

Supply and Demand Tables  
Plans 14, and Plan 17 (LCA Hypothetical No New  
Generation plan) with LCA Load Reductions

Note:

The Supply and Demand Tables provide supporting information for the Incremental NPV relative to All Gas analysis found in Exhibit 104-14

Date: April, 2014

**System Firm Winter Peak Demand and Capacity Resources (MW) @ generation**  
**NFAT 2012 Reference, La Capra Load Reduction, Diversity Agreements extended to end of planning horizon**  
**La Capra No New Generation Plan (750 MW Interconnection 2029)**

Fiscal Year	2012/13	2013/14	2014/15	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23	2023/24	2024/25	2025/26	2026/27	2027/28	2028/29	2029/30
<b>Power Resources</b>																		
<b>New Power Resources</b>																		
New Hydro																		
Conawapa																		
Keeyask																		
1	<b>Total New Hydro</b>																	
New Thermal																		
SCGT																		
CCGT																		
2	<b>Total New Thermal</b>																	
New Imports																		
Contracted																		
Proposed																		
3	<b>Total New Imports</b>																	
4	<b>Total New Power Resources</b> 1+2+3																	
<b>Base Supply Power Resources</b>																		
Existing Hydro																		
Existing Thermal																		
Brandon Coal - Unit 5																		
Selkirk Gas																		
Brandon Units 6-7 SCGT																		
Contracted Imports																		
Proposed Imports																		
Pointe du Bois Rebuild																		
Bipole III Reduced Losses																		
5	<b>Total Base Supply Power Resources</b>																	
6	<b>Total Power Resources</b> 4+5																	
<b>Peak Demand</b>																		
2012 Base Load Forecast																		
Less: La Capra Load Reduction																		
7	<b>Manitoba Net Load</b>																	
Contracted Exports																		
Proposed Exports																		
8	<b>Total Exports</b>																	
9	<b>Total Peak Demand</b> 7+8																	
10	Reserves																	
11	<b>System Surplus/(Deficit)</b> 6-9-10																	
12	Less: Brandon Unit 5																	
<b>Exportable Surplus</b> 11+12																		

Date: April, 2014

**System Firm Winter Peak Demand and Capacity Resources (MW) @ generation**  
**NFAT 2012 Reference, La Capra Load Reduction, Diversity Agreements extended to end of planning horizon**  
**La Capra No New Generation Plan (750 MW Interconnection 2029)**

Fiscal Year	2030/31	2031/32	2032/33	2033/34	2034/35	2035/36	2036/37	2037/38	2038/39	2039/40	2040/41	2041/42	2042/43	2043/44	2044/45	2045/46	2046/47	2047/48
<b>Power Resources</b>																		
<b>New Power Resources</b>																		
New Hydro																		
Conawapa																		
Keeyask																		
1	<b>Total New Hydro</b>																	
New Thermal																		
SCGT																		
CCGT																		
2	<b>Total New Thermal</b>																	
New Imports																		
Contracted																		
Proposed																		
3	<b>Total New Imports</b>																	
4	<b>Total New Power Resources</b> 1+2+3																	
<b>Base Supply Power Resources</b>																		
Existing Hydro																		
Existing Thermal																		
Brandon Coal - Unit 5																		
Selkirk Gas																		
Brandon Units 6-7 SCGT																		
Contracted Imports																		
Proposed Imports																		
Pointe du Bois Rebuild																		
Bipole III Reduced Losses																		
5	<b>Total Base Supply Power Resources</b>																	
6	<b>Total Power Resources</b> 4+5																	
<b>Peak Demand</b>																		
2012 Base Load Forecast																		
Less: La Capra Load Reduction																		
7	<b>Manitoba Net Load</b>																	
Contracted Exports																		
Proposed Exports																		
8	<b>Total Exports</b>																	
9	<b>Total Peak Demand</b> 7+8																	
10	Reserves																	
11	<b>System Surplus/(Deficit)</b> 6-9-10																	
12	Less: Brandon Unit 5																	
<b>Exportable Surplus</b> 11+12																		

Date: April, 2014

**System Firm Energy Demand and Dependable Resources (GWh) @ generation**  
**NFAT 2012 Reference, La Capra Load Reduction, Diversity Agreements extended to end of planning horizon**  
**La Capra No New Generation Plan (750 MW Interconnection 2029)**

