customers.					
30						
31						
32	<b>Minimum Monthly Bill:</b>	Equal to Basic Monthly Charge as described above, plus Demand charges as appropriate.				
33						
34	<b>Effective:</b>	Rates to be charged for all billings based on gas consumed on and after August 1, 2013				
35						

**Approved by Board Order:**  
**Effective from: August 1, 2013**  
**Date Implemented: August 1, 2013**

**Supersedes Board Order: 10/13**  
**Supersedes: February 1, 2013 Rates**

Centra Gas Manitoba Inc.  
2013/14 General Rate Application  
Rider Calculation - 2010/11 Gas Year

Schedule 12.3.0 (a)  
February 22, 2013

Calculation of Riders for 2011/12 Rates

Fixed Costs

	SGS		LGS		High Volume Firm		Co-op		Mainline		Interruptible		Special Contract		Power Stations		
	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	
1																	
2	25,185,956	77,467	17,928,367	53,945	3,840,274	14,300	0	30	383,933	10,074	1,181,777	5,539	0	29,768	0	7,322	
3	0	0	0	0	2,246,162	9,803	0	0	384,407	11,150	690,362	2,997	0	30,270	0	10,714	
4																	
5	25,185,956	77,467	17,928,367	53,945	1,594,111	4,497	0	30	-474	-1,075	491,415	2,542	0	-502	0	-3,391	
6																	
7	-2,790,789		-1,986,595		-425,531		0		-42,543		-130,950		0			0	
8																	
9	22,395,167	77,467	15,941,772	53,945	1,168,581	4,497	0	30	-43,016	-1,075	360,466	2,542	0	-502	0	-3,391	
10																	
11	22,395,167	77,467	15,941,772	53,945	409,003	1,574			0	0	126,163	890	0	0	0	0	
12	0	0	0	0	759,578	2,923	0	30	-43,016	-1,075	234,303	1,653	0	-502	0	-3,391	
13																	
14	NET REFUND/RECOVERY	0	0	0	0	759,578	2,923	0	30	-43,016	-1,075	234,303	1,653	0	-502	0	-3,391

Variable Costs

	SGS		LGS		High Volume Firm		Co-op		Mainline		Interruptible		Special Contract		Power Stations		Supplemental Firm	Supplemental Interruptible	Total
	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution			
17																			
18																			
19																			
20																			
21	5,405,477	1,245,123	3,948,700	891,690	891,798	285,341	0	0	92,872	236,703	696,486	314,523	0	90,790	0	178,338	32,562,976	5,669,313	38,232,289
22	24,011,546	1,466,524	17,114,590	1,075,180	1,545,010	321,295	0	0	39,939	232,425	649,941	301,539	0	90,662	0	373,831	41,180,849	6,542,319	47,723,168
23																			
24	-18,606,069	-221,401	-13,165,890	-183,491	-653,212	-35,955	0	0	52,932	4,278	46,545	12,985	0	128	0	-195,493	-8,617,873	-873,006	
25																			
26																			
27																			
28																			
29																			
30																			
31																			
32	22,395,167	77,467	15,941,772	53,945	409,003	1,574	0	0	0	0	126,163	890	0	0	0	0			
33																			
34	4,556,790	-497,695	3,322,357	-391,011	-127,153	-114,663	0	1	64,635	-59,219	208,729	-40,869	0	-227,492	0	-215,334	-9,178,392	-935,581	
35																			
36	NET REFUND/RECOVERY	-497,695	3,322,357	-391,011	632,424	-111,740	0	31	21,619	-60,294	443,032	-39,216	0	-227,994	0	-218,726	-9,178,392	-935,581	-2,684,395

Summary of Schedule 12.3.0(a)

