### Manitoba Hydro Undertaking #132

Manitoba Hydro to demonstrate the concordance between RCM/TREE Ex. 10 - pg. 23 (RCM/TREE/MH I-3(e)(iii) - Attachment 3) & pg. 22 (RCM/TREE/MH I-3(e)(iii) - Attachment 2 (Pg. 1 of 35))

Page 22 of the RCM/TREE book of documents shows a portion of the eight years of daily peak, shoulder and off-peak SEP prices, as well as the prices adjusted for inflation, that are used to calculate the twelve marginal cost weightings used in the '12 Period Weighted Energy Table' of PCOSS10.

Page 23 of the book of documents shows a summary of these prices, and weighted prices calculated from them (Appendix 38, Attachment 3).

Manitoba Hydro was specifically requested by RCM/TREE to advise if the daily prices shown on page 22 had been translated to exclude weekends from the on-peak calculation shown on page 23. Manitoba Hydro has determined that the calculation of the average peak price includes the peak value from all days including weekends as well as holidays, which is inconsistent with the definition of the peak shown on page 23. The calculation of peak and shoulder prices will be corrected in future PCOSS.

A corrected version of the schedule that does not include weekend/holiday prices in the determination of average peak prices, but rather in the average shoulder price, is provided as Attachment 1 hereto. Attachment 2 shows the original, uncorrected version of the schedule.

Attachment 3 depicts the (minimal) impacts of the correction on PCOSS10 RCCs.

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# Calculation of Marginal Cost Weightings With Weekend/Holiday 'Peak' Prices Removed from Average Peak Price and Added to Average Shoulder Price

### SEP AVERAGE INFLATION-ADJUSTED PRICES April 01, 2000 - March 31, 2008

#### HOURS IN MONTH

#### **HOURS X PRICE IN MONTH**

Month	Peak	Shoulder	Off-Peak	Days	Peak	Shoulder	Off-Peak		Peak	Shoulder	Off-Peak
1	\$90.24	\$58.84	\$43.91	31.0	172.0	324.0	248.0	Winter	15,521	19,063	10,890
2	\$89.76	\$63.11	\$51.90	28.3	160.0	292.0	226.0	Winter	14,362	18,428	11,730
3	\$83.82	\$59.42	\$48.24	31.0	171.0	325.0	248.0	Winter	14,332	19,310	11,963
4	\$70.34	\$51.91	\$36.31	30.0	156.0	324.0	240.0	Spring	10,974	16,820	8,715
5	\$59.32	\$51.32	\$24.19	31.0	172.0	324.0	248.0	Spring	10,203	16,627	5,999
6	\$77.22	\$49.35	\$17.03	30.0	171.0	309.0	240.0	Summer	13,205	15,249	4,087
7	\$99.94	\$60.26	\$21.09	31.0	167.0	329.0	248.0	Summer	16,691	19,827	5,231
8	\$90.17	\$64.47	\$26.14	31.0	172.0	324.0	248.0	Summer	15,509	20,887	6,482
9	\$65.19	\$45.10	\$23.03	30.0	161.0	319.0	240.0	Summer	10,495	14,388	5,528
10	\$58.18	\$52.12	\$27.71	31.0	170.0	326.0	248.0	Fall	9,890	16,992	6,871
11	\$73.66	\$50.76	\$35.36	30.0	169.0	311.0	240.0	Fall	12,449	15,786	8,486
12	\$106.95	\$58.59	\$39.73	31.0	158.0	338.0	248.0	Winter	16,899	19,804	9,854

#### **COSTING PERIODS:**

Spring: April through May

Peak: 7:00 to 11:00 a.m. to 4:00p.m. to 8:00 p.m. Weekdays Excl Holidays
Shoulder: 11:00 a.m. to 4:00 p.m. Weekdays; 8:00 p.m. to 11:00 p.m. Weekdays

7:00 a.m. to 11:00 p.m. Weekends and Holidays

Off Peak: 11:00 p.m. to 7:00 a.m. all days

Summer: June through September

Peak: 12:00 Noon to 8:00 p.m. Weekdays Excl Holidays

Shoulder: 7:00 a.m. to 12:00 noon; 8:00 p.m. to 11:00 p.m. Weekdays.

