

MANITOBA HYDRO**2012/13 & 2013/14 ELECTRIC GENERAL RATE APPLICATION****UNDERTAKING PROVIDED BY: D. RAINKIE****Manitoba Hydro Undertaking #22**

Manitoba Hydro to provide details of other revenues/costs, excluding sales of MH generated revenue that appear in the IFF for the test years under extra-provincial revenues and fuel and power purchases for the years depicted up to 2015/16.

Response:

The schedule below provides the reconciliation of IFF11-2 extraprovincial revenue, water rentals and fuel and power purchases to the export sales, hydraulic generation costs and purchased energy found in the average price calculation (CAC/MH I-3(a) Revised, PUB Book of Documents, Tab 8, p.72).

	(\$millions)				
	2011/12	2012/13	2013/14	2014/15	2015/16
Extraprovincial Revenue per IFF11-2	363	341	363	394	469
Reclassification of costs from Fuel & Power Purchased:					
PSO Transmission Charges (net to Transmission Credits incl. in Extraprovincial Revenue)	(41)	(46)	(39)	(42)	(43)
Less non-volume related revenue:					
System Merchant Sales	(17)	(21)	0	0	0
Congestion Management	(5)	(9)	0	0	0
ASM	(1)	(1)	(1)	(1)	(1)
Forecast adjustment	0	(10)	(20)	0	0
	<u>(63)</u>	<u>(86)</u>	<u>(60)</u>	<u>(43)</u>	<u>(45)</u>
Total Export Sales per Average Price Calculation	300	255	303	351	424
Water Rentals & Assessments per IFF11-2	119	106	112	113	113
Reclassification of costs to Fuel & Power Purchased:					
MISO/MRO Fees	(6)	(5)	(5)	(6)	(6)
Natural Gas Costs	0	0	(1)	(1)	(1)
Less non-volume related other costs:					
Transmission Development Fund	0	(1)	(1)	(1)	(1)
Other (land rentals, NEB, Lake of the Woods, Lac Seul, etc.)	(3)	(3)	(3)	(3)	(3)
	<u>(8)</u>	<u>(8)</u>	<u>(10)</u>	<u>(10)</u>	<u>(11)</u>
MH Hydraulic Generation per Average Price Calculation	111	98	103	103	103
Fuel & Power Purchased per IFF11-2	146	182	158	186	192
Reclassification of costs to Fuel & Power Purchased:					
PSO Transmission Charges (net to Transmission Credits incl. in Extraprovincial Revenue)	(41)	(46)	(39)	(42)	(43)
Reclassification of costs from Water Rentals:					
MISO/MRO Fees	6	5	5	6	6
Natural Gas Costs	0	0	1	1	1
Less non-volume-related costs:					
System Merchant Purchases	(12)	(17)			
Diesel Fuel Purchases	(5)	(5)	(5)	(5)	(5)
Forecast adjustment		10	10		
	<u>(52)</u>	<u>(53)</u>	<u>(27)</u>	<u>(39)</u>	<u>(41)</u>
Total Thermal + Purchased Energy per Average Price Table	93	129	130	146	151