Centra Gas Manitoba Inc. 2013/14 General Rate Application Tab 12 - Schedule Index

Schedule Number	Schedule Name
12.1.0	Bill Impact Comparison
12.2.0	February 1, 2013 Approved Rates
12.2.1	August 1, 2013 Proposed Rates
12.3.0(a)	Rider Calculation - 2010/11 Gas Year
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12.4.0	Non-Gas & Gas Components of Base Rates - Approved Base Rates
12.4.1	Non-Gas & Gas Components of Base Rates - Proposed Base Rates

Centra Gas Manitoba Inc. 2013/14 General Rates Application Bill Impact Comparison 2013/14 Test Year

1 BILLED VS. BILLED

2	
3	
4	

3	3 FEB 1/13 APPROVED BILLED RATES 4				A	AUG 1/13 PROPOSED BILLED RATES				BILL IMPACTS				
5		Load	Annua	LUse	Basic Chg	Demand	Commodity	Annual	Basic Chg	Demand	Commodity	Annual	<u>\$</u>	<u>%</u>
6		Factor	10 ³ m ³	Mcf					<u> </u>		<u></u>		<u> </u>	
8	Small General Service		1.00	35	\$168	\$0	\$234	\$402	\$168	\$0	\$242	\$410	\$8	2.09%
9			1.98	70	\$168	\$0	\$463	\$631	\$168	\$0	\$480	\$648	\$17	2.64%
10	(Typical Residential Cust	tomer)	2.37	84	\$168	\$0	\$555	\$723	\$168	\$0	\$575	\$743	\$20	2.76%
11			2.80	99	\$168	\$0	\$655	\$823	\$168	\$0	\$679	\$847	\$24	2.86%
12			3.20	113	\$168	\$0	\$748	\$916	\$168	\$0	\$775	\$943	\$27	2.94%
13			3.68	130	\$168	\$0	\$860	\$1,028	\$168	\$0	\$891	\$1,059	\$31	3.01%
14			11.33	400	\$168	\$0	\$2,647	\$2,815	\$168	\$0	\$2,742	\$2,910	\$95	3.38%
15														
16	Large General Service		11.33	400	\$924	\$0	\$2,060	\$2,984	\$924	\$0	\$2,123	\$3,047	\$63	2.12%
17			59.49	2,100	\$924	\$0	\$10,815	\$11,739	\$924	\$0	\$11,147	\$12,071	\$332	2.83%
18			679.87	24,000	\$924	\$0	\$123,595	\$124,519	\$924	\$0	\$127,389	\$128,313	\$3,794	3.05%
19														
20	High Volume Firm	25%	850	30,000	\$13,420	\$43,720	\$109,379	\$166,519	\$14,752	\$59,565	\$98,873	\$173,189	\$6,670	4.01%
21		40%	850	30,000	\$13,420	\$27,325	\$109,379	\$150,124	\$14,752	\$37,228	\$98,873	\$150,852	\$729	0.49%
22		40%	1,416	50,000	\$13,420	\$45,542	\$182,298	\$241,260	\$14,752	\$62,046	\$164,788	\$241,586	\$327	0.14%
23		40%	2,833	100,000	\$13,420	\$91,084	\$364,596	\$469,100	\$14,752	\$124,093	\$329,576	\$468,421	(\$679)	-0.14%
24		40%	6,200	218,866	\$13,420	\$199,351	\$797,977	\$1,010,748	\$14,752	\$271,597	\$721,329	\$1,007,678	(\$3,070)	-0.30%
25		40%	12,600	444,792	\$13,420	\$405,133	\$1,621,696	\$2,040,248	\$14,752	\$551,956	\$1,465,927	\$2,032,635	(\$7,614)	-0.37%
26		75%	685	24,181	\$13,420	\$11,747	\$88,164	\$113,330	\$14,752	\$16,004	\$79,695	\$110,451	(\$2,879)	-2.54%
27		75%	850	30,000	\$13,420	\$14,573	\$109,379	\$137,372	\$14,752	\$19,855	\$98,873	\$133,479	(\$3,893)	-2.83%
28		75%	1,416	50,000	\$13,420	\$24,289	\$182,298	\$220,007	\$14,752	\$33,091	\$164,788	\$212,631	(\$7,376)	-3.35%
29		75%	2,833	100,000	\$13,420	\$48,578	\$364,596	\$426,594	\$14,752	\$66,183	\$329,576	\$410,511	(\$16,083)	-3.77%
30		75%	6,200	218,866	\$13,420	\$106,321	\$797,977	\$917,718	\$14,752	\$144,852	\$721,329	\$880,933	(\$36,785)	-4.01%
31		75%	12,600	444,792	\$13,420	\$216,071	\$1,621,696	\$1,851,186	\$14,752	\$294,376	\$1,465,927	\$1,775,056	(\$76,131)	-4.11%
32	0	35%	250	0.005	00.000	644.540	007.407	640.004	MO 0 40	044.700	607.07	040.740	0.400	4 4 407
33	Cooperative	35% 35%	250 350	8,825 12,355	\$3,289 \$3,289	\$11,516	\$27,427 \$38,397	\$42,231 \$57,809	\$3,842 \$3,842	\$11,796 \$16,514	\$27,075 \$37,905	\$42,713 \$58,261	\$482	1.14% 0.78%
34 35		35% 35%	500	12,355	\$3,289 \$3,289	\$16,123 \$23,032	\$38,397 \$54,853	\$57,809 \$81,174	\$3,842 \$3,842	\$16,514 \$23,591	\$37,905 \$54,150	\$58,261 \$81,584	\$453 \$409	0.78%
36		33%	500	17,000	\$3,209	\$23,032	Ф 34,633	ф01,174	Φ3,042	φ 2 3,391	Ф 34,130	ф01,304	\$409	0.50%
37	Mainline Firm	40%	2,833	100,000	\$28,240	\$134,786	\$315,872	\$478,899	\$15,079	\$102,994	\$322,571	\$440,645	(\$38,254)	-7.99%
38	Walling Lilli	40%	14,164	500,000	\$28,240	\$673,931	\$1,579,362	\$2,281,533	\$15,079	\$514,972	\$1,612,856	\$2,142,907	(\$138,626)	-6.08%
39		40%	28,328	1,000,000	\$28,240	\$1,347,862	\$3,158,724	\$4,534,826	\$15,079	\$1,029,945	\$3,225,712	\$4,270,735	(\$264,091)	-5.82%
40		75%	2,833	100,000	\$28,240	\$71,886	\$315,872	\$415,998	\$15,079	\$54,930	\$322,571	\$392,581	(\$23,417)	-5.63%
41		75%	14,164	500,000	\$28,240	\$359,430	\$1,579,362		\$15,079	\$274,652	\$1,612,856	\$1,902,587	(\$64,445)	-3.28%
42		75%	28,328	1,000,000	\$28,240	\$718,860	\$3,158,724	\$3,905,824	\$15,079	\$549,304	\$3,225,712	\$3,790,095	(\$115,729)	-2.96%
43		75%	41,000	1,447,339	\$28,240	\$1,040,434	\$4,571,746		\$15,079	\$795,029	\$4,668,699	\$5,478,808	(\$161,612)	-2.87%
44			,	, ,	* -, -		* **	*	* - /	,	* *******	*-,	(* - /- /	
45	Special Contract	89%	421,289	14,871,907	\$1,625,097	\$0	\$84,258	\$1,709,355	\$1,433,906	\$0	\$84,258	\$1,115,041	(\$594,313)	-34.77%
46	•												,	
47	Power Stations	16%	15,196	536,433	\$277,574	\$87,429	\$250,734	\$615,737	\$196,785	\$14,666	\$124,607	\$26,465	(\$589,273)	-95.70%
48			•	•	-	-	-	•						
49	Interruptible Sales	25%	850	30,000	\$12,513	\$21,223	\$101,680	\$135,416	\$15,163	\$27,328	\$97,076	\$139,568	\$4,152	3.07%
50		40%	2,833	100,000	\$12,513	\$44,215	\$338,935	\$395,662	\$15,163	\$56,934	\$323,587	\$395,684	\$22	0.01%
51		40%	14,164	500,000	\$12,513	\$221,074	\$1,694,673	\$1,928,260	\$15,163	\$284,670	\$1,617,934	\$1,917,767	(\$10,492)	-0.54%
52		75%	850	30,000	\$12,513	\$7,074	\$101,680	\$121,267	\$15,163	\$9,109	\$97,076	\$121,349	\$82	0.07%
53		75%	2,833	100,000	\$12,513	\$23,581	\$338,935	\$375,028	\$15,163	\$30,365	\$323,587	\$369,115	(\$5,913)	-1.58%
54		75%	14,164	500,000	\$12,513	\$117,906	\$1,694,673	\$1,825,092	\$15,163	\$151,824	\$1,617,934	\$1,784,921	(\$40,170)	-2.20%

