CENTRA GAS MANITOBA INC.

TRANSPORTATION AND STORAGE PORTFOLIO APPLICATION

RESPONSE TO INFORMATION REQUESTS OF JUST ENERGY (MANITOBA) L.P.

1	<u>JEN</u>	ILP/CENTRA 1
2	Refe	erence: Transcript Page 119 Line 18
3		
4	If th	ere is a predominance of US Supply, that means that what customers are going to
5	see	is their supplemental consumption billing percentage shifting away from
6	pred	dominately primary gas to considerably more supplemental gas.
7		
8	(a)	What cost impact would this change have on customers that are on system supply?
9		Please explain in detail.
10	(b)	What cost impact would this change have on customers that are on direct purchase
11		(WTS)? Please explain in detail.
12		
13		Response to parts (a) and (b):
14		Centra's current rate design considers U.S. gas purchases to be Supplemental Gas. An
15		increase in the level of U.S. gas purchases in place of corresponding purchases of
16		Western Canadian supply would result in a reduction in the percentage of a customers'
17		annual consumption to be billed as Primary Gas and an increase in the percentage to be
18		billed as Supplemental Gas.
19		
20		The cost impact on customers will depend upon the degree to which the billing percentage
21		between Primary Gas and Supplemental Gas is adjusted, and the differential between the

Primary Gas rate and the Supplemental Gas rate that is being billed. This is the case regardless whether the customer is on Centra's Quarterly Primary Gas Rate, Centra's Fixed Rate Primary Gas Service, or on a contract rate through a gas marketer.

(c) Please list any additional impacts that this would have on System gas customers and Direct Purchase customers? Please provide a complete explanation.

Under Centra's current commodity rate design structure, as well as the current design of the WTS, an increase in Supplemental Gas purchases relative to Primary Gas purchases would have the effect of reducing the percentage of customers' annual commodity consumption billed as Primary Gas and increasing the percentage billed as Supplemental Gas.

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1	<u>JEN</u>	ILP/CENTRA 2	
2	Ref	erence: Transcript Page 120 Line 6	
3			
4	Cer	tra stated at the Technical Conference that the next set of issues after the preferred	
5	por	portfolio that needs to be addressed and that it intends to address will be with regards to	
6	con	commodity rate design and the implications or any possible adjustments to Western	
7	Transportation Service ("WTS").		
8			
9	(a)	When does Centra anticipate it will address the issue of commodity rate design and	
10		any possible adjustments to the WTS?	
11			
12		Please see the response to PUB/Centra 18(b).	
13			
14	(b)	What type of forum does Centra propose to address these issue in?	
15			
16		This has not yet been determined.	
17			
18	(c)	Will the existing WTS shippers be involved in the process if any changes are to	
19		occur to the existing WTS process?	
20			
21		Yes.	