	Principal	Carrying Cost	Total	Per Schedule 10.4.2 a	Per Schedule 10.4.3 a	Per Schedule 10.4.4 a	Per Schedule 10.6.2	Per Schedule 10.7.1	Per Schedule 10.7.2 b	Total
41	-9,490,879	-259,979	-9,750,858	-9,750,857						-9,750,857
42	12,873,683	115,623	12,989,306	12,989,306						12,989,306
43	-485,438	-20,291	-505,729		-505,729					-505,729
44			-5,376,406			-5,376,406				-5,376,406
45			-786,854				-786,854			-786,854
46			746,146					746,147		746,147
47			-2,684,395							-2,684,394 (Line 36 above)

**Centra Gas Manitoba Inc.**  
**2013/14 General Rate Application**  
**Rider Calculation - 2011/12 Gas Year**

Schedule 12.3.0 (b)  
 February 22, 2013

**Calculation of Riders for 2012/13 Rates**

**Fixed Costs**

	SGS		LGS		High Volume Firm		Co-op		Mainline		Interruptible		Special Contract		Power Stations	
	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution
1																
2 Year 2011/12 Allocated Gas Costs--INFLOWS	23,127,980	77,468	17,073,285	53,945	3,508,939	14,300	0	30	352,406	10,074	958,206	5,539	0	29,768	0	7,322
3 Year 2011/12 WACOG--OUTFLOWS	0	0	0	0	2,252,816	9,416	0	0	374,717	10,947	710,993	2,952	0	30,801	0	2,510
4																
5 Year 2011/12 PGVA (Principal Only)	23,127,980	77,468	17,073,285	53,945	1,256,123	4,884	0	30	-22,312	-873	247,213	2,588	0	-1,033	0	4,813
6																
7 2011/12 Cap Mgmt (incl carrying costs)	-3,307,041		-2,441,288		-501,739		0		-50,390		-137,013		0			0
8																
9 Total	19,820,939	77,468	14,631,997	53,945	754,384	4,884	0	30	-72,702	-873	110,200	2,588	0	-1,033	0	4,813
10																
11 Transfer to Variable	19,820,939	77,468	14,631,997	53,945	264,034	1,709			0	0	38,570	906	0	0	0	0
12 Balance in Demand	0	0	0	0	490,350	3,174	0	30	-72,702	-873	71,630	1,682	0	-1,033	0	4,813
13																
14 <b>NET REFUND/RECOVERY</b>	0	0	0	0	490,350	3,174	0	30	-72,702	-873	71,630	1,682	0	-1,033	0	4,813
15																

**Variable Costs**

	SGS		LGS		High Volume Firm		Co-op		Mainline		Interruptible		Special Contract		Power Stations		Supplemental Firm	Supplemental Interruptible	Total
	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution			
17																			
18																			
19																			
20																			
21 Year 2011/12 Allocated Gas Costs--INFLOWS	6,439,180	320,315	4,834,994	229,392	1,150,264	73,405	0	0	135,721	60,893	900,955	80,913	0	23,356	0	45,878	3,609,920	1,217,364	4,827,284
22 Year 2011/12 WACOG--OUTFLOWS	23,442,550	1,018,756	17,196,064	768,055	1,676,242	249,522	0	0	65,408	180,693	750,607	229,736	0	81,369	0	136,675	4,266,199	1,263,219	5,529,418
23																			
24 Year 2011/12 PGVA (Principal Only)	-17,003,370	-698,441	-12,361,070	-538,663	-525,978	-176,117	0	0	70,313	-119,800	150,348	-148,824	0	-58,012	0	-90,796	-656,280	-45,855	
25																			
26 2011/12 Heating Value (incl carrying costs)		-162,705		-122,799		-39,836				-32,694		-28,343		-110,418		-2,262			
27																			
28 Carrying Costs on deferrals Nov/2012 to Jul/2013	92,320	0	70,980	0	8,402	0	1	0	-2,630	0	3,314	0	0	-5,061	0	-1,742	-142,354	-23,013	
29																			
30 2011/12 Carrying Costs	13,303	-6,356	9,821	-4,961	2,018	-1,753	0	0	203	-1,235	551	-1,497	0	-604	0	-880	3,197	1,078	
31																			
32 Transfer from Fixed	19,820,939	77,468	14,631,997	53,945	264,034	1,709	0	0	0	0	38,570	906	0	0	0	0			
33																			
34 Total Variable	2,923,192	-790,034	2,351,727	-612,478	-251,524	-215,996	1	0	67,886	-153,729	192,784	-177,757	0	-174,096	0	-95,680	-795,436	-67,790	
35																			
36 <b>NET REFUND/RECOVERY</b>	2,923,192	-790,034	2,351,727	-612,478	238,826	-212,822	1	30	-4,816	-154,602	264,414	-176,075	0	-175,129	0	-90,867	-795,436	-67,790	2,698,140
37																			

