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MANITOBA HYDRO

2012/13 & 2013/14 ELECTRIC GENERAL RATE APPLICATION

UNDERTAKING PROVIDED BY: D. RAINKIE

Manitoba Hydro Undertaking #31

Redo the analysis shown on pg. 293 of PUB Book of Documents and provide supporting calculations demonstrating the overall averages. Manitoba Hydro will also provide explanations for any significant changes for the weighted average comparison.

Response:

Please refer to the following tables, which provide a comparison of the weighted average remaining life for the asset components shown on Page 293 of the Board Council's Book of Documents.

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Manitoba Hydro

Comparison of Remaining Life for Specified Components

	2005	: ASL	2010:	ELG	Direct Change 2005 to 2010 Study		Effective Change Considering Elapsed Years	
Facility	Surviving Cost (\$ 000's)	Probable Remaining Life (Years)	Surviving Cost (\$ 000's)	Probable Remaining Life (Years)	Surviving Cost (\$ 000's)	Probable Remaining Life	Elapsed Years	Effective Change to Probable Remaining Life
HYDRAULIC GENERATION								
Great Falls Civil Dams, Dykes & Weirs Powerhouse	48,456	44.2	17,303 7,991	51.3 50.6				
Powerhouse Renovations Spillway Water Control Systems Roads and Site Improvements			9,676 24,245 214	39.2 33.5 39.7				
	48,456	44.2	59,429	41.9	10,973	(2.3)	5.0	2.7
Pointe du Bois Civil Dams, Dykes & Weirs Powerhouse Powerhouse Renovations Spillway Water Control Systems Roads and Site Improvements	9,480	9.2	11,263 6,243 3,105 4,028 29	21.0 21.0 6.9 21.0 20.1				
•	9,480	9.2	24,668	19.2	15,188	10.0	5.0	15.0

The primary reason for the increase in probable remaining life is the change in life span date from 2015 to 2017 for the Spillway and 2031 for the other components.

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	2005: ASL		2010:	ELG	Direct 2005 to 2	Change 2010 Study	hange Considering 10 Study Yea		
Facility	Surviving Cost (\$ 000's)	Probable Remaining Life (Years)	Surviving Cost (\$ 000's)	Probable Remaining Life (Years)	Surviving Cost (\$ 000's)	Probable Remaining Life	Elapsed Years	Effective Change to Probable Remaining Life	
HYDRAULIC GENERATION									
Seven Sisters									
Civil	49,148	43.6							
Dams, Dykes & Weirs			31,498	59.1					
Powerhouse			13,654	57.5					
Powerhouse Renovations									
Spillway			2,841	40.7					
Water Control Systems			4,297	34.6					
Roads and Site Improvements			202	33.8					
	49,148	43.6	52,492	55.6	3,344	12.0	5.0	17.0	
The primary reason for the increase in probable remaining	ng life is the cha	nge in life span	date from 2052	to 2072.					
Slave Falls									
Civil	44,432	55.8							
Dams, Dykes & Weirs			955	61.4					
Powerhouse			45,692	61.5					
Powerhouse Renovations									
Spillway			760	45.4					
Water Control Systems			319	44.7					
Roads and Site Improvements			770	39.4					
	44,432	55.8	48,496	60.8	4,064	5.0	5.0	10.0	
The primary reason for the increase in probable remaining	ng life is the cha	nge in life span	date from 2063	to 2072.					

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	2005	: ASL	2010:	ELG	Direct Change 2005 to 2010 Study		Effective Change Considering Elapsed Years	
Facility	Surviving Cost (\$ 000's)	Probable Remaining Life (Years)	Surviving Cost (\$ 000's)	Probable Remaining Life (Years)	Surviving Cost (\$ 000's)	Probable Remaining Life	Elapsed Years	Effective Change to Probable Remaining Life
HYDRAULIC GENERATION								
Pine Falls								
Civil	21,433	42.3						
Dams, Dykes & Weirs			14,111	77.3				
Powerhouse			10,061	63.5				
Powerhouse Renovations								
Spillway			93	49.8				
Water Control Systems			3,564	30.8				
Roads and Site Improvements			1,179	10.5				
	21,433	42.3	29,008	64.0	7,575	21.7	5.0	26.7
The primary reason for the increase in probable remaining	g life is the cha	nge in life span	date from 2052	to 2092.				
McArthur Falls								
Civil	26,227	45.2						
Dams, Dykes & Weirs			3,578	69.1				
Powerhouse			9,524	64.3				
Powerhouse Renovations								
Spillway			2,351	27.8				
Water Control Systems			11,703	33.3				
Roads and Site Improvements			235	29.0				
	26,227	45.2	27,391	48.2	1,164	3.0	5.0	8.0