Fiscal Year	2012/13	2013/14	2014/15	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23	2023/24	2024/25	2025/26	2026/27	2027/28	2028/29	2029/30	
<b>Power Resources</b>																			
<b>New Power Resources</b>																			
New Hydro																			
Conawapa																			
Keeyask																			
<b>1 Total New Hydro</b>																			
New Thermal																			
SCGT																			
CCGT																			
<b>2 Total New Thermal</b>																			
New Imports																			
Contracted																			
Proposed																			
<b>3 Total New Imports</b>																			
4 New Wind																			
<b>5 Total New Power Resources</b> 1+2+3+4																			
<b>Base Supply Power Resources</b>																			
Existing Hydro	21 697	21 950	21 940	21 930	21 910	21 890	21 880	21 860	21 850	21 840	21 830	21 830	21 820	21 810	21 810	21 800	21 790	21 790	
Existing Thermal																			
Brandon Coal - Unit 5	811	811	811	811	811	811	811	592											
Selkirk Gas	953	953	953	953	953	953	953	953	953	953	953	953	953	953	953	953	953	953	
Brandon Units 6-7 SCGT	2 354	2 354	2 354	2 354	2 354	2 354	2 354	2 354	2 354	2 354	2 354	2 354	2 354	2 354	2 354	2 354	2 354	2 354	
Contracted Imports	2 705	2 705	1 949	1 549	1 639	1 639	1 639	1 639	1 639	1 639	1 639	1 639	1 639	1 639	1 639	1 639	1 639	1 639	
Proposed Imports			781	936	936	936	936	936	936	936	936	936	936	936	936	936	936	936	
Hydro Adjustment	340	340	373	784	844	844	844	844	844	844	844	844	844	844	844	844	844	844	
Market Purchases	363	363	338	583	493	493	493	493	493	493	493	493	493	493	493	493	493	493	
Additional Imports (up to 20% MB Load)																		342	
Existing Wind	766	777	777	777	777	777	777	777	777	777	777	777	777	777	777	777	777	777	
Pointe du Bois Rebuild																			
Bipole III Reduced Losses							239	239	239	239	239	239	239	239	239	239	239	239	
<b>6 Total Base Supply Power Resources</b>	<b>29 989</b>	<b>30 253</b>	<b>30 276</b>	<b>30 677</b>	<b>30 717</b>	<b>30 936</b>	<b>30 926</b>	<b>30 687</b>	<b>30 085</b>	<b>30 075</b>	<b>30 065</b>	<b>30 065</b>	<b>30 055</b>	<b>30 045</b>	<b>30 045</b>	<b>30 035</b>	<b>30 025</b>	<b>30 367</b>	
<b>7 Total Power Resources</b> 5+6	<b>29 989</b>	<b>30 253</b>	<b>30 276</b>	<b>30 677</b>	<b>30 717</b>	<b>30 936</b>	<b>30 926</b>	<b>30 687</b>	<b>30 085</b>	<b>30 075</b>	<b>30 065</b>	<b>30 065</b>	<b>30 055</b>	<b>30 045</b>	<b>30 045</b>	<b>30 035</b>	<b>30 025</b>	<b>30 367</b>	
<b>Manitoba Domestic Load</b>																			
2012 Base Load Forecast	24 961	25 734	26 071	26 393	26 677	27 128	27 616	27 919	28 400	28 859	29 322	29 779	30 239	30 691	31 138	31 594	32 053	32 511	
Construction Power - Hydro															10	20	30	30	35
Less: La Capra Load Reduction	- 62	- 606	- 665	- 833	- 986	- 1 306	- 1 573	- 1 596	- 1 787	- 1 931	- 2 103	- 2 242	- 2 393	- 2 533	- 2 679	- 2 833	- 2 941	- 3 039	
<b>8 Manitoba Net Load</b>	<b>24 899</b>	<b>25 128</b>	<b>25 406</b>	<b>25 560</b>	<b>25 691</b>	<b>25 822</b>	<b>26 043</b>	<b>26 323</b>	<b>26 613</b>	<b>26 928</b>	<b>27 219</b>	<b>27 537</b>	<b>27 846</b>	<b>28 168</b>	<b>28 479</b>	<b>28 791</b>	<b>29 142</b>	<b>29 507</b>	
Contracted Exports	3 293	3 156	3 156	2 115	2 012	2 012	2 012	2 012	2 012	2 012	2 012	2 012	2 012	533	428	428	428	428	
Proposed Exports				162	162	162	162	162	162	162	162	162	162	162	162	162	162	162	
Less: Adverse Water	- 91			- 309	- 370	- 370	- 370	- 370	- 370	- 370	- 370	- 370	- 370	- 61					
<b>9 Total Net Exports</b>	<b>3 202</b>	<b>3 156</b>	<b>3 156</b>	<b>1 968</b>	<b>1 804</b>	<b>1 804</b>	<b>1 804</b>	<b>1 804</b>	<b>1 804</b>	<b>1 804</b>	<b>1 804</b>	<b>1 804</b>	<b>1 804</b>	<b>634</b>	<b>590</b>	<b>590</b>	<b>590</b>	<b>590</b>	
<b>10 Total Energy Demand</b> 8+9	<b>28 101</b>	<b>28 284</b>	<b>28 562</b>	<b>27 528</b>	<b>27 495</b>	<b>27 626</b>	<b>27 847</b>	<b>28 127</b>	<b>28 417</b>	<b>28 732</b>	<b>29 023</b>	<b>29 341</b>	<b>29 650</b>	<b>28 802</b>	<b>29 069</b>	<b>29 381</b>	<b>29 732</b>	<b>30 097</b>	
<b>11 System Surplus/(Deficit)</b> 7-10	<b>1 888</b>	<b>1 969</b>	<b>1 714</b>	<b>3 149</b>	<b>3 222</b>	<b>3 310</b>	<b>3 079</b>	<b>2 560</b>	<b>1 668</b>	<b>1 343</b>	<b>1 042</b>	<b>724</b>	<b>405</b>	<b>1 243</b>	<b>976</b>	<b>654</b>	<b>293</b>	<b>270</b>	
12 Less : Brandon Unit 5	- 811	- 811	- 811	- 811	- 811	- 811	- 811	- 592											
13 Adverse Water	- 91			- 309	- 370	- 370	- 370	- 370	- 370	- 370	- 370	- 370	- 370	- 61					
<b>Exportable Surplus</b> 11+12+13	<b>986</b>	<b>1 158</b>	<b>903</b>	<b>2 029</b>	<b>2 041</b>	<b>2 129</b>	<b>1 898</b>	<b>1 598</b>	<b>1 298</b>	<b>973</b>	<b>672</b>	<b>354</b>	<b>35</b>	<b>1 182</b>	<b>976</b>	<b>654</b>	<b>293</b>	<b>270</b>	

Date: April, 2014

**System Firm Energy Demand and Dependable Resources (GWh) @ generation**  
**NFAT 2012 Reference, La Capra Load Reduction, Diversity Agreements extended to end of planning horizon**  
**La Capra No New Generation Plan (750 MW Interconnection 2029)**

