

**CENTRA GAS MANITOBA INC.
2013/14 GENERAL RATE APPLICATION**

VOLUME I

CAPITAL EXPENDITURE FORECAST

1		INDEX	
2	6.0	Overview of Tab 6	1
3	6.1	Capital Expenditure Forecast	1
4	6.2	CEF12 (Gas Operations).....	1
5			
6		<i>Appendices</i>	
7	6.1	Capital Expenditure Forecast CEF12 (Gas)	

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CAPITAL EXPENDITURE FORECAST

1 **6.0 Overview of Tab 6**

2 Tab 6 summarizes the Capital Expenditure Forecast (CEF12) related to Centra Gas
3 Manitoba Inc (“Centra”). A copy of CEF12 as it relates to Centra is provided in Appendix
4 6.1.

5

6 **6.1 Capital Expenditure Forecast**

7 The Capital Expenditure Forecast (“CEF”) is a projection of Centra’s capital expenditures
8 for new and replacement facilities to meet gas customer requirements in the Province of
9 Manitoba. Expenditures included in the CEF provide for an ongoing safe and reliable
10 supply of natural gas in the most efficient and environmentally sensitive manner.

11

12 **6.2 CEF12 (Gas Operations)**

13 Table 6.1.1 below depicts the major gas capital forecast expenditures included in CEF12
14 and expenditures in 2012/13 and 2013/14, as well as the cumulative total in the capital
15 forecast to 2021/22.

16

Table 6.1.1
 Summary of Gas Capital Expenditure Forecast CEF12
 (in millions of \$)

	2012/13	2013/14	Cumulative to 2021/22*
Ile Des Chenes NG Transmission Network Upgrade	1.1	-	1.1
Gas SCADA Replacement	2.6	-	2.6
Customer Service & Distribution Domestic	22.1	26.2	277.7
Advanced Metering Infrastructure	-	-	14.7
Demand Side Management	9.3	8.8	18.1
Customer Care & Marketing Domestic	4.8	4.9	52.9
Target Adjustments	(3.8)	(3.7)	(7.4)
Total Gas	36.3	36.2	359.8

1 * Excludes capital expenditures prior to 2012/13

2 Upon the adoption of IFRS in 2014/15, expenditures for Demand Side Management will
 3 not qualify for capitalization and, effective April 1, 2014, will be charged to operating
 4 expense in the year incurred.

5

6 Additional information on Centra's capital program including a description of all capital
 7 projects over one hundred thousand dollars, plant continuity schedules and rate base
 8 calculations will be provided in Volume II of the Application.