Centra Gas Manitoba Inc. 2013/14 General Rates Application Bill Impact Comparison 2013/14 Test Year

1 BASE VS. BASE

2	
3	

3 FEB 1/13 APPROVED BASE RATES						AUG 1/13 PROPOSED BASE RATES				PACTS				
5 6		Load Factor	Annua 10³m³	l Use <u>Mcf</u>	Basic Chg	Demand	Commodity	Annual	Basic Chg	<u>Demand</u>	Commodity	Annual	<u>\$</u>	<u>%</u>
7 8 9	Small General Servic	e	1.00 1.98	35 70	\$168 \$168	\$0 \$0	\$254 \$504	\$422 \$672	\$168 \$168	\$0 \$0	\$261 \$517	\$429 \$685	\$7 \$14	1.63% 2.03%
10	(Typical Residential Cu	stomer)	2.37	84	\$168	\$0	\$604	\$772	\$168	\$0	\$620	\$788	\$16	2.11%
11		,	2.80	99	\$168	\$0	\$714	\$882	\$168	\$0	\$733	\$901	\$19	2.19%
12			3.20	113	\$168	\$0	\$814	\$982	\$168	\$0	\$836	\$1,004	\$22	2.24%
13			3.68	130	\$168	\$0	\$937	\$1,105	\$168	\$0	\$962	\$1,130	\$25	2.29%
14			11.33	400	\$168	\$0	\$2,883	\$3,051	\$168	\$0	\$2,961	\$3,129	\$78	2.55%
15											4			
16	Large General Service	е	11.33	400	\$924	\$0	\$2,296	\$3,220	\$924	\$0	\$2,339	\$3,263	\$43	1.34%
17			59.49	2,100	\$924	\$0	\$12,052	\$12,976	\$924	\$0	\$12,278	\$13,202	\$227	1.75%
18 19			679.87	24,000	\$924	\$0	\$137,736	\$138,660	\$924	\$0	\$140,325	\$141,249	\$2,589	1.87%
20	High Volume Firm	25%	850	30,000	\$13,420	\$43,720	\$127,047	\$184,187	\$14,752	\$45,732	\$127,305	\$187,789	\$3,602	1.96%
21	riigir voidine riini	40%	850	30,001	\$13,420	\$27,326	\$127,051	\$167,797	\$14,752	\$28,583	\$127,310	\$170,645	\$2,848	1.70%
22		40%	1,416	50,000	\$13,420	\$45,542	\$211,745	\$270,707	\$14,752	\$47,637	\$212,176	\$274,565	\$3,858	1.43%
23		40%	2,833	100,000	\$13,420	\$91,084	\$423,490	\$527,993	\$14,752	\$95,275	\$424,351	\$534,378	\$6,384	1.21%
24		40%	6,200	218,866	\$13,420	\$199,351	\$926,875	\$1,139,646	\$14,752	\$208,524	\$928,760	\$1,152,036	\$12,390	1.09%
25		40%	12,600	444,792	\$13,420	\$405,133	\$1,883,650	\$2,302,202	\$14,752	\$423,774	\$1,887,480	\$2,326,006	\$23,804	1.03%
26		75%	685	24,181	\$13,420	\$11,747	\$102,405	\$127,571	\$14,752	\$12,287	\$102,613	\$129,652	\$2,081	1.63%
27		75%	850	30,000	\$13,420	\$14,573	\$127,047	\$155,040	\$14,752	\$15,244	\$127,305	\$157,301	\$2,261	1.46%
28		75%	1,416	50,000	\$13,420	\$24,289	\$211,745	\$249,454	\$14,752	\$25,407	\$212,176	\$252,334	\$2,880	1.15%
29		75%	2,833	100,000	\$13,420	\$48,578	\$423,490	\$485,488	\$14,752	\$50,813	\$424,351	\$489,916	\$4,428	0.91%
30		75%	6,200	218,866	\$13,420	\$106,321	\$926,875	\$1,046,616	\$14,752	\$111,213	\$928,760	\$1,054,725	\$8,109	0.77%
31		75%	12,600	444,792	\$13,420	\$216,071	\$1,883,650	\$2,113,140	\$14,752	\$226,013	\$1,887,480	\$2,128,245	\$15,104	0.71%
32	0	050/	050	0.005	#0.000	044.540	# 00 004	# 47 400	00.040	044.700	#00.07F	647.040	0.40.4	4.000/
33 34	Cooperative	35% 35%	250 350	8,825 12,355	\$3,289 \$3,289	\$11,516	\$32,624 \$45,674	\$47,429 \$65,085	\$3,842 \$3,842	\$11,796 \$16,514	\$32,275 \$45,185	\$47,913 \$65,541	\$484 \$456	1.02% 0.70%
35		35% 35%	500	12,355	\$3,289 \$3,289	\$16,123 \$23,032	\$45,674 \$65,248	\$65,085 \$91,569	\$3,842 \$3,842	\$16,514 \$23,591	\$45,185 \$64,550	\$91,984	\$456 \$414	0.70%
36		33/6	300	17,030	φ3,209	\$23,032	\$00,240	φ91,509	\$3,042	\$23,391	φ04,330	φ51,50 4	Φ+1+	0.4576
37	Mainline Firm	40%	2,833	100,000	\$28,240	\$134,786	\$374,766	\$537,792	\$15,079	\$130,712	\$379,593	\$525,384	(\$12,408)	-2.31%
38		40%	14,164	500,000	\$28,240	\$673,931	\$1,873,830	\$2,576,001	\$15,079	\$653,558	\$1,897,965	\$2,566,603	(\$9,398)	-0.36%
39		40%	28,328	1,000,000	\$28,240	\$1,347,862	\$3,747,660	\$5,123,762	\$15,079	\$1,307,116	\$3,795,931	\$5,118,126	(\$5,636)	-0.11%
40		75%	2,833	100,000	\$28,240	\$71,886	\$374,766	\$474,892	\$15,079	\$69,713	\$379,593	\$464,385	(\$10,507)	-2.21%
41		75%	14,164	500,000	\$28,240	\$359,430	\$1,873,830	\$2,261,500	\$15,079	\$348,564	\$1,897,965	\$2,261,609	\$109	0.00%
42		75%	28,328	1,000,000	\$28,240	\$718,860	\$3,747,660	\$4,494,760	\$15,079	\$697,129	\$3,795,931	\$4,508,139	\$13,379	0.30%
43		75%	41,000	1,447,339	\$28,240	\$1,040,434	\$5,424,136	\$6,492,810	\$15,079	\$1,008,982	\$5,494,000	\$6,518,061	\$25,251	0.39%
44 45	Special Contract	89%	421,289	14,871,900	\$1,625,097	\$0	\$84,258	\$1,709,355	\$1,433,906	\$0	\$84,258	\$1,518,164	(\$191,191)	-11.18%
46	Dames Ctations	400/	45 400	F00 440	#077 F74	007.404	#050 700	C45 740	£400 705	P4.4.00.4	M404 CCC	#225 757	(#070 000)	45 470/
47 48	Power Stations	16%	15,196	536,442	\$277,574	\$87,431	\$250,738	\$615,743	\$196,785	\$14,364	\$124,609	\$335,757	(\$279,986)	-45.47%
49	Interruptible Sales	25%	850	30,000	\$12,513	\$21,223	\$118,956	\$152,692	\$15,163	\$22,262	\$121,611	\$159,037	\$6,346	4.16%
50		40%	2,833	100,000	\$12,513	\$44,215	\$396,520	\$453,247	\$15,163	\$46,380	\$405,371	\$466,915	\$13,668	3.02%
51		40%	14,164	500,000	\$12,513	\$221,074	\$1,982,598	\$2,216,184	\$15,163	\$231,900	\$2,026,857	\$2,273,921	\$57,737	2.61%
52		75%	850	30,000	\$12,513	\$7,074	\$118,956	\$138,543	\$15,163	\$7,421	\$121,611	\$144,196	\$5,653	4.08%
53		75%	2,833	100,000	\$12,513	\$23,581	\$396,520	\$432,613	\$15,163	\$24,736	\$405,371	\$445,271	\$12,658	2.93%
54		75%	14,164	500,000	\$12,513	\$117,906	\$1,982,598	\$2,113,016	\$15,163	\$123,680	\$2,026,857	\$2,165,701	\$52,684	2.49%