Fiscal Year	2030/31	2031/32	2032/33	2033/34	2034/35	2035/36	2036/37	2037/38	2038/39	2039/40	2040/41	2041/42	2042/43	2043/44	2044/45	2045/46	2046/47	2047/48
<b>Power Resources</b>																		
<b>New Power Resources</b>																		
New Hydro																		
Conawapa																		
Keeyask																		
1	<b>Total New Hydro</b>																	
New Thermal																		
SCGT																		
CCGT																		
2	<b>Total New Thermal</b>																	
New Imports																		
Contracted																		
Proposed																		
3	<b>Total New Imports</b>																	
4	New Wind																	
5	<b>Total New Power Resources</b> 1+2+3+4																	
<b>Base Supply Power Resources</b>																		
Existing Hydro																		
Existing Thermal																		
Brandon Coal - Unit 5																		
Selkirk Gas																		
Brandon Units 6-7 SCGT																		
Contracted Imports																		
Proposed Imports																		
Hydro Adjustment																		
Market Purchases																		
Additional Imports (up to 20% MB Load)																		
Existing Wind																		
Pointe du Bois Rebuild																		
Bipole III Reduced Losses																		
6	<b>Total Base Supply Power Resources</b>																	
7	<b>Total Power Resources</b> 5+6																	
<b>Manitoba Domestic Load</b>																		
2012 Base Load Forecast																		
Construction Power - Hydro																		
Less: La Capra Load Reduction																		
8	<b>Manitoba Net Load</b>																	
Contracted Exports																		
Proposed Exports																		
Less: Adverse Water																		
9	<b>Total Net Exports</b>																	
10	<b>Total Energy Demand</b> 8+9																	
11	<b>System Surplus/(Deficit)</b> 7-10																	
12	Less : Brandon Unit 5																	
13	Adverse Water																	
<b>Exportable Surplus</b> 11+12+13																		

Date: April, 2014

**System Firm Winter Peak Demand and Capacity Resources (MW) @ generation**  
**NFAT 2012 Reference, La Capra Load Reduction**  
**K19/C27/750MW (WPS Sale & Inv)**

Fiscal Year	2012/13	2013/14	2014/15	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23	2023/24	2024/25	2025/26	2026/27	2027/28	2028/29	2029/30	
<b>Power Resources</b>																			
<b>New Power Resources</b>																			
New Hydro																			
Conawapa																			
Keeyask																			
1								90	450	630	630	630	630	630	630	630	520	1 040	1 300
<b>Total New Hydro</b>																			
New Thermal																			
SCGT																			
CCGT																			
2																			
<b>Total New Thermal</b>																			
New Imports																			
Contracted																			
Proposed																			
3																			
<b>Total New Imports</b>																			
4								90	450	630	630	630	630	630	630	630	1 150	1 670	1 930
<b>Total New Power Resources</b> 1+2+3																			
<b>Base Supply Power Resources</b>																			
Existing Hydro																			
Existing Thermal																			
Brandon Coal - Unit 5																			
Selkirk Gas																			
Brandon Units 6-7 SCGT																			
Contracted Imports																			
Proposed Imports																			
Pointe du Bois Rebuild																			
Bipole III Reduced Losses																			
5	5 166	5 177	5 177	5 177	5 177	5 177	5 177	5 177	5 177	5 177	5 177	5 177	5 177	5 177	5 177	5 177	5 177	5 177	5 177
6	105	105	105	105	105	105	105												
7	132	132	132	132	132	132	132	132	132	132	132	132	132	132	132	132	132	132	132
8	280	280	280	280	280	280	280	280	280	280	280	280	280	280	280	280	280	280	280
9	550	550	385	385	385	385	385	385	385	385	385	385	385	385					
10			220	220	220	220	220	220	220	220	220	220	220						
11					90	90	90	79	79	79	79	79	79	79	79	79	18	18	
12	6 233	6 244	6 299	6 299	6 299	6 389	6 389	6 284	6 273	6 273	6 273	6 273	6 273	5 668	5 668	5 668	5 607	5 607	
<b>Total Base Supply Power Resources</b> 4+5																			
13	6 233	6 244	6 299	6 299	6 299	6 389	6 389	6 374	6 723	6 903	6 903	6 903	6 903	6 298	6 298	6 818	7 277	7 537	
<b>Total Power Resources</b> 4+5																			
<b>Peak Demand</b>																			
2012 Base Load Forecast																			
Less: La Capra Load Reduction																			
7	4 491	4 609	4 677	4 738	4 794	4 874	4 959	5 024	5 109	5 192	5 276	5 360	5 445	5 528	5 611	5 695	5 779	5 863	
8	- 12	- 31	- 59	- 104	- 150	- 213	- 271	- 290	- 326	- 359	- 401	- 439	- 479	- 517	- 555	- 595	- 625	- 651	
<b>Manitoba Net Load</b>																			
Contracted Exports																			
Proposed Exports																			
9	605	605	605	358	358	358	358	358	633	880	880	880	880	385	385	275	275	275	
10			119	119	119	119	119	119	119					220	330	330	330	330	
<b>Total Exports</b>																			
11	605	605	724	477	477	477	477	477	752	880	880	880	880	385	605	605	605	605	
12	5 084	5 183	5 342	5 111	5 121	5 138	5 165	5 211	5 535	5 713	5 755	5 801	5 846	5 396	5 661	5 705	5 759	5 817	
<b>Total Peak Demand</b> 7+8																			
13	463	483	508	556	557	559	562	568	574	580	585	591	596	601	607	612	619	625	
14	686	578	449	632	621	692	662	595	614	610	563	511	461	301	30	501	899	1095	
<b>System Surplus/(Deficit)</b> 6-9-10																			
15	- 105	- 105	- 105	- 105	- 105	- 105	- 105												
Less: Brandon Unit 5																			
16	581	473	344	527	516	587	557	595	614	610	563	511	461	301	30	501	899	1 095	
<b>Exportable Surplus</b> 11+12																			

Date: April, 2014

**System Firm Winter Peak Demand and Capacity Resources (MW) @ generation**  
**NFAT 2012 Reference, La Capra Load Reduction**  
**K19/C27/750MW (WPS Sale & Inv)**