**Summary of Schedule 12.3.0(b)**

	Principal	Carrying Cost	Total	Per Schedule 10.8.2 a	Per Schedule 10.8.3 a	Per Schedule 10.8.4 a	Per Schedule 10.9.2	Per Schedule 10.10.1	Per Schedule 10.11.0	Total
39										
40										
41 Supplemental PGVA	-702,135	4,275	-697,860	-697,860						-697,860
42 Transportation PGVA	12,012,531	25,896	12,038,427		12,038,426					12,038,426
43 Distribution PGVA	-1,688,833	-17,285	-1,706,118			-1,706,117				-1,706,117
44 Capacity Management			-6,437,471			-6,437,471				-6,437,471
45 Heating Value			-499,057				-499,057			-499,057
46 Total (per Sch. 10.11.0, Line 18)			2,697,922							2,697,921
47 Carrying Charges Nov 1/12 to Jul 31/13			218						218	218
48 Total per Schedule			2,698,140							2,698,139 (Line 36 above)

**Centra Gas Manitoba Inc.**  
**2013/14 General Rate Application**  
**Rider Calculation Summary - 2010/11 and 2011/12 Gas Years**

**Schedule 12.3.0 (c)**  
**February 22, 2013**

	SGS		LGS		High Volume Firm		Co-op		Mainline		Interruptible		Special Contract		Power Stations		Supplemental	Supplemental	Total
	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Firm	Interruptible	
1 Fixed Costs																			
2 Schedule 12.3.0 (a) line 14	0	0	0	0	759,578	2,923	0	30	(43,016)	(1,075)	234,303	1,653	0	(502)	0	(3,391)			
3 Schedule 12.3.0 (b) line 14	0	0	0	0	490,350	3,174	0	30	(72,702)	(873)	71,630	1,682	0	(1,033)	0	4,813			
4																			
5 Fixed Cost Subtotal	0	0	0	0	1,249,927	6,097	0	60	(115,718)	(1,948)	305,933	3,334	0	(1,535)	0	1,421			
6																			
7 Variable Costs																			
8 Schedule 12.3.0 (a) line 34	4,556,790	(497,695)	3,322,357	(391,011)	(127,153)	(114,663)	0	1	64,635	(59,219)	208,729	(40,869)	0	(227,492)	0	(215,334)	(9,178,392)	(935,581)	
9 Schedule 12.3.0 (b) line 34	2,923,192	(790,034)	2,351,727	(612,478)	(251,524)	(215,996)	1	0	67,886	(153,729)	192,784	(177,757)	0	(174,096)	0	(95,680)	(795,436)	(67,790)	
10																			
11 Variable Cost Subtotal	7,479,982	(1,287,729)	5,674,084	(1,003,489)	(378,677)	(330,659)	1	2	132,521	(212,948)	401,513	(218,626)	0	(401,588)	0	(311,015)	(9,973,828)	(1,003,371)	
12																			
13 Total Rate Rider	7,479,982	(1,287,729)	5,674,084	(1,003,489)	871,250	(324,561)	1	61	16,802	(214,896)	707,446	(215,292)	0	(403,122)	0	(309,593)	(9,973,828)	(1,003,371)	13,745

**Centra Gas Manitoba Inc.**  
**2013/14 General Rate Application**  
**2013/14 Proposed Rate Riders - 2010/11 Gas Year & 2011/12 Gas Year**  
**12-month Rate Riders (Unit Cost - to be implemented Aug 1, 2013)**