CENTRA GAS MANITOBA INC. FIRM SALES AND DELIVERY SERVICES RATES SCHEDULES (BASE RATES - NO RIDERS)

1	Territory:	Entire natural gas se	ervice area of Co	mnany includin	all zones	
2		Entire riatarai gas se		iipariy, iiioidalii	9 411 201100	
3	Availability:					
4	SGC:	For gas supplied thro	ough one domes	tic-sized meter.		
5	LGC:	For gas delivered the	•		nes less than 6	80.000 m3.
6	HVF:	For gas delivered the				
7	CO-OP:	For gas delivered to	•		•	,
8	MLC:	For gas delivered the	•			Transmission
9	Special Contract:	For gas delivered un	•			
10	Power Station:	For gas delivered un		•		
11		ŭ		•		
12	Rates:		Distribution to	Customers		
		Transportation				Supplemental
		to			Primary	Gas
13		Centra	Sales Service	T-Service	Gas Supply	Supply ¹
14	Basic Monthly Charge: (\$/month)					
15	Small General Class (SGC)	N/A	\$14.00	N/A	N/A	N/A
16	Large General Class (LGC)	N/A	\$77.00	\$77.00	N/A	N/A
17	High Volume Firm (HVF)	N/A	\$1,118.31	\$1,118.31	N/A	N/A
18	Cooperative (CO-OP)	N/A	\$274.06	\$274.06	N/A	N/A
19	Main Line Class (MLC)	N/A	\$2,353.33	\$2,353.33	N/A	N/A
20	Special Contract	N/A	N/A	\$135,424.74	N/A	N/A
21	Power Station	N/A	N/A	\$11,565.60	N/A	N/A
22	_					
23	Monthly Demand Charge (\$/m³/month)					
24	High Volume Firm Class (HVF)	\$0.2408	\$0.1504	\$0.1504	N/A	N/A
25	Cooperative (CO-OP)	\$0.3606	\$0.1298	\$0.1298	N/A	N/A
26	Main Line Class (MLC)	\$0.4209	\$0.1580	\$0.1580	N/A	N/A
27	Special Contract	N/A	N/A	N/A	N/A	N/A
28	Power Station	N/A	N/A	\$0.0280	N/A	N/A
29						
30	Commodity Volumetric Charge: (\$/m3)					

\$0.0462

\$0.0451

\$0.0201

\$0.0091

\$0.0095

N/A

N/A

\$0.0869

\$0.0362

\$0.0081

\$0.0001

\$0.0015

N/A

N/A

Minimum Monthly Bill:

Small General Class (SGC)

Large General Class (LGC)

High Volume Firm (HVF)

Cooperative (CO-OP)

Main Line Class (MLC)

Special Contract

Power Station

Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.

N/A

\$0.0362

\$0.0081

\$0.0001

\$0.0015

\$0.0002

\$0.0165

\$0.1198

\$0.1198

\$0.1198 \$0.1198

\$0.1198

Supersedes Board Order: 137/12

Supersedes: November 1, 2012 Rates

N/A

N/A

\$0.1344

\$0.1344

\$0.1344

\$0.1344 \$0.1344

N/A

N/A

43 Effective:

31

32

33

34

35

36

37

38 39

40 41

42

44

Rates to be charged for all billings based on gas consumed on and after February 1, 2013.

Approved by Board Order: 10/13 Effective from: February 1, 2013 Date Implemented February 1, 2013

¹ Supplemental Gas is mandatory for all Sales and Western T-Service Customers.

Supersedes Board Order: 137/12

Supersedes: November 1, 2012 Rates

CENTRA GAS MANITOBA INC. INTERRUPTIBLE SALES AND DELIVERY SERVICES RATES SCHEDULES (BASE RATES - NO RIDERS)

4	-	Father actional account		and the standing			
1 2	Territory:	Entire natural gas se	rvice area of Cor	npany, includin	g all zones		
3	Availability:	For any consumer at	one location who	ose annual nati	ıral das require	ments equal or	
4	Availability.	exceed 680,000 m ³ a					
5		who received Interru				, ,	
6		under this rate shall					
7		natural gas supplies					
8		•		·	•		
9	Rates:	_	Distribution to	Customers			
		Transportation			;	Supplemental	
		to			Primary	Gas	
10		Centra	Sales Service	T-Service	Gas Supply	Supply ¹	
11	Basic Monthly Charge: (\$/month)						
12	Interruptible Service	N/A	\$1,042.72	\$1,042.72	N/A	N/A	
13	Mainline Interruptible (with firm delivery)	N/A	\$2,353.33	\$2,353.33	N/A	N/A	
14	_						
15	Monthly Demand Charge (\$/m³/month)						
16	Interruptible Service	\$0.1127	\$0.0772	\$0.0772	N/A	N/A	
17	Mainline Interruptible (with firm delivery)	\$0.1734	\$0.1580	\$0.1580	N/A	N/A	
18							
19	Commodity Volumetric Charge: (\$/m³)						
20	Interruptible Service	\$0.0139	\$0.0051	\$0.0051	\$0.1198	\$0.1293	
21	Mainline Interruptible (with firm delivery)	\$0.0097	\$0.0015	\$0.0015	\$0.1198	\$0.1293	
22							
23	Alternate Supply Service:			Negotiated			
24	Gas Supply (Interruptible Sales and	Mainline Interruptible)		Cost of Gas			
25	Delivery - Interruptible Class			\$0.0076			
26	Delivery - Mainline Interruptible Class	SS		\$0.0067			
27							
28	¹ Supplemental Gas is mandatory for all Sales a	and Western T-Service Cu	stomers.				
29 30	Minimum Monthly Dill	Fauel to Bools Month	alv Charga oo da	acribad abaya	nlua Damand a	haraaa aa annranriat	
30 31	Minimum Monthly Bill:	Equal to Basic Month	ily Charge as de	scribed above,	pius Demand C	narges as appropriat	₽.
32	Effective:	Rates to be charged	for all hillings had	sed on das con	sumed on and	after February 1, 201	3
33	Literation.	rates to be oranged	ioi ali bililingo ba	sca on gas con	Janica on and	and robidary 1, 201	J.
50							

Approved by Board Order: 10/13 Effective from: February 1, 2013 Date Implemented February 1, 2013

CENTRA GAS MANITOBA INC. FIRM SALES AND DELIVERY SERVICES RATES SCHEDULES (BASE RATES PLUS RIDERS)