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Manitoba Hydro Comparison of Remaining Life for Specified Components

	2005	: ASL	2010:	ELG	Direct 2005 to 2	Change 2010 Study	Effecti Conside Y	ve Change ring Elapsed Zears
Facility	Surviving Cost (\$ 000's)	Probable Remaining Life (Years)	Surviving Cost (\$ 000's)	Probable Remaining Life (Years)	Surviving Cost (\$ 000's)	Probable Remaining Life	Elapsed Years	Effective Change to Probable Remaining Life
HYDRAULIC GENERATION								
Kelsey								
Civil	50,162	49.7						
Dams, Dykes & Weirs			11,066	81.9				
Powerhouse			27,570	71.8				
Powerhouse Renovations								
Spillway			5,332	31.1				
Water Control Systems			11,793	37.6				
Roads and Site Improvements			6,443	28.5				
	50,162	49.7	62,204	59.1	12,042	9.4	5.0	14.4

The primary reason for the increase in probable remaining life is the change in life span date from 2062 to 2101, partially offset by \$5 million in additions to components with an average service life shorter than the 91 years remaining to the life span date. Additions were made to the Water Control Systems component for the refurbishment of intake gates, and to the Roads and Site Improvements component for bridge modifications.

Grand Rapids								
Civil	91,433	52.8						
Dams, Dykes & Weirs			53,469	71.3				
Powerhouse			24,507	69.2				
Powerhouse Renovations								
Spillway			5,308	34.1				
Water Control Systems			15,982	35.0				
Roads and Site Improvements			2,581	18.7				
	91,433	52.8	101,847	61.8	10,414	9.0	5.0	14.0
The primary reason for the increase in probable re	maining life is the change	in life span da	te from 2067 to 2	091.				

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Manitoba Hydro Comparison of Remaining Life for Specified Components

	2005	: ASL	2010:	ELG	Direct 2005 to 2	Change 2010 Study	Effecti Conside Y	Effective Change Considering Elapsed Years Effective Change to Probable Zapsed Remaining Years Life	
Facility	Surviving Cost (\$ 000's)	Probable Remaining Life (Years)	Surviving Cost (\$ 000's)	Probable Remaining Life (Years)	Surviving Cost (\$ 000's)	Probable Remaining Life	Elapsed Years	Effective Change to Probable Remaining Life	
HYDRAULIC GENERATION									
Kettle									
Civil	230,277	57.1							
Dams, Dykes & Weirs			45,281	79.0					
Powerhouse			146,207	79.3					
Powerhouse Renovations									
Spillway			25,407	37.7					
Water Control Systems			17,835	15.1					
Roads and Site Improvements			11	35.5					
	230,277	57.1	234,741	69.9	4,464	12.8	5.0	17.8	

The primary reason for the increase in probable remaining life is change in life span date from 2072 to 2111, partially offset by \$1.9 million in additions to components with an average service life shorter than the 101 years remaining to the life span date. Additions were made to the Water Control Systems component relating to the replacement of riparian valves and a cylinder assembly.

Laurie River								
Civil	4,978	48.8						
Dams, Dykes & Weirs			356	22.0				
Powerhouse			7,664	22.0				
Powerhouse Renovations								
Spillway			870	20.7				
Water Control Systems			458	21.7				
Roads and Site Improvements			1,442	19.9				
	4,978	48.8	10,790	21.6	5,812	(27.2)	5.0	(22.2)

The primary reason for the decrease in probable remaining life is the change in life span date from 2056 to 2032.

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	2005	: ASL	2010:	ELG	Direct Change 2005 to 2010 Study		Effective Change Considering Elapsed <u>Years</u>	
Facility	Surviving Cost (\$ 000's)	Probable Remaining Life (Years)	Surviving Cost (\$ 000's)	Probable Remaining Life (Years)	Surviving Cost (\$ 000's)	Probable Remaining Life	Elapsed Years	Effective Change to Probable Remaining Life
HYDRAULIC GENERATION								
Jendeg								
Civil	121,633	62.7						
Dams, Dykes & Weirs			15,295	88.4				
Powerhouse			76,905	84.3				
Powerhouse Renovations								
Spillway			14,943	40.1				
Water Control Systems			16,762	17.4				
Roads and Site Improvements			1,563	25.8				
	121,633	62.7	125,468	69.9	3,835	7.2	5.0	12.2
The primary reason for the decrease in probable remain	ing life is the ch	ange in life span	date from 2078	to 2118.				
Lake Winnipeg Regulation								
Civil	10,087	62.0						
Water Channels	86,720	61.4						
Dams, Dykes & Weirs			96,807	86.7				
	96,807	61.5	96,807	86.7	-	25.2	5.0	30.2
The primary reason for the increase in probable remaining	ng life is the ren	noval of the prev	ious life span da	ite.				

