

**Response to Directive 5 of Order 43/13**

Table (a) - Hydraulic Generation

Month	Hydraulic Gross Generation (GWh)				
	Winnipeg River	Grand Rapids GS	Upper Nelson	Lower Nelson	Wuskwatim GS
Apr-2014	353	110	233	1959	110
May-2014	339	86	246	1891	146
Jun-2014	292	312	207	2026	111
Jul-2014	289	349	192	2250	94
Aug-2014	295	284	188	2356	80
Sep-2014	311	159	185	1997	74
Oct-2014	303	89	183	1586	101
Nov-2014	283	213	252	2073	123
Dec-2014	322	205	238	2268	137

Chart (b) - Energy in Storage

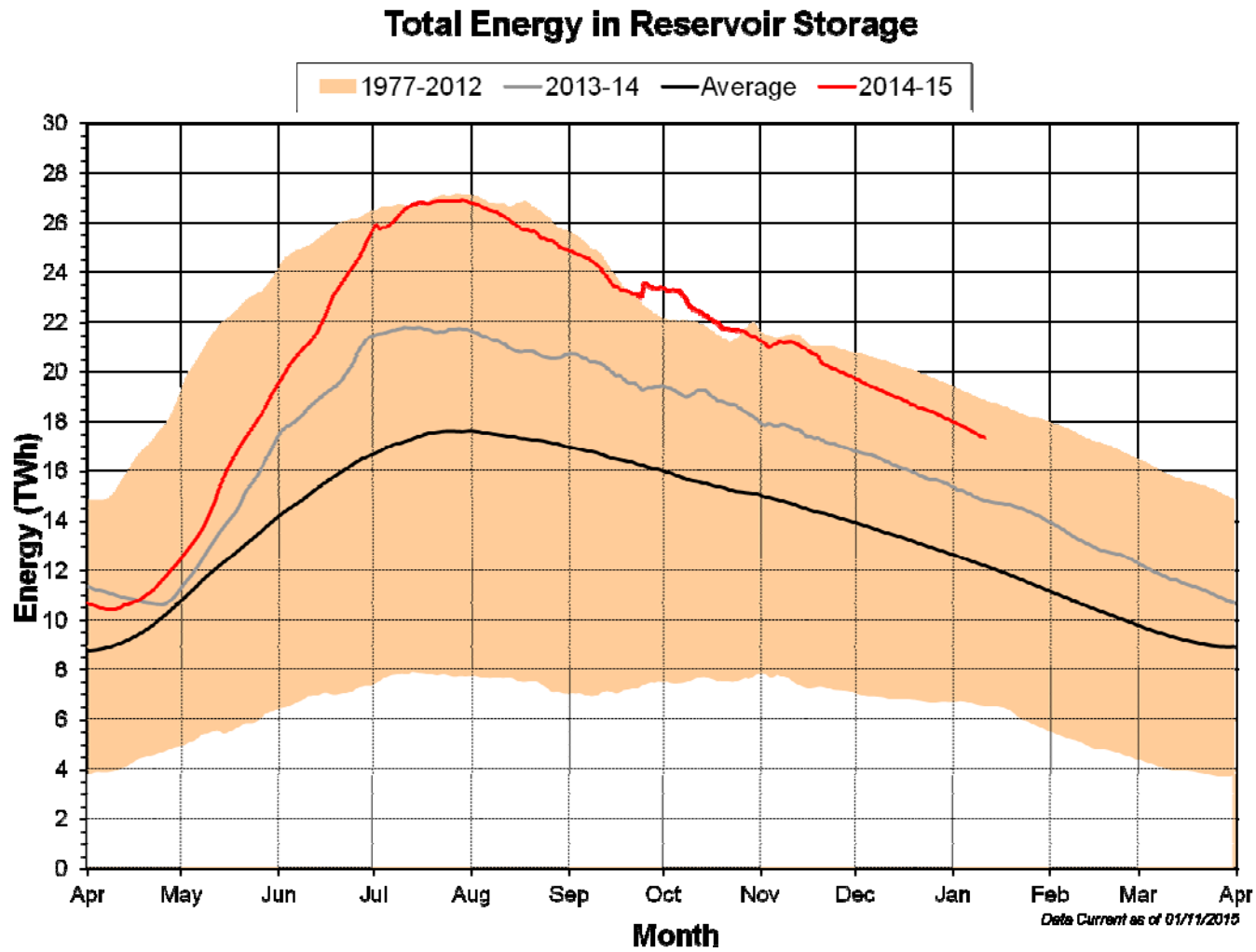


Table (b) - Monthly Average Lake Winnipeg Water Level

Month	Lake Winnipeg (m)
Apr-2014	217.52
May-2014	217.71
Jun-2014	217.98
Jul-2014	218.28
Aug-2014	218.34
Sep-2014	218.23
Oct-2014	218.02
Nov-2014	217.86
Dec-2014	217.79

Table (c) - Monthly Average Flow Data

Month	Monthly Average Flow (cms)					
	Winnipeg River at Great Falls GS	Red River at Lockport	Sask. River at Grand Rapids GS	Nelson River at Kelsey GS	Burntwood River Near Thompson	Nelson River at Kettle Gs
Apr-2014	1003	756	495	2347	966	3622
May-2014	1937	1037	369	2786	1251	4120
Jun-2014	2598	960	1375	3819	882	5027
Jul-2014	2763	1115	1786	4621	687	5579
Aug-2014	2305	524	1225	4992	575	5759
Sep-2014	1688	493	698	4877	532	5628
Oct-2014	771	274	374	4522	580	5411
Nov-2014	698	151	911	2940	734	4239
Dec-2014	781	140	855	3070	1000	4080