1	Territory:	Entire natural gas se	ervice area of Co	mpany, includin	g all zones	
2 3	Availability:					
4	SGC:	For gas supplied thro	ough one domes	tic-sized meter.		
5	LGC:	For gas delivered the			nes less than 6	80,000 m3.
6	HVF:	For gas delivered the				
7	CO-OP:	For gas delivered to	natual gas distrib	oution cooperati	ves.	
8	MLC:	For gas delivered the	rough one meter	to consumers s	erved from the	Transmission
9	Special Contract:	For gas delivered un	der the terms of	a Special Contr	act with the Co	mpany.
10	Power Station:	For gas delivered un	der the terms of	a Special Contr	act with the Co	mpany.
11						
12	Rates:		Distribution to	Customers		
		Transportation			;	Supplemental
		to			Primary	Gas
13		Centra	Sales Service	T-Service	Gas Supply	Supply ¹
14	Basic Monthly Charge: (\$/month)					
15	Small General Class (SGC)	N/A	\$14.00	N/A	N/A	N/A
16	Large General Class (LGC)	N/A	\$77.00	\$77.00	N/A	N/A
17	High Volume Firm (HVF)	N/A	\$1,118.31	\$1,118.31	N/A	N/A
18	Cooperative (CO-OP)	N/A	\$274.06	\$274.06	N/A	N/A
19	Main Line Class (MLC)	N/A	\$2,353.33	\$2,353.33	N/A	N/A
20	Special Contract	N/A	N/A	\$135,424.74	N/A	N/A
21	Power Station	N/A	N/A	\$11,565.60	N/A	N/A
22	_					
23	Monthly Demand Charge (\$/m ³ /month)					
24	High Volume Firm Class (HVF)	\$0.2408	\$0.1504	\$0.1504	N/A	N/A
25	Cooperative (CO-OP)	\$0.3606	\$0.1298	\$0.1298	N/A	N/A
26	Main Line Class (MLC)	\$0.4209	\$0.1580	\$0.1580	N/A	N/A
27	Special Contract	N/A	N/A	N/A	N/A	N/A
28	Power Station	N/A	N/A	\$0.0280	N/A	N/A
29						
30	Commodity Volumetric Charge: (\$/m³)					
31	Small General Class (SGC)	\$0.0462	\$0.0869	N/A	\$0.0967	\$0.1344
32	Large General Class (LGC)	\$0.0451	\$0.0362	\$0.0362	\$0.0967	\$0.1344
33	High Volume Firm (HVF)	\$0.0201	\$0.0081	\$0.0081	\$0.0967	\$0.1344
34	Cooperative (CO-OP)	\$0.0091	\$0.0001	\$0.0001	\$0.0967	\$0.1344
35	Main Line Class (MLC)	\$0.0095	\$0.0015	\$0.0015	\$0.0967	\$0.1344
37	Special Contract	N/A	N/A	\$0.0002	N/A	N/A
38	Power Station	N/A	N/A	\$0.0165	N/A	N/A
39						
40	¹ Supplemental Gas is mandatory for all Sales a	and Western T-Service Cus	stomers.			
41						

43 *Minimum Monthly Bill:* 44

Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.

Supersedes Board Order: 137/12

Supersedes: November 1, 2012 Rates

45 *Effective:* 46

42

Rates to be charged for all billings based on gas consumed on and after February 1, 2013.

Approved by Board Order: 10/13 Effective from: February 1, 2013 Date Implemented February 1, 2013

Supersedes Board Order: 137/12

Supersedes: November 1, 2012 Rates

CENTRA GAS MANITOBA INC. INTERRUPTIBLE SALES AND DELIVERY SERVICES RATES SCHEDULES (BASE RATES PLUS RIDERS)

1 2	Territory:	Entire natural gas service area of Company, including all zones								
2 3 4 5 6 7 8	Availability:	exceed 680,000 m ³ a who received Interru under this rate shall	For any consumer at one location whose annual natural gas requirements equal or exceed 680,000 m³ and who contracts for such service for a minimum of one year, or who received Interruptible Service continuously since December 31, 1996. Service under this rate shall be limited to the extent that the Company considers it has available natural gas supplies and/or capacity to provide delivery service. Distribution to Customers							
9	Rates:		Distribution to	Customers						
		Transportation to			Primary	Supplemental Gas				
10		Centra	Sales Service	T-Service	Gas Supply	Supply ¹				
11	Basic Monthly Charge: (\$/month)	N1/A	£4.040.70	#4.040.70	N1/A	N1/A				
12	Interruptible Service	N/A	\$1,042.72	\$1,042.72	N/A	N/A				
13 14	Mainline Interruptible (with firm delivery)	N/A	\$2,353.33	\$2,353.33	N/A	N/A				
15	Monthly Demand Charge (\$/m³/month)									
16	Interruptible Service	\$0.1127	\$0.0772	\$0.0772	N/A	N/A				
17 18	Mainline Interruptible (with firm delivery)	\$0.1734	\$0.1580	\$0.1580	N/A	N/A				
19	Commodity Volumetric Charge: (\$/m3)									
20	Interruptible Service	\$0.0139	\$0.0051	\$0.0051	\$0.0967	\$0.1293				
21 22	Mainline Interruptible (with firm delivery)	\$0.0097	\$0.0015	\$0.0015	\$0.0967	\$0.1293				
23	Alternate Supply Service:			Negotiated						
24	Gas Supply (Interruptible Sales and	Mainline Interruptible)		Cost of Gas						
25	Delivery - Interruptible Class	. ,		\$0.0076						
26 27	Delivery - Mainline Interruptible Class	SS		\$0.0067						
28 29 30	¹ Supplemental Gas is mandatory for all Sales a	nd Western T-Service Cu	stomers.							
31 32	Minimum Monthly Bill:	Equal to Basic Montl	nly Charge as de	scribed above,	plus Demand c	harges as approp	riate.			
33 34	Effective:	Rates to be charged	for all billings ba	sed on gas con	sumed on and	after February 1,	2013.			

CENTRA GAS MANITOBA INC. FIRM SALES AND DELIVERY SERVICES RATES SCHEDULES (BASE RATES ONLY - NO RIDERS)

		· · · · · · · · · · · · · · · · · · ·				
1	Territory:	Entire natural gas se	ervice area of Co	mpany, includin	g all zones	
2	Availability.					
3 4	Availability: SGC:	For gas supplied thro	ough one domos	tic cized motor		
5	LGC:	For gas delivered the			nas lass than 6	80 000 m³
6	HVF:	For gas delivered thi				
7	CO-OP:	For gas delivered to				11 000,000 111
8	MLC:	For gas delivered the				Transmission
9	Special Contract:	For gas delivered un				
10	Power Station:	For gas delivered un				
11		gas as a same				
12	Rates:		Distribution to	Customers		
		Transportation				Supplemental
		to			Primary	Gas
13		Centra	Sales Service	T-Service	Gas Supply	Supply ¹
14	Basic Monthly Charge: (\$/month)					
15	Small General Class (SGC)	N/A	\$14.00	N/A	N/A	N/A
16	Large General Class (LGC)	N/A	\$77.00	\$77.00	N/A	N/A
17	High Volume Firm (HVF)	N/A	\$1,229.32	\$1,229.32	N/A	N/A
8	Cooperative (CO-OP)	N/A	\$320.19	\$320.19	N/A	N/A
9	Main Line Class (MLC)	N/A	\$1,256.61	\$1,256.61	N/A	N/A
20	Special Contract	N/A	N/A	\$119,492.16	N/A	N/A
21	Power Station	N/A	N/A	\$8,199.36	N/A	N/A
22						
23	Monthly Demand Charge (\$/m3/month)					
24	High Volume Firm Class (HVF)	\$0.2384	\$0.1708	\$0.1708	N/A	N/A
25	Cooperative (CO-OP)	\$0.3699	\$0.1324	\$0.1324	N/A	N/A
26	Main Line Class (MLC)	\$0.3779	\$0.1835	\$0.1835	N/A	N/A
27	Special Contract	N/A	N/A	N/A	N/A	N/A
28	Power Station	N/A	N/A	\$0.0046	N/A	N/A
9						
30	Commodity Volumetric Charge: (\$/m3)					
31	Small General Class (SGC)	\$0.0400	\$0.0970	N/A	\$0.1198	\$0.1638
32	Large General Class (LGC)	\$0.0392	\$0.0429	\$0.0429	\$0.1198	\$0.1638
33	High Volume Firm (HVF)	\$0.0158	\$0.0097	\$0.0097	\$0.1198	\$0.1638
34	Cooperative (CO-OP)	\$0.0047	\$0.0001	\$0.0001	\$0.1198	\$0.1638
35	Main Line Class (MLC)	\$0.0051	\$0.0046	\$0.0046	\$0.1198	\$0.1638
36	Special Contract	N/A	N/A	\$0.0002	N/A	N/A
37	Power Station	N/A	N/A	\$0.0082	N/A	N/A
38						
39	¹ Supplemental Gas is mandatory for all Sales a	and Western T-Service Cus	stomers.			
40						
41	Minimum Monthly Bill:	Equal to the Basic M	Ionthly Charge a	s described abo	ve, plus Dema	nd Charge as
42						

Approved by Board Order: Effective from: August 1, 2013 Date Implemented: August 1, 2013

43

44

Effective:

Supersedes Board Order: 10/13 Supersedes: February 1, 2013 Rates

Rates to be charged for all billings based on gas consumed on and after August 1, 2013

CENTRA GAS MANITOBA INC. INTERRUPTIBLE SALES AND DELIVERY SERVICES RATES SCHEDULES (BASE RATES ONLY - NO RIDERS)