7:00 a.m. to 11:00 p.m. Weekends and Holidays

Off Peak: 11:00 p.m. to 7:00 a.m. all days

Fall: Oct through November

Peak: 7:00 to 11:00 a.m. to 4:00p.m. to 8:00 p.m. Weekdays Excl Holidays
Shoulder: 11:00 a.m. to 4:00 p.m. Weekdays; 8:00 p.m. to 11:00 p.m. Weekdays

7:00 a.m. to 11:00 p.m. Weekends and Holidays

7.00 a.m. to 11.00 p.m. weekends ar

Off Peak: 11:00 p.m. to 7:00 a.m. all days

Winter: December through March

Peak: 7:00 to 11:00 a.m. to 4:00p.m. to 8:00 p.m. Weekdays Excl Holidays
Shoulder: 11:00 a.m. to 4:00 p.m. Weekdays; 8:00 p.m. to 11:00 p.m. Weekdays

7:00 a.m. to 11:00 p.m. Weekends and Holidays

Off Peak: 11:00 p.m. to 7:00 a.m. all days

# Hour Weighted Average Price (Cdn\$ per kW.h)

	Peak	Shoulder	Off
Spring Season:	0.0646	0.0516	0.0302
Summer Season:	0.0833	0.0549	0.0219
Fall Season:	0.0659	0.0515	0.0315
Winter Season:	0.0925	0.0599	0.0458

### **Marginal Cost Weighting**

Peak	Shoulder	Off
2.954	2.362	1.380
3.812	2.513	1.000
3.016	2.355	1.440
4.231	2.741	2.096
	2.954 3.812 3.016	2.954       2.362         3.812       2.513         3.016       2.355

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## Calculation of Marginal Cost Weightings as Used in PCOSS10 (Appendix 38, Attachment 3) and Page 23 of RCM/TREE Book of Documents

# SEP AVERAGE INFLATION-ADJUSTED PRICES HOURS IN MONTH

#### Month Peak Shoulder Off-Peak Days Peak Shoulder Off-Peak Peak Shoulder Off-Peak Winter 1 \$83.02 \$56.43 \$43.91 31.0 177.14 318.86 248.00 14.705.82 17.994.19 10,889.60 2 \$83.41 \$61.68 \$51.90 28.3 161.43 290.57 226.00 13,464.20 17,923.25 11,729.53 Winter 3 \$77.29 \$58.37 \$48.24 31.0 177.14 318.86 248.00 13,690.65 18,611.40 11,962.70 Winter \$64.60 \$51.21 \$36.31 30.0 308.57 4 171.43 240.00 11,074.53 15,800.68 8,714.95 Spring 5 \$54.09 \$51.23 \$24.19 31.0 177.14 318.86 248.00 9,582.23 16,336.08 5,998.93 Spring 6 \$68.81 \$49.75 \$17.03 30.0 171.43 308.57 240.00 11,795.84 15,350.96 4,087.43 Summer 7 \$89.31 \$57.93 \$21.09 31.0 177.14 318.86 248.00 15,821.09 18,472.81 5,231.41 Summer 8 \$81.91 \$64.84 \$26.14 31.0 177.14 318.86 248.00 14,510.58 20,676.23 6,481.51 Summer 9 \$59.52 \$44.16 \$23.03 30.0 171.43 308.57 240.00 10.203.49 13.626.14 5.527.81 Summer \$51.16 31.0 177.14 10 \$54.20 \$27.71 318.86 248.00 Fall 9,600.93 16,312.27 6,871.07 11 \$68.10 \$49.54 \$35.36 30.0 171.43 308.57 240.00 11,674.27 15,287.92 8,486.17 Fall \$92.36 31.0 12 \$55.63 \$39.73 177.14 318.86 248.00 16,361.05 17,738.93 9,854.12 Winter

### **COSTING PERIODS (SAME AS TOU REPORT):**

Spring: April through May

Peak: 7:00 to 11:00 a.m. to 4:00p.m. to 8:00 p.m. Weekdays

Shoulder: 11:00 a.m. to 4:00 p.m. Weekdays; 8:00 p.m. to 11:00 p.m. Weekdays

April 01, 2000 - March 31, 2008

7:00 a.m. to 11:00 p.m. Weekends

Off Peak: 11:00 p.m. to 7:00 a.m. all days

Summer: June through September

Peak: 12:00 Noon to 8:00 p.m. Weekdays

Shoulder: 7:00 a.m. to 12:00 noon; 8:00 p.m. to 11:00 p.m. Weekdays.