Fiscal Year	2030/31	2031/32	2032/33	2033/34	2034/35	2035/36	2036/37	2037/38	2038/39	2039/40	2040/41	2041/42	2042/43	2043/44	2044/45	2045/46	2046/47	2047/48
<b>Power Resources</b>																		
<b>New Power Resources</b>																		
New Hydro																		
Conawapa	1 300	1 300	1 300	1 300	1 300	1 300	1 300	1 300	1 300	1 300	1 300	1 300	1 300	1 300	1 300	1 300	1 300	1 300
Keeyask	630	630	630	630	630	630	630	630	630	630	630	630	630	630	630	630	630	630
<b>1 Total New Hydro</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>
New Thermal																		
SCGT																		
CCGT																		
<b>2 Total New Thermal</b>																		
New Imports																		
Contracted																		
Proposed																		
<b>3 Total New Imports</b>																		
<b>4 Total New Power Resources</b> 1+2+3	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>
<b>Base Supply Power Resources</b>																		
Existing Hydro	5 177	5 177	5 177	5 177	5 177	5 177	5 177	5 177	5 177	5 177	5 177	5 177	5 177	5 177	5 177	5 177	5 177	5 177
Existing Thermal																		
Brandon Coal - Unit 5																		
Selkirk Gas	132	132	132	132	132	132	132	132	132	132	132	132	132	132	132	132	132	132
Brandon Units 6-7 SCGT	280	280	280	280	280	280	280	280	280	280	280	280	280	280	280	280	280	280
Contracted Imports																		
Proposed Imports																		
Pointe du Bois Rebuild	43	43	43	43	43	43	43	43	43	43	43	43	43	43	43	43	43	43
Bipole III Reduced Losses	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18
<b>5 Total Base Supply Power Resources</b>	<b>5 650</b>	<b>5 650</b>	<b>5 650</b>	<b>5 650</b>	<b>5 650</b>	<b>5 650</b>	<b>5 650</b>	<b>5 650</b>	<b>5 650</b>	<b>5 650</b>	<b>5 650</b>	<b>5 650</b>	<b>5 650</b>	<b>5 650</b>	<b>5 650</b>	<b>5 650</b>	<b>5 650</b>	<b>5 650</b>
<b>6 Total Power Resources</b> 4+5	<b>7 580</b>	<b>7 580</b>	<b>7 580</b>	<b>7 580</b>	<b>7 580</b>	<b>7 580</b>	<b>7 580</b>	<b>7 580</b>	<b>7 580</b>	<b>7 580</b>	<b>7 580</b>	<b>7 580</b>	<b>7 580</b>	<b>7 580</b>	<b>7 580</b>	<b>7 580</b>	<b>7 580</b>	<b>7 580</b>
<b>Peak Demand</b>																		
2012 Base Load Forecast	5 947	6 032	6 116	6 200	6 284	6 368	6 452	6 537	6 621	6 705	6 789	6 873	6 957	7 042	7 126	7 210	7 294	7 378
Less: La Capra Load Reduction	- 678	- 707	- 735	- 762	- 790	- 817	- 845	- 870	- 895	- 920	- 944	- 969	- 993	-1 005	-1 016	-1 027	-1 039	-1 050
<b>7 Manitoba Net Load</b>	<b>5 269</b>	<b>5 325</b>	<b>5 381</b>	<b>5 438</b>	<b>5 494</b>	<b>5 551</b>	<b>5 607</b>	<b>5 667</b>	<b>5 726</b>	<b>5 785</b>	<b>5 845</b>	<b>5 904</b>	<b>5 964</b>	<b>6 037</b>	<b>6 110</b>	<b>6 183</b>	<b>6 255</b>	<b>6 328</b>
Contracted Exports	275	275	275	275	275													
Proposed Exports	330	330	330	330	330	330												
<b>8 Total Exports</b>	<b>605</b>	<b>605</b>	<b>605</b>	<b>605</b>	<b>605</b>	<b>330</b>												
<b>9 Total Peak Demand</b> 7+8	<b>5 874</b>	<b>5 930</b>	<b>5 986</b>	<b>6 043</b>	<b>6 099</b>	<b>5 881</b>	<b>5 607</b>	<b>5 667</b>	<b>5 726</b>	<b>5 785</b>	<b>5 845</b>	<b>5 904</b>	<b>5 964</b>	<b>6 037</b>	<b>6 110</b>	<b>6 183</b>	<b>6 255</b>	<b>6 328</b>
10 Reserves	632	639	646	653	659	666	673	680	687	694	701	709	716	724	733	742	751	759
<b>11 System Surplus/(Deficit)</b> 6-9-10	<b>1074</b>	<b>1011</b>	<b>948</b>	<b>884</b>	<b>822</b>	<b>1 033</b>	<b>1 300</b>	<b>1 233</b>	<b>1 167</b>	<b>1 101</b>	<b>1 034</b>	<b>967</b>	<b>900</b>	<b>819</b>	<b>737</b>	<b>655</b>	<b>574</b>	<b>493</b>
12 Less: Brandon Unit 5																		
<b>Exportable Surplus</b> 11+12	<b>1 074</b>	<b>1 011</b>	<b>948</b>	<b>884</b>	<b>822</b>	<b>1 033</b>	<b>1 300</b>	<b>1 233</b>	<b>1 167</b>	<b>1 101</b>	<b>1 034</b>	<b>967</b>	<b>900</b>	<b>819</b>	<b>737</b>	<b>655</b>	<b>574</b>	<b>493</b>

Date: April, 2014

**System Firm Energy Demand and Dependable Resources (GWh) @ generation**  
**NFAT 2012 Reference, La Capra Load Reduction**  
**K19/C27/750MW (WPS Sale & Inv)**