1	Territory:	Entire natural gas service area of Company, including all zones								
2 3 4 5 6 7 8	Availability:	exceed 680,000 m ³ a who received Interru under this rate shall	For any consumer at one location whose annual natural gas requirements equal or exceed 680,000 m³ and who contracts for such service for a minimum of one year, or who received Interruptible Service continuously since December 31, 1996. Service under this rate shall be limited to the extent that the Company considers it has available natural gas supplies and/or capacity to provide delivery service.							
9	Rates:		Distribution to	Customers						
40		Transportation to			Primary	Supplemental Gas				
10	Desir Manufaka Okanana (Afrananda)	Centra	Sales Service	T-Service	Gas Supply	Supply ¹				
11 12	Basic Monthly Charge: (\$/month)	N/A	\$4.060.60	¢4 000 00	N/A	N/A				
13	Interruptible Service Mainline Interruptible (with firm delivery)		\$1,263.62 \$1,256.61	\$1,263.62 \$1,256.61	N/A N/A	N/A N/A				
14	Mainline interruptible (with lifth delivery)	IN/A	\$1,256.61	\$1,230.01	IN/A	IN/A				
15	Monthly Demand Charge (\$/m³/month)									
16	Interruptible Service	\$0.1121	\$0.0871	\$0.0871	N/A	N/A				
17	Mainline Interruptible (with firm delivery)	·	\$0.1835	\$0.1835	N/A	N/A				
18	1 \									
19	Commodity Volumetric Charge: (\$/m3)									
20	Interruptible Service	\$0.0097	\$0.0073	\$0.0073	\$0.1198	\$0.1717				
21	Mainline Interruptible (with firm delivery)	\$0.0052	\$0.0046	\$0.0046	\$0.1198	\$0.1717				
22										
23	Alternate Supply Service:			Negotiated						
24	Gas Supply (Interruptible Sales and	Mainline Interruptible)		Cost of Gas						
25	Delivery - Interruptible Class			\$0.0102						
26	Delivery - Mainline Interruptible Class	SS		\$0.0106						
27										
28	¹ Supplemental Gas is mandatory for all Sales a	and Western T-Service Cu	stomers.							
29		Familia Davis Manil	h.h. Oh	a and a state of		h				
30 31	Minimum Monthly Bill:	Equal to Basic Monti	niy Charge as de	scribed above,	pius Demand d	harges as appropriate.				
32	Effective:	Rates to be charged	for all hillings has	sed on das con	sumed on and	after August 1, 2013				
33	Life days.	rates to be enarged	ioi ali billings ba	Joa on gas con	Same on and	and August 1, 2010				

Supersedes Board Order: 10/13

Supersedes: February 1, 2013 Rates

CENTRA GAS MANITOBA INC. FIRM SALES AND DELIVERY SERVICES RATES SCHEDULES (BASE RATES PLUS RIDERS)

1 2	Territory:	Entire natural gas se	rvice area of Cor	mpany, includin	g all zones		
3	Availability:						
4	SGC:	For gas supplied thro	ough one domest	ic-sized meter.			
5	LGC:	For gas delivered thr			nes less than 6	30.000 m ³	
6	HVF:	For gas delivered to	-			30,000	
7	CO-OP:	For gas delivered thr	•	•		n 680 000 m³	
8	MLC:	For gas delivered thr	•		•		stem
9	Special Contract:	For gas delivered un					3.0111
10	Power Station:	For gas delivered un					
11	1 ower clation.	i or gas activered arr	der the terms of	a opeciai conti	act with the oo	πραπή	
12	Rates:		Distribution to	Customers			
	14100	Transportation			:	Supplemental	
		to			Primary	Gas	
13		Centra	Sales Service	T-Service	Gas Supply	Supply ¹	
14	Basic Monthly Charge: (\$/month)	-					
15	Small General Class (SGC)	N/A	\$14.00	N/A	N/A	N/A	
16	Large General Class (LGC)	N/A	\$77.00	\$77.00	N/A	N/A	
17	High Volume Firm (HVF)	N/A	\$1,229.32	\$1,229.32	N/A	N/A	
18	Cooperative (CO-OP)	N/A	\$320.19	\$320.19	N/A	N/A	
19	Main Line Class (MLC)	N/A	\$1,256.61	\$1,256.61	N/A	N/A	
20	Special Contract	N/A	Ψ1,230.01 N/A		N/A	N/A	
21	Power Station	N/A	N/A	\$8,199.36	N/A	N/A	
22	1 Ower Glation	11/73	14/74	ψο, 155.50	13/73	14/74	
23	Monthly Demand Charge (\$/m ³ /month)						
24	High Volume Firm Class (HVF)	\$0.3617	\$0.1713	\$0.1713	N/A	N/A	
25	Cooperative (CO-OP)	\$0.3699	\$0.1713	\$0.1713	N/A	N/A	
26	Main Line Class (MLC)	\$0.2591	\$0.1832	\$0.1832	N/A	N/A	
27	Special Contract	Ψ0.2591 N/A	N/A	Ψ0.1032 N/A	N/A	N/A	
28	Power Station	N/A	N/A	\$0.0047	N/A	N/A	
29	1 Ower Glation	11/73	14/74	ψ0.00+7	13/73	14/74	
30	Commodity Volumetric Charge: (\$/m3)						
31	Small General Class (SGC)	\$0.0510	\$0.0875	N/A	\$0.0967	\$0.1638	
32	Large General Class (LGC)	\$0.0516	\$0.0373	\$0.0409	\$0.0967	\$0.1638	
33	High Volume Firm (HVF)	\$0.0127	\$0.0001	\$0.0409	\$0.0967	\$0.1638	
34	Cooperative (CO-OP)	\$0.0047	\$0.0001	\$0.0001	\$0.0967	\$0.1638	
35	Main Line Class (MLC)	\$0.0149	\$0.0046	\$0.0001	\$0.0967	\$0.1638	
36	Main Line Class (MLC) Main Line Class (MLC) Refund	ψ0.0143	-\$0.0091	ψ0.0030	ψ0.0307	ψ0.1030	
37	Special Contract	N/A	-φ0.0091 N/A	\$0.0002	N/A	N/A	
38	Power Station	N/A	N/A	\$0.0002	N/A	N/A	
39	1 Ower Station	IN/A	IN/A	ψ0.0002	IN/A	IN/A	
40	¹ Supplemental Gas is mandatory for all Sales a	and Western T Convice Cue	tomoro				
41	Supplemental Gas is manuatory for all Sales a	ina vvestem i-service Cus	ionicis.				
42							
43							
43 44	Minimum Monthly Bill:	Equal to the Basic M	onthly Charge as	s described abo	ve nlue Demo	nd Charge as an	nronriata
44 45	minimum wondiny bill.	Equal to the Dasic M	onliny Onlarge as	acacineu abu	vo, pius Deillai	ia Criarge as ap	propriate.
46	Effective:	Rates to be charged	for all hillings ha	sed on das con	sumed on and	after August 1 2	013
	Encouve.	rates to be charged	ioi ali billingo ba	Jou on yas con	Juniou On anu	and August 1, 2	.010

Approved by Board Order: Effective from: August 1, 2013 Date Implemented: August 1, 2013

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Supersedes Board Order: 10/13

Supersedes: February 1, 2013 Rates

CENTRA GAS MANITOBA INC. INTERRUPTIBLE SALES AND DELIVERY SERVICES RATES SCHEDULES (BASE RATES PLUS RIDERS)