**Schedule 12.3.1**  
**February 22, 2013**

	<u>SGS</u>		<u>LGS</u>		<u>HVF</u>				<u>Co-op</u>				<u>MAINLINE</u>				
	Transportation Commodity	Distribution Commodity	Transportation Commodity	Distribution Commodity	Transportation Commodity	Transportation Demand	Distribution Commodity	Distribution Demand	Transportation Commodity	Transportation Demand	Distribution Commodity	Distribution Demand	Transportation Commodity	Transportation Demand	Distribution Commodity	Distribution Demand	
1																	
2																	
3																	
4	\$ (Lines 5 & 11 of Schedule 12.3.0(c))	7,479,982	-1,287,729	5,674,084	-1,003,428	-378,677	1,249,927	-330,659	6,097					132,521	-115,718	-212,948	-1,948
5																	
6	Billing Determinant	680,452	680,452	499,887	499,887	123,628	10,138	163,446	12,561					13,496	974	134,963	6,720
7																	
8	\$/10³m³	10.993	(1.892)	11.351	(2.007)	(3.063)	123.288	(2.023)	0.485					9.819	(118.754)	(1.578)	(0.290)
9	Rate Rider (\$/m3)	0.0110	(0.0019)	0.0114	(0.0020)	(0.0031)	0.1233	(0.0020)	0.0005					0.0098	(0.1188)	(0.0016)	(0.0003)
10																	
11																	
12																	
13																	
14																	
15		<u>INTERRUPTIBLE</u>				<u>SPECIAL</u>				<u>POWER STATIONS</u>				<u>SUPPLEMENTAL</u>		<u>TOTAL</u>	
16		Transportation Commodity	Transportation Demand	Distribution Commodity	Distribution Demand	Transportation Commodity	Transportation Demand	Distribution Commodity	Distribution Demand	Transportation Commodity	Transportation Demand	Distribution Commodity	Distribution Demand	Firm	Interruptible		
17																	
18	\$ (Lines 5 & 11 of Schedule 12.3.0(c))	401,513	305,933	-218,626	3,334	0	0	-401,588	-1,535	0	0	-311,015	1,421	-9,973,828	-1,003,371		13,745
19																	
20	Billing Determinant	92,315	6,813	112,051	7,797			421,289				15,196	14,656	1,317,463	92,315		
21																	
22	\$/10³m³	4.349	44.901	(1.951)	0.428			(0.953)				(20.467)	0.097	(7.570)	(10.869)		
23	Rate Rider (\$/m3)	0.0043	0.0449	(0.0020)	0.0004			(0.0010)				(0.0205)	0.0001	(0.0076)	(0.0109)		
24																	
25	Lump Sum Payment							-403,122				-309,593					

Centra Gas Manitoba Inc.  
2013/14 GRA Rates Application  
Gas & Non-Gas Components of Base Rates