Fiscal Year	2012/13	2013/14	2014/15	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23	2023/24	2024/25	2025/26	2026/27	2027/28	2028/29	2029/30
<b>Power Resources</b>																		
<b>New Power Resources</b>																		
New Hydro																		
Conawapa																		
Keyask																		
1	<b>Total New Hydro</b>																	
New Thermal																		
SCGT																		
CCGT																		
2	<b>Total New Thermal</b>																	
New Imports																		
Contracted																		
Proposed																		
3	<b>Total New Imports</b>																	
4	New Wind																	
5	<b>Total New Power Resources</b> 1+2+3+4																	
<b>Base Supply Power Resources</b>																		
Existing Hydro																		
Existing Thermal																		
Brandon Coal - Unit 5																		
Selkirk Gas																		
Brandon Units 6-7 SCGT																		
Contracted Imports																		
Proposed Imports																		
Hydro Adjustment																		
Market Purchases																		
Existing Wind																		
Pointe du Bois Rebuild																		
Bipole III Reduced Losses																		
6	<b>Total Base Supply Power Resources</b>																	
7	<b>Total Power Resources</b> 5+6																	
<b>Manitoba Domestic Load</b>																		
2012 Base Load Forecast																		
Construction Power - Hydro																		
Less: La Capra Load Reduction																		
8	<b>Manitoba Net Load</b>																	
Contracted Exports																		
Proposed Exports																		
Less: Adverse Water																		
9	<b>Total Net Exports</b>																	
10	<b>Total Energy Demand</b> 8+9																	
11	<b>System Surplus/(Deficit)</b> 7-10																	
12	Less : Brandon Unit 5																	
13	Adverse Water																	
<b>Exportable Surplus</b> 11+12+13																		



Date: April, 2014

**System Firm Energy Demand and Dependable Resources (GWh) @ generation  
NFAT 2012 Reference, La Capra Load Reduction  
K19/C27/750MW (WPS Sale & Inv)**

Fiscal Year	2030/31	2031/32	2032/33	2033/34	2034/35	2035/36	2036/37	2037/38	2038/39	2039/40	2040/41	2041/42	2042/43	2043/44	2044/45	2045/46	2046/47	2047/48
<b>Power Resources</b>																		
<b>New Power Resources</b>																		
New Hydro																		
Conawapa																		
Keeyask																		
<b>1 Total New Hydro</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>
New Thermal																		
SCGT																		
CCGT																		
<b>2 Total New Thermal</b>																		
New Imports																		
Contracted																		
Proposed																		
<b>3 Total New Imports</b>	<b>2 449</b>	<b>2 449</b>	<b>2 449</b>	<b>2 449</b>	<b>2 449</b>	<b>1 522</b>	<b>223</b>											
New Wind																		
<b>5 Total New Power Resources</b> <span style="float:right">1+2+3+4</span>	<b>10 102</b>	<b>10 102</b>	<b>10 102</b>	<b>10 102</b>	<b>10 102</b>	<b>9 175</b>	<b>7 876</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>
<b>Base Supply Power Resources</b>																		
Existing Hydro																		
Existing Thermal																		
Brandon Coal - Unit 5																		
Selkirk Gas																		
Brandon Units 6-7 SCGT																		
Contracted Imports																		
Proposed Imports																		
Hydro Adjustment																		
Market Purchases																		
Existing Wind																		
Pointe du Bois Rebuild																		
Bipole III Reduced Losses																		
<b>6 Total Base Supply Power Resources</b>	<b>28 364</b>	<b>28 454</b>	<b>28 444</b>	<b>28 434</b>	<b>28 434</b>	<b>29 351</b>	<b>29 363</b>	<b>29 374</b>	<b>29 401</b>	<b>29 439</b>	<b>29 466</b>	<b>29 493</b>	<b>29 530</b>	<b>29 560</b>	<b>29 590</b>	<b>29 631</b>	<b>29 661</b>	<b>29 691</b>
<b>7 Total Power Resources</b> <span style="float:right">5+6</span>	<b>38 466</b>	<b>38 556</b>	<b>38 546</b>	<b>38 536</b>	<b>38 536</b>	<b>38 526</b>	<b>37 239</b>	<b>37 027</b>	<b>37 054</b>	<b>37 092</b>	<b>37 119</b>	<b>37 146</b>	<b>37 183</b>	<b>37 213</b>	<b>37 243</b>	<b>37 284</b>	<b>37 314</b>	<b>37 344</b>
<b>Manitoba Domestic Load</b>																		
2012 Base Load Forecast																		
Construction Power - Hydro																		
Less: La Capra Load Reduction																		
<b>8 Manitoba Net Load</b>	<b>29 861</b>	<b>30 195</b>	<b>30 542</b>	<b>30 901</b>	<b>31 260</b>	<b>31 619</b>	<b>31 976</b>	<b>32 348</b>	<b>32 720</b>	<b>33 091</b>	<b>33 463</b>	<b>33 834</b>	<b>34 206</b>	<b>34 608</b>	<b>35 010</b>	<b>35 411</b>	<b>35 813</b>	<b>36 215</b>
Contracted Exports																		
Proposed Exports																		
Less: Adverse Water																		
<b>9 Total Net Exports</b>	<b>2 882</b>	<b>2 882</b>	<b>2 882</b>	<b>2 882</b>	<b>2 882</b>	<b>1 846</b>	<b>394</b>	<b>145</b>	<b>145</b>	<b>145</b>	<b>145</b>	<b>145</b>	<b>145</b>	<b>145</b>	<b>145</b>	<b>145</b>	<b>145</b>	<b>145</b>
<b>10 Total Energy Demand</b> <span style="float:right">8+9</span>	<b>32 743</b>	<b>33 077</b>	<b>33 424</b>	<b>33 783</b>	<b>34 142</b>	<b>33 465</b>	<b>32 370</b>	<b>32 493</b>	<b>32 865</b>	<b>33 236</b>	<b>33 608</b>	<b>33 979</b>	<b>34 351</b>	<b>34 753</b>	<b>35 155</b>	<b>35 556</b>	<b>35 958</b>	<b>36 360</b>
<b>11 System Surplus/(Deficit)</b> <span style="float:right">7-10</span>	<b>5 723</b>	<b>5 479</b>	<b>5 122</b>	<b>4 753</b>	<b>4 394</b>	<b>5 061</b>	<b>4 869</b>	<b>4 534</b>	<b>4 189</b>	<b>3 856</b>	<b>3 511</b>	<b>3 167</b>	<b>2 832</b>	<b>2 460</b>	<b>2 088</b>	<b>1 728</b>	<b>1 356</b>	<b>984</b>
12 Less : Brandon Unit 5																		
13 Adverse Water																		
<b>Exportable Surplus</b> <span style="float:right">11+12+13</span>	<b>5 723</b>	<b>5 479</b>	<b>5 122</b>	<b>4 753</b>	<b>4 394</b>	<b>5 061</b>	<b>4 869</b>	<b>4 534</b>	<b>4 189</b>	<b>3 856</b>	<b>3 511</b>	<b>3 167</b>	<b>2 832</b>	<b>2 460</b>	<b>2 088</b>	<b>1 728</b>	<b>1 356</b>	<b>984</b>

