

PUBLIC UTILITIES BOARD

DIESEL ZONE SCHEDULES PROPOSED RATES EFFECTIVE SEPTEMBER 1, 2012

DIESEL ZONE: PROPOSED RATES EFFECTIVE SEPTEMBER 1, 2012

Residential: TARIFF NO. 2012-03 (1)

Basic Charge \$6.85

PLUS

All Energy @ 6.95¢ per kWh

The Residential rate applies to all residential services in the Diesel Communities, provided the service capacity does not exceed 60A, 120/240 V, single phase.

General Service: TARIFF NO. 2012-40 (1)

Basic Charge \$19.05

PLUS

First 2,000 kWh @ 7.27¢ per kWh Balance of kWh @ 37.30¢ per kWh

The General Service rate applies to all commercial accounts and excludes those classed as Government and/or First Nation Education.

Government and First Nation Education: TARIFF NO. 2012-41 (1)

Basic Charge \$19.05

PLUS

All kWh @ \$2.27 per kWh

A surcharge of \$1.68 per kWh is included in the Government and First Nation Education proposed rate which applies to all Federal and Provincial Departments, Agencies, Crown Corporation accounts and First Nation Education accounts.

The First Nation Education rate is applicable to all Diesel First Nation facilities providing instructional services for members of the Diesel First Nations, including schools, teacherages and student residences.

DIESEL ZONE RATES AND ANNUALIZED REVENUES CURRENT VERSUS PROPOSED RATES FOR FISCAL YEAR 2012/13 EFFECTIVE SEPTEMBER 1, 2012

		Current	Proposed	% Change	
Residential					
Basic Monthly Charge	\$	6.85	\$ 6.85	-	
All kWh per month	\$	0.0677	\$ 0.0695	2.7%	
Revenue at Forecast Usage	\$	584,491	\$ 598,810	2.4%	
General Service					
Basic Monthly Charge	\$	18.55	\$ 19.05	2.7%	
First 2,000 kWh per month	\$	0.0710	\$ 0.0727	2.4%	
Remaining kWh	\$	0.3500	\$ 0.3730	6.6%	
Revenue at Forecast Usage	\$	845,522	\$ 896,362	6.0%	
Government & First Nation Education	i				
Basic Monthly Charge	\$	18.55	\$ 19.05	2.7%	
Rate per kW.h	\$	2.130	\$ 2.270	6.6%	
Revenue at Forecast Usage	\$	4,604,842	\$ 4,906,938	6.6%	
Total Revenue - All Classes	\$	6,034,855	\$ 6,402,110	6.1%	

BILL COMPARISONS FOR PROPOSED DIESEL RATES EFFECTIVE SEPTEMBER 1, 2012

Residential (559 customers)

kWh	No. of Customers	Current April 1, 2012 \$ / Month	Proposed September 1, 2012 \$ / Month	Difference in \$ / Month	Percent Change
250	28	\$23.78	\$24.23	\$0.45	1.89%
750	119	\$57.63	\$58.98	\$1.35	2.34%
1 000	92	\$74.55	\$76.35	\$1.80	2.41%
2 000	277	\$142.25	\$145.85	\$3.60	2.53%
5 000	53	\$345.35	\$354.35	\$9.00	2.61%

General Service (112 Customers)

kWh	No. of Customers	Current April 1, 2012 \$ / Month	Proposed September 1, 2012 \$ / Month	Difference in \$ / Month	Percent Change
750	48	\$71.80	\$73.58	\$1.78	2.48%
2 000	21	\$160.55	\$164.45	\$3.90	2.43%
5 000	12	\$1,210.55	\$1,283.45	\$72.90	6.02%
10 000	9	\$2,960.55	\$3,148.45	\$187.90	6.35%

Government and First Nation Education (66 Customers)

kWh	No. of Customers	Current April 1, 2012 \$ / Month	Proposed September 1, 2012 \$ / Month	Difference in \$ / Month	Percent Change
750	20	\$1,616.05	\$1,721.55	\$105.50	6.53%
2 000	11	\$4,278.55	\$4,559.05	\$280.50	6.56%
5 000	8	\$10,668.55	\$11,369.05	\$700.50	6.57%
10 000	4	\$21,318.55	\$22,719.05	\$1,400.50	6.57%

Number of customers based on 2011 System Load Forecast for fiscal year 2012/13 and Bill Frequency Distributions for 2011/12.