Schedule 12.4.0  
February 22, 2013

	Small Gen. Service SGS-Total	Large Gen Service LGS	High Volume HVF	Cooperative CO-OP	Main Line ML	Special Contracts SC	Power Stations GS	Interruptible INT	Main Line Interruptible ML-INT	
1										
2										
3										
4										
5										
6	<b>February 1/13 Approved Base Rates</b>									
7										
8	BMC Rate	\$14.00	\$77.00	\$1,118.31	\$274.06	\$2,353.33	\$135,424.74	\$11,565.60	\$1,042.72	\$2,353.33
9										
10	<i>Demand</i>									
11	Transportation to Centra (Gas)			234.56	350.70	409.87	-	-	109.82	168.95
12	Transportation to Centra (Non-Gas)			6.18	9.88	10.98	-	-	2.92	4.50
13	Transportation to Centra (Total)			240.74	360.58	420.86	-	-	112.74	173.44
14	M3			0.2408	0.3606	0.4209	-	-	0.1127	0.1734
15										
16	Distribution to Customer (Gas)			0.82	1.20	1.67	-	0.21	0.43	1.67
17	Distribution to Customer (Non-Gas)			149.52	128.61	156.26	-	27.81	76.80	156.26
18	Distribution to Customer (Total)			150.34	129.81	157.93	-	28.02	77.23	157.93
19	M3			0.1504	0.1298	0.1580	-	0.0280	0.0772	0.1580
20										
21	<i>Commodity</i>									
22	Transportation to Centra (Gas)	39.07	37.99	15.26	4.61	4.96	-	-	9.24	5.08
23	Transportation to Centra (Non-Gas)	7.11	7.09	4.83	4.53	4.54	-	-	4.68	4.56
24	Transportation to Centra (Total)	46.18	45.07	20.10	9.14	9.51	-	-	13.92	9.64
25	M3	0.0462	0.0451	0.0201	0.0091	0.0095	-	-	0.0139	0.0097
26										
27	Distribution to Customer (Gas)	1.70	1.67	1.70	-	1.48	0.18	16.43	2.21	1.48
28	Distribution to Customer (Non-Gas)	85.22	34.46	6.39	-	0.01	0.00	0.09	2.90	0.01
29	Distribution to Customer (Total)	86.92	36.13	8.09	-	1.49	0.18	16.51	5.10	1.49
30	M3	0.0869	0.0362	0.0081	0.0001	0.0015	0.0002	0.0165	0.0051	0.0015



Centra Gas Manitoba Inc.  
2013/14 GRA Rates Application  
Gas & Non-Gas Components of Base Rates

Schedule 12.4.1  
February 22, 2013

	Small Gen. Service SGS-Total	Large Gen Service LGS	High Volume HVF	Cooperative CO-OP	Main Line ML	Special Contracts SC	Power Stations GS	Interruptible INT	Main Line Interruptible ML-INT	
1										
2										
3										
4										
5										
6	<b>August 1/13 Proposed Base Rates</b>									
7										
8	BMC Rate	\$14.00	\$77.00	\$1,229.32	\$320.19	\$1,256.61	\$119,492.16	\$8,199.36	\$1,263.62	\$1,256.61
9										
10	<i>Demand</i>									
11	Transportation to Centra (Gas)			230.19	357.19	364.88	-	-	108.25	166.54
12	Transportation to Centra (Non-Gas)			8.22	12.76	13.03	-	-	3.87	5.95
13	Transportation to Centra (Total)			238.41	369.95	377.91	-	-	112.12	172.49
14	M3			0.2384	0.3699	0.3779	-	-	0.1121	0.1725
15										
16	Distribution to Customer (Gas)			0.82	1.23	1.56	-	0.20	0.43	1.56
17	Distribution to Customer (Non-Gas)			169.95	131.17	181.98	-	4.39	86.72	181.98
18	Distribution to Customer (Total)			170.76	132.39	183.54	-	4.59	87.15	183.54
19	M3			0.1708	0.1324	0.1835	-	0.0046	0.0871	0.1835
20										
21	<i>Commodity</i>									
22	Transportation to Centra (Gas)	36.33	35.54	12.94	2.22	2.65	-	-	7.02	2.72
23	Transportation to Centra (Non-Gas)	3.69	3.66	2.85	2.47	2.49	-	-	2.64	2.49
24	Transportation to Centra (Total)	40.02	39.20	15.79	4.69	5.13	-	-	9.67	5.21
25	M3	0.0400	0.0392	0.0158	0.0047	0.0051	-	-	0.0097	0.0052
26										
27	Distribution to Customer (Gas)	1.39	1.36	1.25	-	1.23	0.15	8.20	1.98	1.23
28	Distribution to Customer (Non-Gas)	\$95.61	\$41.52	8.42	-	3.36	0.00	0.04	5.28	3.36
29	Distribution to Customer (Total)	97.01	42.88	9.68	-	4.59	0.15	8.24	7.26	4.59
30	M3	0.0970	0.0429	0.0097	0.0001	0.0046	0.0002	0.0082	0.0073	0.0046