Date: April, 2014

**System Firm Winter Peak Demand and Capacity Resources (MW) @ generation  
NFAT 2012 Reference, La Capra Load Reduction, GRE Diversity Extended to 2030  
K19/C30/750MW (WPS Sale & Inv)**

Fiscal Year	2012/13	2013/14	2014/15	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23	2023/24	2024/25	2025/26	2026/27	2027/28	2028/29	2029/30
<b>Power Resources</b>																		
<b>New Power Resources</b>																		
New Hydro																		
Conawapa																		
Keeyask																		
1	<b>Total New Hydro</b>							90	450	630	630	630	630	630	630	630	630	630
New Thermal																		
SCGT																		
CCGT																		
2	<b>Total New Thermal</b>																	
New Imports																		
Contracted																		
Proposed																		
3	<b>Total New Imports</b>																	
4	<b>Total New Power Resources</b>	1+2+3						90	450	630	630	630	630	630	630	630	630	630
<b>Base Supply Power Resources</b>																		
Existing Hydro																		
Existing Thermal																		
Brandon Coal - Unit 5																		
Selkirk Gas																		
Brandon Units 6-7 SCGT																		
Contracted Imports																		
Proposed Imports																		
Pointe du Bois Rebuild																		
Bipole III Reduced Losses																		
5	<b>Total Base Supply Power Resources</b>		5 166	5 177	5 177	5 177	5 177	5 177	5 177	5 177	5 177	5 177	5 177	5 177	5 177	5 177	5 177	5 177
6	<b>Total Power Resources</b>	4+5	6 233	6 244	6 299	6 299	6 299	6 389	6 389	6 284	6 273	6 273	6 273	6 273	6 273	5 888	5 888	5 888
<b>Peak Demand</b>																		
2012 Base Load Forecast																		
Less: La Capra Load Reduction																		
7	<b>Manitoba Net Load</b>		4 491	4 609	4 677	4 738	4 794	4 874	4 959	5 024	5 109	5 192	5 276	5 360	5 445	5 528	5 611	5 695
Contracted Exports																		
Proposed Exports																		
8	<b>Total Exports</b>		605	605	605	358	358	358	358	358	633	880	880	880	880	385	385	275
9	<b>Total Peak Demand</b>	7+8	5 084	5 183	5 342	5 111	5 121	5 138	5 165	5 211	5 535	5 713	5 755	5 801	5 846	5 396	5 661	5 705
10	Reserves		463	483	508	556	557	559	562	568	574	580	585	591	596	601	607	612
11	<b>System Surplus/(Deficit)</b>	6-9-10	686	578	449	632	621	692	662	595	614	610	563	511	461	521	250	201
12	Less: Brandon Unit 5		- 105	- 105	- 105	- 105	- 105	- 105	- 105									
	<b>Exportable Surplus</b>	11+12	581	473	344	527	516	587	557	595	614	610	563	511	461	521	250	201

Date: April, 2014

**System Firm Winter Peak Demand and Capacity Resources (MW) @ generation  
NFAT 2012 Reference, La Capra Load Reduction, GRE Diversity Extended to 2030  
K19/C30/750MW (WPS Sale & Inv)**

