MH Exhibit #31

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### MANITOBA HYDRO

#### 2012/13 & 2013/14 ELECTRIC GENERAL RATE APPLICATION

## **UNDERTAKING PROVIDED BY: D. CORMIE**

### Manitoba Hydro Undertaking #2

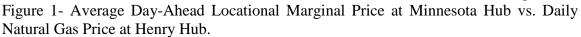
Compare the price of natural gas to the peak and off peak price of electricity for each day of the last year (from Nov 1, 2011 to Nov. 1, 2012).

#### **Response:**

Figure 1 illustrates the relationships between daily prices for natural gas at Henry Hub and MISO Day-Ahead Locational Marginal Prices at the Minnesota Hub commercial pricing node (MINN.HUB DA LMP), for periods in the summer and winter seasons.

The summer season is defined as June 1<sup>st</sup> through August 31<sup>st</sup> and the winter season is defined as December 1<sup>st</sup> through February 28<sup>th</sup>. The period of record of June 2006 through August 31<sup>st</sup> 2012 was used to sample a wider range of market price and gas price conditions. Note that the time periods are defined by Hour Ending ("HE").

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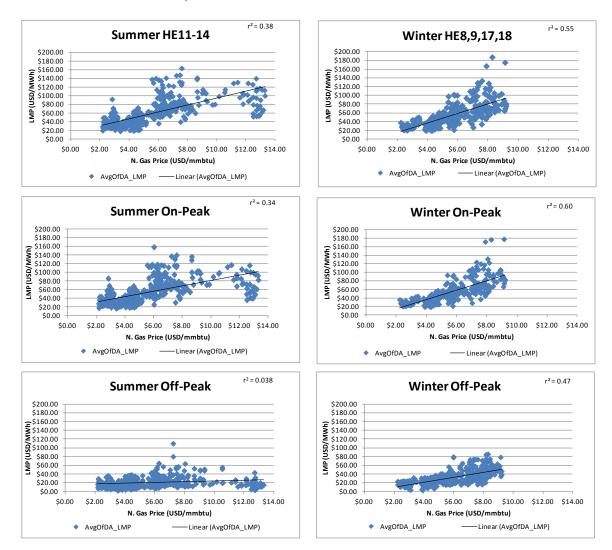


Table 1 provides statistical measures of the correlation between natural gas prices and power prices for the periods in question. The Pearson correlation coefficient ("r") provided is a measure of the correlation between two variables and can take on a value between +1 and-1 inclusive. A positive coefficient indicates a positive correlation (i.e. LMP price will increase with gas price increase). The closer the coefficient is to unity, the stronger the correlation. The coefficient of determination (" $r^{2}$ ") statistic is also provided in Table 1. This statistic expresses the total variation in the values of the dependent variable (power price) that can be explained by a linear relationship with the explanatory variable (natural gas price). These relationships are illustrated in Figure 2.

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Undertaking # 2 Transcript Page # 607-608 Page 3 of 3 Ahead Locational Marginal

Table 1- Pearson Correlation between Minnesota Hub Day-Ahead Locational Marginal	l
Prices and Daily Henry Hub Natural Gas Price.	
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c		MINN.HUB	DA LMP/ HE	NRY HUB ga	as correlation		
isti	Summer		Winter				
Statistic	HE11-14	MISO 5x16 (HE7-22)	Off-peak	HE8-9, HE17-18	MISO 5x16 (HE7-22)	Off-peak	
r	0.62	0.58	0.20	0.74	0.77	0.68	
$r^2$	0.38	0.34	0.038	0.55	0.60	0.47	