7:00 a.m. to 11:00 p.m. Weekends
Off Peak: 11:00 p.m. to 7:00 a.m. all days

Fall: Oct through November

Peak: 7:00 to 11:00 a.m. to 4:00p.m. to 8:00 p.m. Weekdays

Shoulder: 11:00 a.m. to 4:00 p.m. Weekdays; 8:00 p.m. to 11:00 p.m. Weekdays

7:00 a.m. to 11:00 p.m. Weekends

Off Peak: 11:00 p.m. to 7:00 a.m. all days

Winter: December through March

Peak: 7:00 to 11:00 a.m. to 4:00p.m. to 8:00 p.m. Weekdays

Shoulder: 11:00 a.m. to 4:00 p.m. Weekdays; 8:00 p.m. to 11:00 p.m. Weekdays

7:00 a.m. to 11:00 p.m. Weekends

Off Peak: 11:00 p.m. to 7:00 a.m. all days

# Hour Weighted Average Price (Cdn\$ per kW.h)

**HOURS X PRICE IN MONTH** 

Spring Season:	0.0593	0.0512	0.0302
Summer Season:	0.0751	0.0543	0.0219
Fall Season:	0.0610	0.0504	0.0315
Winter Season:	0.0840	0.0579	0.0458

#### Marginal Cost Weighting

Spring Season:	2.712	2.344	1.380
Summer Season:	3.435	2.484	1.000
Fall Season:	2.793	2.305	1.440
Winter Season:	3.845	2.652	2.096

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Attachment 3

### Manitoba Hydro Prospective Cost Of Service Study March 31, 2010

### Revenue Cost Coverage Analysis

### Weekend/Holiday 'Peak' Prices Removed from Average Peak Price and Added to Average Shoulder Price S U M M A R Y

Customer Class	Total Cost (\$000)	Class Revenue (\$000)	RCC % Pre Export Allocation	Net Export Revenue (\$000)	Total Revenue (\$000)	RCC % w/Revised Peak Price	RCC % Current Rates
Residential	561,474	486,651	86.7%	54,667	541,317	96.4%	96.4%
General Service - Small Non Demand General Service - Small Demand	116,120 123,506	111,651 115,256	96.2% 93.3%	10,970 11,606	122,621 126,862	105.6% 102.7%	105.7% 102.8%
General Service - Medium	173,202	158,991	91.8%	16,406	175,397	101.3%	101.3%
General Service - Large 0 - 30kV General Service - Large 30-100kV* General Service - Large >100kV* *Includes Curtailment Customers	82,035 45,857 193,459	67,889 44,588 192,906	82.8% 97.2% 99.7%	7,758 4,451 18,646	75,647 49,039 211,551	92.2% 106.9% 109.4%	92.3% 106.8% 109.2%
SEP	1,513	1,315	86.9%	-	1,315	86.9%	86.9%
Area & Roadway Lighting	20,457	19,837	97.0%	655	20,491	100.2%	100.0%
Total General Consumers	1,317,624	1,199,084	91.0%	125,158	1,324,242	100.5%	100.5%
Diesel	12,516	4,665	37.3%	1,233	5,898	47.1%	47.1%
Export	419,730	546,121	130.1%	(126,391)	419,730	100.0%	100.0%
Total System	1,749,870	1,749,870	100.0%	-	1,749,870	100.0%	100.0%

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The summer and winter period average prices are the average of the adjusted daily SEP prices for each of those periods.

In order to calculate the peak and shoulder prices for fall and spring an additional adjustment is required to reflect the fact that in the months of May and October only four of the hours defined as peak in the PCOSS occur during the SEP peak period, and the other four occur in the SEP shoulder period.

This adjustment has been made in both PCOSS10 and PCOSS11, as well as prior studies that utilized the weighted energy allocator.

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