Table (d.1) - Sales and Purchases Filed with NEB

Month	NEB Permit No.	FIRM			INTERRUPTIBLE			IMPORT		
		MWh	Revenue (CAN\$)	Avg Price \$/MWh	MWh	Revenue (CAN\$)	Avg Price \$/MWh	MWh	Revenue (CAN\$)	Avg Price \$/MWh
Apr-14	35	93,413	2,858,196	30.60						
	224	171,075	10,874,752	63.57						
	345	646	50,353	77.95						
	355				425,204	13,256,983	31.18	15,591	704,819	45.21
May-14	35	62,597	2,133,036	34.08						
	224	153,376	10,113,960	65.94						
	345	492	36,654	74.50						
	355				500,883	14,512,390	28.97			
	379	56,897	1,596,704	28.06				1,039	96,058	92.45
Jun-14	33	34,004	1,392,207	40.94						
	34	25,503	1,044,156	40.94						
	35	104,869	3,049,172	29.08						
	224	166,910	10,475,140	62.76						
	345	393	31,252	79.52						
	352	15	1,789	119.27						
	355				744,637	18,443,973	24.77			
	379	74,512	1,889,520	25.36				1,724	157,335	91.26

Month	NEB Permit No.	FIRM			INTERRUPTIBLE			IMPORT		
		MWh	Revenue (CAN\$)	Avg Price \$/MWh	MWh	Revenue (CAN\$)	Avg Price \$/MWh	MWh	Revenue (CAN\$)	Avg Price \$/MWh
Jul-14	33	54,236	2,265,066	41.76						
	34	40,693	1,699,468	41.76						
	35	109,930	3,097,594	28.18						
	224	177,986	11,135,017	62.56						
	345	411	32,095	78.09						
	355				805,822	20,458,853	25.39			
	379	76,895	2,050,328	26.66				2,682	99,522	37.11
Aug-14	33	53,572	2,230,761	41.64						
	34	40,179	1,673,071	41.64						
	35	111,535	3,459,257	31.01						
	224	167,840	10,691,381	63.70						
	345	446	33,090	74.19						
	355				842,745	23,057,388	27.36			
	379	77,556	2,244,478	28.94				4,954	294,238	59.39
Sep-14	33	28,101	1,207,856	42.98						
	34	21,070	905,645	42.98						
	35	101,590	2,599,528	25.59						
	224	162,724	10,822,131	66.51						
	345	362	29,507	81.51						
	355				574,335	12,918,717	22.49			
	379	69,976	1,550,750	22.16				1,302	54,496	41.86

Month	NEB Permit No.	FIRM			INTERRUPTIBLE			IMPORT		
		MWh	Revenue (CAN\$)	Avg Price \$/MWh	MWh	Revenue (CAN\$)	Avg Price \$/MWh	MWh	Revenue (CAN\$)	Avg Price \$/MWh
Oct-14	35	39,011	937,722	24.04						
	224	135,671	9,749,090	71.86						
	345									
	355				159,474	4,219,443	26.46			
	393	453	31,108	68.67				426	8,820	20.70
Nov-14	224	159,835	10,910,455	68.26						
	355				386,148	12,020,955	31.13			
	393	683	51,383	75.23				61,354	1,580,745	25.76
Dec-14	224	183,763	12,111,995	65.91						
	352	19	2,262	119.05						
	355				323,436	10,594,264	32.76			
	393	828	61,108	73.80				29,342	1,174,253	40.02

Notes:

1. These numbers include MISO physical transactions under permit 355 and Imports
2. Data for December is preliminary

Table (d.2) - MISO Sales

Month	MWh	\$Cdn	Avg Price \$/MWh
Apr-2014	339,060	9,713,490	29.28
May-2014	421,960	11,310,150	27.33
Jun-2014	627,300	14,133,170	22.55
Jul-2014	711,240	18,000,760	23.91
Aug-2014	739,770	18,995,370	25.81
Sep-2014	465,710	9,082,600	19.78
Oct-2014	106,030	2,370,000	22.25
Nov-2014	334,560	9,421,180	28.58
Dec-2014	282,370	8,322,730	29.56

Notes:

1. MISO Sales include Real Time and Day Ahead transactions.

Table (d.3) - Canadian Extraprovincial Sales

Month	MWh	\$Cdn	Avg Price \$/MWh
Apr-2014	64,429	1,596,480	37.91
May-2014	102,883	2,799,689	29.26
Jun-2014	76,017	2,668,379	34.86
Jul-2014	79,574	2,860,807	29.39
Aug-2014	60,353	2,084,675	32.27
Sep-2014	60,757	1,901,391	29.43
Oct-2014	95,151	3,385,659	35.34
Nov-2014	92,426	3,846,595	39.89
Dec-2014	87,114	3,853,628	44.23



Table (d.4) - Purchases

Month	MWh	\$Cdn	Avg Price \$/MWh
Apr-2014	104,281	6,632,811	63.61
May-2014	81,739	5,621,824	68.78
Jun-2014	75,342	5,295,447	70.29
Jul-2014	73,834	4,797,289	64.97
Aug-2014	42,244	3,355,066	79.42
Sep-2014	77,162	5,774,454	74.84
Oct-2014	109,601	7,990,897	72.91
Nov-2014	160,472	8,917,349	55.57
Dec-2014	103,450	6,610,948	63.90

Notes:

1. Includes Day Ahead and Real Time Purchases and wind generation purchases.
2. Aggregated information is provided to comply with confidentiality provisions of power purchase agreements.