1	Territory:	Entire natural gas se	rvice area of Cor	mpany, includin	g all zones								
2 3 4 5 6 7 8	Availability:	For any consumer at one location whose annual natural gas requirements equal or exceed 680,000 m³ and who contracts for such service for a minimum of one year, or who received Interruptible Service continuously since December 31, 1996. Service under this rate shall be limited to the extent that the Company considers it has available natural gas supplies and/or capacity to provide delivery service.											
9	Rates:	Distribution to Customers											
40		Transportation to		.	Primary	Supplemental Gas							
10	5 : 11 (11 (1) (2)	Centra	Sales Service	T-Service	Gss Supply	Supply ¹							
11	Basic Monthly Charge: (\$/month)	N/A	#4 000 00	#4 000 00	N/A	NI/A							
12 13	Interruptible Service Mainline Interruptible (with firm delivery)	N/A N/A	\$1,263.62 \$1,256.61	\$1,263.62 \$1,256.61	N/A N/A	N/A N/A							
14	Mamine interruptible (with firm delivery)	IN/A	\$1,250.01	\$1,230.01	IN/A	IN/A							
15	Monthly Demand Charge (\$/m ³ /month)												
16	Interruptible Service	\$0.1570	\$0.0875	\$0.0875	N/A	N/A							
17	Mainline Interruptible (with firm delivery)	\$0.2415	\$0.1832	\$0.1832	N/A	N/A							
18		***	¥******	******									
19	Commodity Volumetric Charge: (\$/m3)												
20	Interruptible Service	\$0.0140	\$0.0073	\$0.0053	\$0.0967	\$0.1717							
21	Interruptible Service Refund		-\$0.0128										
22	Mainline Interruptible (with firm delivery)	\$0.0084	\$0.0046	\$0.0030	\$0.0967	\$0.1717							
23													
24	Alternate Supply Service:			Negotiated									
25	Gas Supply (Interruptible Sales and	Mainline Interruptible)		Cost of Gas									
26	Delivery - Interruptible Class			\$0.0102									
27	Delivery - Mainline Interruptible Class	SS		\$0.0106									
28 29	¹ Supplemental Gas is mandatory for all Sales a	nd Mostorn T Corvino Cu	otomoro										
30	Supplemental Gas is mandatory for all Sales a	na western 1-Service Cu	stomers.										
31													
32	Minimum Monthly Bill:	Equal to Basic Month	nly Charge as de	scribed above.	plus Demand	charges as appropriate.							
33	•		,			3							
34	Effective:	Rates to be charged	for all billings ba	sed on gas con	sumed on and	l after August 1, 2013							
35													

Centra Gas Manitoba Inc. 2013/14 General Rate Application Rider Calculation - 2010/11 Gas Year

Calculation of Riders for 2011/12 Rates Fixed Costs

Fixed Costs																				
		SGS		LGS		High Volu		Co-o		Main		Interrupti		Special Cor		Power Sta				
		Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Fransportation E	Distribution 7	Fransportation D	istribution 7	Transportation [Distribution			
1 Year 2010/11 Allocated Gas CostsINFLOWS		25,185,956	77,467	17,928,367	53,945	3,840,274	14,300	0	30	383,933	10,074	1,181,777	5,539	0	29,768	0	7,322			
3 Year 2010/11 WACOGOUTFLOWS		25,165,950	0	17,926,307	03,940	2,246,162	9,803	0	0	384,407	11,150	690,362	2,997	0	30,270	0	10,714			
4			- 0	U	U	2,240,102	9,003	U	0	304,407	11,130	090,302	2,551		30,270	0	10,714			
5 Year 2010/11 PGVA (Principal Only)		25,185,956	77,467	17,928,367	53,945	1,594,111	4,497	0	30	-474	-1,075	491,415	2,542	0	-502	0	-3,391			
7 2010/11 Cap Mgmt (incl carrying costs)		-2,790,789		-1,986,595		-425,531		0		-42,543		-130,950		0		0				
9 Total		22,395,167	77,467	15,941,772	53,945	1,168,581	4,497	0	30	-43,016	-1,075	360,466	2,542	0	-502	0	-3,391			
10		00 005 407	77.407	45.044.770	50.045	400.000					0	400 400			0	0	0			
11 Transfer to Variable 12 Balance in Demand		22,395,167	77,467 0	15,941,772	53,945 0	409,003 759,578	1,574 2,923	0	30	-43,016	-1,075	126,163 234,303	890 1,653	0	-502	0	-3,391			
13			0	0	0	739,376	2,923	0	30	-43,010	-1,075	234,303	1,000		*302	0	*3,381			
14 NET REFUND/RECOVERY		0	0	0	0	759,578	2,923	0	30	-43,016	-1,075	234,303	1,653	0	-502	0	-3,391			
15 16 Variable Costs																				
17		SGS		LGS		High Volu		Co-o		Main		Interrupti		Special Cor		Power Sta		Supplemental		Total
18 19		Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Fransportation E	Distribution 1	Fransportation E	istribution	Transportation [Distribution	Firm	Interruptible	
20																				
21 Year 2010/11 Allocated Gas CostsINFLOWS		5,405,477	1,245,123	3,948,700	891,690	891,798	285,341	0	0	92,872	236,703	696,486	314,523	0	90,790	0	178,338	32,562,976	5,669,313	38,232,289
22 Year 2010/11 WACOGOUTFLOWS		24,011,546	1,466,524	17,114,590	1,075,180	1,545,010	321,295	0	0	39,939	232,425	649,941	301,539	0	90,662	0	373,831	41,180,849	6,542,319	47,723,168
23																				
24 Year 2010/11 PGVA (Principal Only)		-18,606,069	-221,401	-13,165,890	-183,491	-653,212	-35,955	0	0	52,932	4,278	46,545	12,985	0	128	0	-195,493	-8,617,873	-873,006	
25 26 2010/11 Heating Value (incl carrying costs)			-262,868		-193,555		-59,693		0		-48,100		-41,872		-172,052		-8,714			
27			-202,000		-130,000		-53,035		0		-40,100		-41,072		-172,002		-0,714			
28 Prior Period Residuals (incl. carrying costs)		707,675	-84,876	503,751	-62,495	107,904	-19,274	0	0	10,788	-15,531	33,206	-13,520	0	-55,553	0	-2,814	-339,091	-24,024	
29																				
30 2010/11 Carrying Costs		60,018	-6,016	42,723	-5,415	9,151	-1,315	0	1	915	134	2,816	649	0	-16	0	-8,313	-221,428	-38,551	
31																				
32 Transfer from Fixed 33		22,395,167	77,467	15,941,772	53,945	409,003	1,574	0	0	0	0	126,163	890	0	0	0	0			
33 34 Total Variable		4.556.790	-497.695	3.322.357	-391.011	-127.153	-114.663	0	1	64.635	-59,219	208,729	-40.869	0	-227.492	0	-215.334	-9.178.392	-935,581	
35		4,550,790	-401,000	0,022,001	-301,011	-121,100	-117,003	0	- '	04,000	-59,219	200,129	-10,003		LL1,70Z	0	210,004	3,170,332	-000,001	
36 NET REFUND/RECOVERY		4,556,790	-497,695	3,322,357	-391,011	632,424	-111,740	0	31	21,619	-60,294	443,032	-39,216	0	-227,994	0	-218,726	-9,178,392	-935,581	-2,684,395
37															· · · · · · · · · · · · · · · · · · ·				-	
38 Summary of Schedule 12.3.0(a)																				
39	Principal	Carrying Cost	Total				Per Schedule		Per Schedule	Total										
40				10.4.2.a	10.4.3 a	10.4.4 a	10.6.2	10.7.1	10.7.2 b											
41 Supplemental PGVA	-9,490,879		-9,750,858	-9,750,857						-9,750,857										
42 Transportation PGVA	12,873,683		12,989,306		12,989,306	505 700				12,989,306										
43 Distribution PGVA	-485,438	-20,291	-505,729 -5,376,406			-505,729	-5,376,406			-505,729 -5,376,406										
44 Capacity Management 45 Heating Value			-5,376,406				-5,3/6,406	-786.854		-5,376,406 -786,854										
46 Prior Period			746,146					-700,054	746.147	-786,854 746,147										
47 Total (per Sch. 10.11.0, Lines 3 and 10)		-	-2,684,395						/40,14/_		(Line 36 above)									
Total (per Sch. 10.11.0, Lines 3 and 10)			-2,004,395						-	-2,004,334	(Line 30 above)									

Centra Gas Manitoba Inc. 2013/14 General Rate Application Rider Calculation - 2011/12 Gas Year