SCHEDULE 4.1

CALCULATION OF RESIDENTIAL CLASS REVENUE @ PROPOSED RATES EFFECTIVE SEPTEMBER 1, 2012

Forecast Revenue Requirement and Revenue

Total Forecast kWh for 2012/13	7,954,819
Calculated Full Cost Rate	\$0.5916
Gross Revenue Requirement	\$4,706,071
Less: Residential Revenue (Below)	(\$598,810)
Unrecovered Revenue Requirement	\$4,107,261

Block Rates as Follows:

Basic Monthly Charge	6.85 \$/month	X	6,708	=	45,950
All kWh/month	6.950 ¢/kWh	X	7,954,819	_ = _	552,860
Revenue			7,954,819		598,810

SCHEDULE 4.2

CALCULATION OF GENERAL SERVICE CLASS REVENUE @ PROPOSED RATES EFFECTIVE SEPTEMBER 1, 2012

Forecast Revenue Requirement and Revenue

Total Forecast kWh for 2012/13	3,353,080
Calculated Full Cost Rate	\$0.5916
Gross Revenue Requirement	\$1,983,682
Less: General Service Revenue (Below)	(\$896,362)
Unrecovered Revenue Requirement	\$1,087,320

Block Rates as Follows:

Basic Monthly Charge	19.05 \$/month	X	1,348	=	25,679
First 2,000 kWh/month	7.270 ¢/kWh	X	1,265,455	=	91,999
Balance of kWh/month	37.300 ¢/kWh	X	2,087,625	=	778,684
Revenue			3,353,080		896,362

SCHEDULE 4.3

CALCULATION OF GOVERNMENT SURCHARGE @ PROPOSED RATES EFFECTIVE SEPTEMBER 1, 2012

Government Revenue Requirement

Total Forecast kWh for 2012/13	2,155,000
Calculated Full Cost Rate	\$ 0.5916
Government Revenue Requirement	\$ 1,274,898
Less: Revenue from Basic Charge	(14,692)
Revenue for Energy Rate	 1,260,206
Energy Rate before Government Unit Sudsidy	\$ 0.5848
Calculation of Government Unit Subsidy	
Unrecovered Residential Revenue Requirement (Schedule 1)	\$ 3,260,168
Unrecovered General Service Revenue Requirement (Schedule 2)	\$ 869,115
Total	\$ 4,129,283
Government Rate based on full cost Full Cost Rate less Basic Monthly Charge Unit Subsidy	0.5850 1.9160
Indicative Government Rate based on full cost	\$ 2.501
Government Surcharge Rate	
Calculated Energy Rate plus Government Unit Subsidy at Full Cost	\$ 2.500
Proposed Government Rate (current + 6.5%)	\$ 2.270
Difference between indicative and proposed government rate	\$ 0.230
Total Government consumption (kWh)	2,155,000
Additional Deficit due to capped government rate	\$ 495,650

SCHEDULE 4.4

FOR YEAR ENDING MARCH 31, 2013

(in thousands of dollars)

Revenue (at pr	opos ea rates)
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			=	General			
	Residen	tial		Service	Go	vernment	Total
Brochet	\$	134	\$	153	\$	896	\$ 1,182
Lac Brochet		148		213		1,603	1,963
Shamattawa		226		311		1,894	2,431
Tadoule Lake		91		220		514	825
Total	\$	599	\$	896	\$	4,907	\$ 6,402

Expense

Fuel Cost (incl delivery & fees)	\$ 4,424
Operating Expense (Labour & Mtce)	2,680
Finance Expense	267
Depreciation	480
Total	\$ 7,851
Net Income (Loss)	\$ (1,449)

SCHEDULE 4.5

CALCULATION OF CUSTOMER CLASS REVENUE @ PROPOSED RATES

Fiscal Yr 2013	Block 1	Block 2 kWh	Run Off kWh	Total								Run Off		
	kWh			kWh	Bills	Revenue	Avg Use	Block 1	Rate	Block 2	Rate	Rate	Bas	sic Chg
Residential														
2013	7,954,819			7,954,819	6,708	\$598,810	1,186	900	0.0695	2,000	0.0695	0.0695	\$	6.85
General Service 2013	1,265,455	2,087,625		3,353,080	1,348	\$896,362	2,487	2,000	0.0727			0.3730	\$	19.05
Federal Governme	nt													
2013			1,773,500	1,773,500	546	\$4,036,246	3,248					2.27	\$	19.05
Provincial Govern	ment													
2013			381,500	381,500	246	\$870,691	1,551					2.27	\$	19.05

13,462,899 8,848 6,402,110

^ - estimated costs for 2012/13 based on total kWh at \$0.5916