Fiscal Year	2030/31	2031/32	2032/33	2033/34	2034/35	2035/36	2036/37	2037/38	2038/39	2039/40	2040/41	2041/42	2042/43	2043/44	2044/45	2045/46	2046/47	2047/48	
<b>Power Resources</b>																			
<b>New Power Resources</b>																			
New Hydro																			
	Conawapa	520	1 040	1 300	1 300	1 300	1 300	1 300	1 300	1 300	1 300	1 300	1 300	1 300	1 300	1 300	1 300	1 300	1 300
	Keeyask	630	630	630	630	630	630	630	630	630	630	630	630	630	630	630	630	630	630
1	<b>Total New Hydro</b>	<b>1 150</b>	<b>1 670</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>
New Thermal																			
	SCGT																		
	CCGT																		
2	<b>Total New Thermal</b>																		
New Imports																			
	Contracted																		
	Proposed																		
3	<b>Total New Imports</b>																		
4	<b>Total New Power Resources</b>	<b>1 150</b>	<b>1 670</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>	<b>1 930</b>
<b>Base Supply Power Resources</b>																			
Existing Hydro																			
	Existing Thermal																		
	Brandon Coal - Unit 5																		
	Selkirk Gas	132	132	132	132	132	132	132	132	132	132	132	132	132	132	132	132	132	132
	Brandon Units 6-7 SCGT	280	280	280	280	280	280	280	280	280	280	280	280	280	280	280	280	280	280
Contracted Imports																			
Proposed Imports																			
	Pointe du Bois Rebuild	43	43	43	43	43	43	43	43	43	43	43	43	43	43	43	43	43	43
	Bipole III Reduced Losses	79	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18
5	<b>Total Base Supply Power Resources</b>	<b>5 711</b>	<b>5 650</b>	<b>5 650</b>	<b>5 650</b>	<b>5 650</b>	<b>5 650</b>	<b>5 650</b>	<b>5 650</b>	<b>5 650</b>	<b>5 650</b>	<b>5 650</b>	<b>5 650</b>	<b>5 650</b>	<b>5 650</b>	<b>5 650</b>	<b>5 650</b>	<b>5 650</b>	<b>5 650</b>
6	<b>Total Power Resources</b>	<b>6 861</b>	<b>7 320</b>	<b>7 580</b>	<b>7 580</b>	<b>7 580</b>	<b>7 580</b>	<b>7 580</b>	<b>7 580</b>	<b>7 580</b>	<b>7 580</b>	<b>7 580</b>	<b>7 580</b>	<b>7 580</b>	<b>7 580</b>	<b>7 580</b>	<b>7 580</b>	<b>7 580</b>	<b>7 580</b>
<b>Peak Demand</b>																			
2012 Base Load Forecast																			
	Less: La Capra Load Reduction	- 678	- 707	- 735	- 762	- 790	- 817	- 845	- 870	- 895	- 920	- 944	- 969	- 993	-1 005	-1 016	-1 027	-1 039	-1 050
7	<b>Manitoba Net Load</b>	<b>5 269</b>	<b>5 325</b>	<b>5 381</b>	<b>5 438</b>	<b>5 494</b>	<b>5 551</b>	<b>5 607</b>	<b>5 667</b>	<b>5 726</b>	<b>5 785</b>	<b>5 845</b>	<b>5 904</b>	<b>5 964</b>	<b>6 037</b>	<b>6 110</b>	<b>6 183</b>	<b>6 255</b>	<b>6 328</b>
Contracted Exports																			
	Proposed Exports																		
8	<b>Total Exports</b>	<b>605</b>	<b>605</b>	<b>605</b>	<b>605</b>	<b>605</b>	<b>330</b>												
9	<b>Total Peak Demand</b>	<b>5 874</b>	<b>5 930</b>	<b>5 986</b>	<b>6 043</b>	<b>6 099</b>	<b>5 881</b>	<b>5 607</b>	<b>5 667</b>	<b>5 726</b>	<b>5 785</b>	<b>5 845</b>	<b>5 904</b>	<b>5 964</b>	<b>6 037</b>	<b>6 110</b>	<b>6 183</b>	<b>6 255</b>	<b>6 328</b>
10	Reserves	632	639	646	653	659	666	673	680	687	694	701	709	716	724	733	742	751	759
11	<b>System Surplus/(Deficit)</b>	<b>355</b>	<b>751</b>	<b>948</b>	<b>884</b>	<b>822</b>	<b>1 033</b>	<b>1 300</b>	<b>1 233</b>	<b>1 167</b>	<b>1 101</b>	<b>1 034</b>	<b>967</b>	<b>900</b>	<b>819</b>	<b>737</b>	<b>655</b>	<b>574</b>	<b>493</b>
12	Less: Brandon Unit 5																		
	<b>Exportable Surplus</b>	<b>355</b>	<b>751</b>	<b>948</b>	<b>884</b>	<b>822</b>	<b>1 033</b>	<b>1 300</b>	<b>1 233</b>	<b>1 167</b>	<b>1 101</b>	<b>1 034</b>	<b>967</b>	<b>900</b>	<b>819</b>	<b>737</b>	<b>655</b>	<b>574</b>	<b>493</b>

Date: April, 2014

**System Firm Energy Demand and Dependable Resources (GWh) @ generation  
NFAT 2012 Reference, La Capra Load Reduction, GRE Diversity Extended to 2030  
K19/C30/750MW (WPS Sale & Inv)**