Calculation of Riders for 2012/13 Rates Fixed Costs

Tixeu costs																			
	SGS		LGS		High Volu		Co-op		Mainli		Interrupti		Special Cor		Power Stat				
	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution			
Year 2011/12 Allocated Gas CostsINFLOWS	23,127,980	77,468	17,073,285	53,945	3,508,939	14,300	0	30	352,406	10,074	958,206	5,539	0	29,768	0	7,322			
Year 2011/12 WACOGOUTFLOWS	0	0	0	0	2,252,816	9,416	0	0	374,717	10,947	710,993	2,952	0	30,801	0	2,510			
Year 2011/12 PGVA (Principal Only)	23,127,980	77,468	17,073,285	53,945	1,256,123	4,884	0	30	-22,312	-873	247,213	2,588	0	-1,033	0	4,813			
2011/12 Cap Mgmt (incl carrying costs)	-3,307,041		-2,441,288		-501,739		0		-50,390		-137,013		0		0				
Total	19,820,939	77,468	14,631,997	53,945	754,384	4,884	0	30	-72,702	-873	110,200	2,588	0	-1,033	0	4,813			
Transfer to Variable	19,820,939	77,468	14,631,997	53,945	264,034	1,709			0	0	38,570	906	0	0	0	0			
Balance in Demand	0	0	0	0	490,350	3,174	0	30	-72,702	-873	71,630	1,682	0	-1,033	0	4,813			
NET REFUND/RECOVERY	0	0	0	0	490,350	3,174	0	30	-72,702	-873	71,630	1,682	0	-1,033	0	4,813			
Variable Costs																			
	SGS		LGS		High Volu	me Firm	Со-ор		Mainli	ine	Interrupti	ble	Special Cor	ntract	Power Stat	ions	Supplemental	Supplemental	Total
	Transportation		Transportation		Transportation		Transportation						Transportation			Distribution	Firm	Interruptible	
	-																		
Year 2011/12 Allocated Gas CostsINFLOWS	6,439,180	320,315	4,834,994	229,392	1,150,264	73,405	0	0	135,721	60,893	900,955	80,913	0	23,356	0	45,878	3,609,920	1,217,364	4,827,28
Year 2011/12 WACOGOUTFLOWS	23.442.550	1,018,756	17,196,064	768,055	1,676,242	249,522	0	0	65,408	180,693	750,607	229,736	0	81,369	0	136,675			5,529,41
Teal 2011/12 WAGGG-GGTT EGWG	25,442,550	1,010,730	17,130,004	700,033	1,070,242	240,322			05,400	100,033	730,007	223,130		01,503	0	130,073	4,200,133	1,200,210	5,525,4
Year 2011/12 PGVA (Principal Only)	-17,003,370	-698,441	-12,361,070	-538,663	-525,978	-176,117	0	0	70,313	-119,800	150,348	-148,824	0	-58,012	0	-90,796	-656,280	-45,855	
real 2011/12 FOVA (Fillicipal Only)	-17,000,070	-030,441	-12,301,070	-550,005	-323,370	-170,117	· ·	· ·	70,515	-113,000	130,340	-140,024		-50,012	0	-30,730	-030,200	-40,000	
2011/12 Heating Value (incl carrying costs)		-162,705		-122,799		-39,836		0		-32,694		-28,343		-110,418		-2,262			
2011/12 reating value (incl carrying costs)		-102,703		-122,799		-39,030		U		*32,094		-20,343		-110,416		-2,202			
Consider Costs on defenda New 20040 to 1/4/2040	92,320	0	70,980	0	8,402	0	1	0	-2,630		3.314	0	0	-5,061	0	4.740	-142,354	00.040	
Carrying Costs on deferrals Nov/2012 to Jul/2013	92,320	U	70,980	U	8,402	U	1	U	-2,030	0	3,314	U	U	-5,061	U	-1,742	-142,354	-23,013	
	40.000	-6.356				4 750	0	0	203				0	-604		-880	0.107	4.070	
2011/12 Carrying Costs	13,303	-6,356	9,821	-4,961	2,018	-1,753	0	0	203	-1,235	551	-1,497	0	-604	0	-880	3,197	1,078	
															_	_			
Transfer from Fixed	19,820,939	77,468	14,631,997	53,945	264,034	1,709	0	0	0	0	38,570	906	0	0	0	0			
Total Variable	2,923,192	-790,034	2,351,727	-612,478	-251,524	-215,996	1	0	67,886	-153,729	192,784	-177,757	0	-174,096	0	-95,680	-795,436	-67,790	
NET REFUND/RECOVERY	2.923.192	-790.034	2.351.727	-612.478	238.826	-212.822	1	30	-4.816	-154.602	264.414	-176.075	0	-175.129	0	-90.867	-795,436	-67.790	2,698,14
HET REI GREATERS	2,020,102	700,004	2,001,727	012,470	200,020	LIL,ULL			4,010	10-1,002	201,111	170,070		170,120		00,007	700,100	01,100	2,000,11
Summary of Schedule 12.3.0(b)																			
Principal	Carrying Cost	<u>Tota</u> l		Per Schedule		Per Schedule		er Schedule	Total										
0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			10.8.2 a	10.8.3 a	10.8.4 a	10.9.2	10.10.1	10.11.0	007 000										
Supplemental PGVA -702		-697,860 12,038,427	-697,860	12.038.426					-697,860 12,038,426										
				12,030,420					-1,706,117										
		-1.706.118																	
Distribution PGVA -1,688		-1,706,118 -6,437,471			-1,706,117	-6,437,471			-6,437,471										
Distribution PGVA -1,688 Capacity Management Heating Value		-6,437,471 -499,057			-1,706,117	-6,437,471	-499,057												
Distribution PGVA -1,688 Capacity Management Heating Value Total (per Sch. 10.11.0, Line 18)		-6,437,471 -499,057 2,697,922			-1,706,117	-6,437,471	-499,057	-	-6,437,471 -499,057 2,697,921										
		-6,437,471 -499,057			-1,706,117	-6,437,471	-499,057	218_	-6,437,471 -499,057 2,697,921 218	(Line 36 above)									

Centra Gas Manitoba Inc. 2013/14 General Rate Application Rider Calculation Summary - 2010/11 and 2011/12 Gas Years

	SGS	3	LGS	i	High Volun	ne Firm	Co-c	p	Mainli	ne	Interrup	tible	Special C	ontract	Power S	tations	Supplemental	Supplemental	Total
	Transportation	Distribution	Firm	Interruptible															
1 Fixed Costs																			
2 Schedule 12.3.0 (a) line 14	0	0	0	0	759,578	2,923	0	30	(43,016)	(1,075)	234,303	1,653	0	(502)	0	(3,391)			
3 Schedule 12.3.0 (b) line 14	0	0	0	0	490,350	3,174	0	30	(72,702)	(873)	71,630	1,682	0	(1,033)	0	4,813			
4																			
5 Fixed Cost Subtotal	0	0	0	0	1,249,927	6,097	0	60	(115,718)	(1,948)	305,933	3,334	0	(1,535)	0	1,421			
6																			
7 Variable Costs																			
8 Schedule 12.3.0 (a) line 34	4,556,790	(497,695)	3,322,357	(391,011)	(127,153)	(114,663)	0	1	64,635	(59,219)	208,729	(40,869)	0	(227,492)	0	(215,334)	(9,178,392)	(935,581)	
9 Schedule 12.3.0 (b) line 34	2,923,192	(790,034)	2,351,727	(612,478)	(251,524)	(215,996)	1	0	67,886	(153,729)	192,784	(177,757)	0	(174,096)	0	(95,680)	(795,436)	(67,790)	
10																			
11 Variable Cost Subtotal	7,479,982	(1,287,729)	5,674,084	(1,003,489)	(378,677)	(330,659)	1	2	132,521	(212,948)	401,513	(218,626)	0	(401,588)	0	(311,015)	(9,973,828)	(1,003,371)	
12																			
13 Total Rate Rider	7,479,982	(1,287,729)	5,674,084	(1,003,489)	871,250	(324,561)	1	61	16,802	(214,896)	707,446	(215,292)	0	(403,122)	0	(309,593)	(9,973,828)	(1,003,371)	13,745

Centra Gas Manitoba Inc. 2013/14 General Rate Application 2013/14 Proposed Rate Riders - 2010/11 Gas Year & 2011/12 Gas Year 12-month Rate Riders (Unit Cost - to be implemented Aug 1, 2013)