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Comparison of Remaining Life for Specified Components

	2005	: ASL	2010:	ELG	Direct Change 2005 to 2010 Study		Effective Change Considering Elapsed Years	
Facility	Surviving Cost (\$ 000's)	Probable Remaining Life (Years)	Surviving Cost (\$ 000's)	Probable Remaining Life (Years)	Surviving Cost (\$ 000's)	Probable Remaining Life	Elapsed Years	Effective Change to Probable Remaining Life
HYDRAULIC GENERATION								
Churchill River Diversion								
Civil	132,121	62.2						
Water Channels	92,713	62.0						
Dams, Dykes & Weirs			114,718	87.1				
Spillway			56,442	40.0				
Water Control Systems			17,584	16.7				
Roads and Site Improvements			6,799	19.0				
	224,834	62.1	195,543	64.8	(29,291)	2.7	5.0	7.7

The increase in probable remaining life reflects the removal of the previous life span date, offset by transfer of costs to other categories for non-civil items identified in the detailed review of the historical records for Churchill River Diversion.

Long Spruce								
Civil	304,589	62.6						
Dams, Dykes & Weirs			64,744	85.2				
Powerhouse			143,780	85.2				
Powerhouse Renovations								
Spillway			42,274	41.0				
Water Control Systems			57,946	17.5				
Roads and Site Improvements			1,173	22.0				
	304,589	62.6	309,917	66.3	5,328	3.7	5.0	8.7

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	2005: ASL		2005: ASL		2010: ELG		Direct 2005 to 2	Change 2010 Study	Effective Change Considering Elapsed Years	
Facility	Surviving Cost (\$ 000's)	Probable Remaining Life (Years)	Surviving Cost (\$ 000's)	Probable Remaining Life (Years)	Surviving Cost (\$ 000's)	Probable Remaining Life	Elaps e d Ye ars	Change to Probable Remaining Life		
HYDRAULIC GENERATION										
Limestone Civil Dams, Dykes & Weirs	808,766	75.9	33,258	96.8						
Powerhouse			461,430	96.9						
Powerhouse Renovations Spillway Water Control Systems Roads and Site Improvements			201,241 116,224 17 164	47.6 29.6 28.5						
Roads and Sile Improvements	808,766	75.9	829,317	74.1	20,551	(1.8)	5.0	3.2		
THERMAL GENERATION										
Brandon Units 6 & 7										
Brandon Combustion Turbine	181,414	22.5								
Powerhouse			14,925	53.9						
Powerhouse Renovations										
Thermal Turbines and Generators			9,824	39.2						
Governors and Excitation System			142 204	15.0						
Licence Renewal			145,204	15.9						
Combustion Turbine Overhauls										
A/C Electrical Power Systems			6.253	37.2						
Instrumentation, Control and D/C Systems			1,114	14.8						
Auxiliary Station Processes			10,640	27.7						
	181,414	22.5	186,040	21.6	4,626	(0.9)	5.0	4.1		

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	2005	: ASL	2010:	ELG	Direct Change 2005 to 2010 Study		Effective Change Considering Elapsed Years	
Facility	Surviving Cost (\$ 000's)	Probable Remaining Life (Years)	Surviving Cost (\$ 000's)	Probable Remaining Life (Years)	Surviving Cost (\$ 000's)	Probable Remaining Life	Elaps e d Ye ars	Change to Probable Remaining Life
TRANSMISSION LINES								
Metal Towers and Concrete Poles	243,314	70.0	340,022	59.8				
Metal Towers - HVDC Purchase	79,091	53.6						
	322,405	66.0	340,022	59.8	17,617	(6.2)	5.0	(1.2)
Overhead Conductor and Devices Overhead Conductor - HVDC Purchase	221,374 56,582	43.8 22.0	304,577	44.1				
	277,956	39.4	304,577	44.1	26,621	4.7	5.0	9.7
SUB-STATIONS								
Synchronous Condenser Overhauls			11,321	9.8				
HVDC Converter Equipment			214,982	14.4				
HVDC Serialized Equipment	309,389	20.8	646,220	14.1				
HVDC Accessory Station Equipment	591,979	16.4	55,177	25.2				
HVDC Serialized Equipment - HVDC Purchase	30,076	10.3						
HVDC Accessory Station Equipment - HVDC Purchase	21,098	3.4						
	952,542	17.3	927,700	14.8	(24,842)	(2.6)	5.0	2.4