

**2015/16 COST OF GAS APPLICATION**

**Centra Gas Manitoba Inc. Undertaking #7**

Centra to provide a revised version of this (slide 23 of Centra’s Direct Evidence presentation—Centra Exhibit 16) that is done on a comparable basis.

**Response:**

Please see the following table for the updated comparison.

	<b>Annual Customer Bill Impact (\$)</b>	<b>Net Deferral Account Balance Associated with the 2013/14 Winter</b>
Centra Gas Manitoba Inc.	\$39.00 <sup>1</sup>	\$45.7 million <sup>2</sup>
Enbridge Gas Distribution Inc. (27 month recovery)	\$171.88 <sup>3</sup>	\$453.6 million <sup>4</sup>
Union Gas Limited (12 month recovery)	\$88.49 (South) <sup>5</sup> \$44.54 (North) <sup>6</sup>	\$136.8 million <sup>7</sup>

<sup>1</sup>Annual bill impact reflects recovery of 2013/14 Supplemental Gas PGVA over a 24 month period and recovery of all other Non-Primary Gas PGVA balances over a 12 month period.

<sup>2</sup>Net balance of Non-Primary Gas PGVAs as forecast at October 31, 2014 contained in Centra’s Interim filing for November 1, 2014 rates. Does not include Primary Gas PGVA balance.

<sup>3</sup>Bill impacts of Enbridge Gas Distribution Inc.’s EB-2014-0039 Application, based on a 12 month recovery period, was a \$400 combined impact, with \$250 related to the costs arising during the winter of 2013/14 and \$150 related to forecast gas costs. The OEB approved a longer recovery period for the deferral account balances, resulting in a revised combine bill impact of \$275. The impact associated with the recovery of the deferral account balances only has been estimated by Centra as 62.5% (250/400) of the \$275 combined bill impact.

<sup>4</sup>Enbridge EB-2014-0039 Application, Tab 2, Schedule 2 (page 2 of 2), Line 40 (commodity related net balance).

<sup>5</sup>Union EB-2014-0050, Tab 2, Schedule 5 (page 1 of 5), Line 8

<sup>6</sup>Union EB-2014-0050, Tab 2, Schedule 5 (page 3 of 5), Line 10

<sup>7</sup>Union EB-2014-0050, Tab 2, Schedule 2 (page 2 of 2). Line 12