		SGS LGS			<u>HVF</u>				<u>Co-op</u>				MAINLINE				
1		Transportation	Distribution	Transportation	Distribution	Transportation	Transportation	Distribution	Distribution	Transportation	Transportation	Distribution	Distribution	Transportation	Transportation	Distribution	Distribution
2		Commodity	Commodity	Commodity	Commodity	Commodity	Demand	Commodity	Demand	Commodity	Demand	Commodity	Demand	Commodity	Demand	Commodity	Demand
3																	
4 \$ (Lin	nes 5 & 11 of Schedule 12.3.0(c))	7,479,982	-1,287,729	5,674,084	-1,003,428	-378,677	1,249,927	-330,659	6,097	'				132,521	-115,718	-212,948	-1,948
5																	
6	Billing Determinant	680,452	680,452	499,887	499,887	123,628	10,138	163,446	12,561					13,496	974	134,963	6,720
7																	
8	\$/10³m³	10.993	(1.892)		(2.007)		123.288	(2.023)	0.485					9.819	(118.754)	(1.578)	(0.290)
9	Rate Rider (\$/m3)	0.0110	(0.0019)	0.0114	(0.0020)	(0.0031)	0.1233	(0.0020)	0.0005					0.0098	(0.1188)	(0.0016)	(0.0003)
10																	
11																	
12																	
13			MITERRI	IDTIDI E			ODE				DOWED O	TATIONIO		OUDD! F			TOTAL
14 15		Transportation	INTERRU		Dietribution	Transportation	SPEC		Dietribution	Transpartation	POWER S		Dietribution	SUPPLE			<u>TOTAL</u>
16		Transportation Commodity	Demand	Distribution Commodity	Distribution Demand	Transportation Commodity	Demand	Distribution Commodity	Distribution Demand	Commodity	Transportation Demand	Distribution Commodity	Distribution Demand	Firm	IST COMM) Interruptible		
17		Commodity	Demand	Commodity	Demand	Commodity	Demand	Commodity	Demand	Commodity	Demand	Commodity	Demand	FIIIII	interruptible		
	nes 5 & 11 of Schedule 12.3.0(c))	401,513	305,933	-218,626	3,334	0	0	-401,588	-1,535	. 0	0	-311,015	1,421	-9,973,828	-1,003,371		13,745
19	12:0:0(0))	101,010	000,000	2.0,020	0,00 .	ŭ	· ·	101,000	1,000		ŭ	011,010	.,	0,0.0,020	1,000,011		10,7 10
20	Billing Determinant	92,315	6.813	112,051	7,797			421,289				15,196	14,656	1,317,463	92,315		
21	9	,	-,	,	.,			,				,	,	.,,	,		
22	\$/10 ³ m ³	4.349	44.901	(1.951)	0.428			(0.953)				(20.467)	0.097	(7.570)	(10.869)		
23	Rate Rider (\$/m3)	0.0043	0.0449	(0.0020)	0.0004			(0.0010)				(0.0205)	0.0001	(0.0076)			
24				,,				,				, ,		(,	, ,		
25	Lump Sum Payment							-403,122				-309,593					

Centra Gas Manitoba Inc. 2013/14 GRA Rates Application Gas & Non-Gas Components of Base Rates

Gas & Non-Ga	as Components of Base Rates									
1		Carall Con	Lawa Can	l li ada			On a sigl	Damar		Main Line
2		Small Gen.	Large Gen	High	0	Made Lie	Special	Power	La Carrerro Cla La	Main Line
3		Service Service	Service	<u>Volume</u>	Cooperative		<u>Contracts</u>	Stations On the state of the st	<u>Interruptible</u>	<u>Interruptible</u>
4		SGS-Total	LGS	HVF	CO-OP	ML	SC	GS	INT	ML-INT
5 6 5 -4	4/40 A									
6 February	1/13 Approved Base Rates									
7	DMO D-4-	C4400	ф 77 00	C4 440 04	CO7400	ФО ОБО ОО	#405 404 74	#44 FOF 00	£4.040.70	#0.050.00
8	BMC Rate	\$14.00	\$77.00	\$1,118.31	\$274.06	\$2,353.33	\$135,424.74	\$11,565.60	\$1,042.72	\$2,353.33
9	D = 111 = 11 = 1									
10	Demand			004.50	050.70	400.07			400.00	400.05
11	Transportation to Centra (Gas)			234.56	350.70	409.87	-	-	109.82	168.95
12	Transportation to Centra (Non-Gas)		-	6.18	9.88	10.98	-	-	2.92	4.50
13	Transportation to Centra (Total)			240.74	360.58	420.86	-	-	112.74	173.44
14	M3			0.2408	0.3606	0.4209	-	-	0.1127	0.1734
15					4.00				0.10	
16	Distribution to Customer (Gas)			0.82	1.20	1.67	-	0.21	0.43	1.67
17	Distribution to Customer (Non-Gas)		=	149.52	128.61	156.26	-	27.81	76.80	156.26
18	Distribution to Customer (Total)			150.34	129.81	157.93	-	28.02	77.23	157.93
19	M3			0.1504	0.1298	0.1580	-	0.0280	0.0772	0.1580
20										
21	Commodity									
22	Transportation to Centra (Gas)	39.07	37.99	15.26	4.61	4.96	-	-	9.24	5.08
23	Transportation to Centra (Non-Gas)	7.11	7.09	4.83	4.53	4.54	-	-	4.68	4.56
24	Transportation to Centra (Total)	46.18	45.07	20.10	9.14	9.51	-	-	13.92	9.64
25	M3	0.0462	0.0451	0.0201	0.0091	0.0095	-	-	0.0139	0.0097
26										
27	Distribution to Customer (Gas)	1.70	1.67	1.70	-	1.48	0.18	16.43	2.21	1.48
28	Distribution to Customer (Non-Gas)	85.22	34.46	6.39	-	0.01	0.00	0.09	2.90	0.01
29	Distribution to Customer (Total)	86.92	36.13	8.09	-	1.49	0.18	16.51	5.10	1.49
30	M3	0.0869	0.0362	0.0081	0.0001	0.0015	0.0002	0.0165	0.0051	0.0015

Centra Gas Manitoba Inc. 2013/14 GRA Rates Application Gas & Non-Gas Components of Base Rates

Gas & NOII-C	Jas Components of base Kates									
1 2		Small Gen.	Large Gen	High			Special	Power		Main Line
3		Service	Service	Volume	Cooperative	Main Line	Contracts	Stations	Interruptible	Interruptible
4		SGS-Total	LGS	HVF	CO-OP	ML	SC	GS	INT	ML-INT
5					000.					
6 August	1/13 Proposed Base Rates									
7	·									
8	BMC Rate	\$14.00	\$77.00	\$1,229.32	\$320.19	\$1,256.61	\$119,492.16	\$8,199.36	\$1,263.62	\$1,256.61
9										
10	Demand									
11	Transportation to Centra (Gas)			230.19	357.19	364.88	-	-	108.25	166.54
12	Transportation to Centra (Non-Gas)		_	8.22	12.76	13.03	-	-	3.87	5.95
13	Transportation to Centra (Total)		_	238.41	369.95	377.91	-	-	112.12	172.49
14	M3			0.2384	0.3699	0.3779	-	-	0.1121	0.1725
15										
16	Distribution to Customer (Gas)			0.82	1.23	1.56	-	0.20	0.43	1.56
17	Distribution to Customer (Non-Gas)		_	169.95	131.17	181.98	=	4.39	86.72	181.98
18	Distribution to Customer (Total)			170.76	132.39	183.54	=	4.59	87.15	183.54
19	M3			0.1708	0.1324	0.1835	=	0.0046	0.0871	0.1835
20										
21	Commodity									
22	Transportation to Centra (Gas)	36.33	35.54	12.94	2.22	2.65	-	-	7.02	2.72
23	Transportation to Centra (Non-Gas)	3.69	3.66	2.85	2.47	2.49	-	-	2.64	2.49
24	Transportation to Centra (Total)	40.02	39.20	15.79	4.69	5.13	-	-	9.67	5.21
25	M3	0.0400	0.0392	0.0158	0.0047	0.0051	-	-	0.0097	0.0052
26	B: 4 7 4 0 4 (0)	4.00	4.00	4.05		4.00	0.45	0.00	4.00	4.00
27	Distribution to Customer (Gas)	1.39	1.36	1.25	-	1.23	0.15	8.20	1.98	1.23
28	Distribution to Customer (Non-Gas)	\$95.61	\$41.52	8.42	=	3.36	0.00	0.04	5.28	3.36
29	Distribution to Customer (Total)	97.01	42.88	9.68	0.0004	4.59	0.15	8.24	7.26	4.59
30	M3	0.0970	0.0429	0.0097	0.0001	0.0046	0.0002	0.0082	0.0073	0.0046