Fiscal Year	2012/13	2013/14	2014/15	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23	2023/24	2024/25	2025/26	2026/27	2027/28	2028/29	2029/30
<b>Power Resources</b>																		
<b>New Power Resources</b>																		
New Hydro																		
Conawapa																		
Keeyask																		
<b>1 Total New Hydro</b>								493	2 974	3 003	3 003	3 003	3 003	3 003	3 003	3 003	3 003	3 003
New Thermal																		
SCGT																		
CCGT																		
<b>2 Total New Thermal</b>																		
New Imports																		
Contracted																		
Proposed																		
<b>3 Total New Imports</b>								928	1 113	1 113	1 113	1 113	1 113	1 113	1 113	1 113	1 113	1 113
4 New Wind																		
<b>5 Total New Power Resources</b> 1+2+3+4								<b>493</b>	<b>3 902</b>	<b>4 116</b>	<b>4 116</b>	<b>4 116</b>	<b>4 116</b>	<b>4 116</b>	<b>4 858</b>	<b>5 378</b>	<b>5 452</b>	<b>5 452</b>
<b>Base Supply Power Resources</b>																		
Existing Hydro	21 697	21 950	21 940	21 930	21 910	21 890	21 880	21 860	21 850	21 840	21 830	21 830	21 820	21 810	21 810	21 800	21 790	21 790
Existing Thermal																		
Brandon Coal - Unit 5	811	811	811	811	811	811	811	592										
Selkirk Gas	953	953	953	953	953	953	953	953	953	953	953	953	953	953	953	953	953	953
Brandon Units 6-7 SCGT	2 354	2 354	2 354	2 354	2 354	2 354	2 354	2 354	2 354	2 354	2 354	2 354	2 354	2 354	2 354	2 354	2 354	2 354
Contracted Imports	2 705	2 705	1 949	1 549	1 639	1 639	1 639	1 639	1 639	1 639	1 639	1 639	1 639	271				
Proposed Imports			781	936	936	936	936	936	936	936	936	936	936	936	936	936	936	936
Hydro Adjustment	340	340	373	784	844	844	844	844	844	844	844	844	844	406	307	307	307	307
Market Purchases	363	363	338	583	493	493	493	493	957	1 050	1 050	1 050	1 050	2 417	1 947	1 427	1 352	1 352
Existing Wind	766	777	777	777	777	777	777	777	777	777	777	777	777	777	777	777	777	777
Pointe du Bois Rebuild																		
Bipole III Reduced Losses						239	239	239	243	243	243	243	243	243	243	243	243	243
<b>6 Total Base Supply Power Resources</b>	<b>29 989</b>	<b>30 253</b>	<b>30 276</b>	<b>30 677</b>	<b>30 717</b>	<b>30 936</b>	<b>30 926</b>	<b>30 687</b>	<b>30 553</b>	<b>30 636</b>	<b>30 626</b>	<b>30 626</b>	<b>30 616</b>	<b>30 167</b>	<b>29 327</b>	<b>28 797</b>	<b>28 712</b>	<b>28 712</b>
<b>7 Total Power Resources</b> 5+6	<b>29 989</b>	<b>30 253</b>	<b>30 276</b>	<b>30 677</b>	<b>30 717</b>	<b>30 936</b>	<b>30 926</b>	<b>31 180</b>	<b>34 455</b>	<b>34 752</b>	<b>34 742</b>	<b>34 742</b>	<b>34 732</b>	<b>34 283</b>	<b>34 185</b>	<b>34 175</b>	<b>34 164</b>	<b>34 164</b>
<b>Manitoba Domestic Load</b>																		
2012 Base Load Forecast	24 961	25 734	26 071	26 393	26 677	27 128	27 616	27 919	28 400	28 859	29 322	29 779	30 239	30 691	31 138	31 594	32 053	32 511
Construction Power - Hydro		10	25	50	50	70	85	50	25		10	15	20	40	70	85	110	135
Less: La Capra Load Reduction	- 62	- 605	- 665	- 833	- 985	-1 306	-1 573	-1 596	-1 787	-1 931	-2 104	-2 241	-2 393	-2 534	-2 680	-2 833	-2 941	-3 039
<b>8 Manitoba Net Load</b>	<b>24 899</b>	<b>25 139</b>	<b>25 431</b>	<b>25 610</b>	<b>25 742</b>	<b>25 892</b>	<b>26 128</b>	<b>26 373</b>	<b>26 638</b>	<b>26 928</b>	<b>27 228</b>	<b>27 553</b>	<b>27 866</b>	<b>28 197</b>	<b>28 528</b>	<b>28 846</b>	<b>29 222</b>	<b>29 607</b>
Contracted Exports	3 293	3 156	3 156	2 115	2 012	2 012	2 012	2 012	3 048	4 191	4 314	4 314	4 314	2 031	1 887	1 472	1 389	1 389
Proposed Exports			448	699	699	699	699	699	699	252	162	162	162	162	991	1 572	1 655	1 655
Less: Adverse Water	- 91			- 309	- 370	- 370	- 370	- 370	- 370	- 489	- 513	- 513	- 513	- 85				
<b>9 Total Net Exports</b>	<b>3 202</b>	<b>3 156</b>	<b>3 604</b>	<b>2 505</b>	<b>2 341</b>	<b>2 341</b>	<b>2 341</b>	<b>2 341</b>	<b>3 377</b>	<b>3 954</b>	<b>3 963</b>	<b>3 963</b>	<b>3 963</b>	<b>2 108</b>	<b>2 878</b>	<b>3 044</b>	<b>3 044</b>	<b>3 044</b>
<b>10 Total Energy Demand</b> 8+9	<b>28 101</b>	<b>28 295</b>	<b>29 035</b>	<b>28 115</b>	<b>28 083</b>	<b>28 233</b>	<b>28 469</b>	<b>28 714</b>	<b>30 015</b>	<b>30 882</b>	<b>31 191</b>	<b>31 516</b>	<b>31 829</b>	<b>30 305</b>	<b>31 406</b>	<b>31 890</b>	<b>32 266</b>	<b>32 651</b>
<b>11 System Surplus/(Deficit)</b> 7-10	<b>1 888</b>	<b>1 958</b>	<b>1 241</b>	<b>2 562</b>	<b>2 634</b>	<b>2 703</b>	<b>2 457</b>	<b>2 466</b>	<b>4 440</b>	<b>3 870</b>	<b>3551</b>	<b>3226</b>	<b>2 903</b>	<b>3 978</b>	<b>2 779</b>	<b>2 285</b>	<b>1 898</b>	<b>1 513</b>
12 Less : Brandon Unit 5	- 811	- 811	- 811	- 811	- 811	- 811	- 811	- 592										
13 Adverse Water	- 91			- 309	- 370	- 370	- 370	- 370	- 370	- 489	- 513	- 513	- 513	- 85				
<b>Exportable Surplus</b> 11+12+13	<b>986</b>	<b>1 147</b>	<b>430</b>	<b>1 442</b>	<b>1 453</b>	<b>1 522</b>	<b>1 276</b>	<b>1 504</b>	<b>4 070</b>	<b>3 381</b>	<b>3 038</b>	<b>2 713</b>	<b>2 390</b>	<b>3 893</b>	<b>2 779</b>	<b>2 285</b>	<b>1 898</b>	<b>1 513</b>

Date: April, 2014

**System Firm Energy Demand and Dependable Resources (GWh) @ generation  
NFAT 2012 Reference, La Capra Load Reduction, GRE Diversity Extended to 2030  
K19/C30/750MW (WPS Sale & Inv)**

Fiscal Year		2030/31	2031/32	2032/33	2033/34	2034/35	2035/36	2036/37	2037/38	2038/39	2039/40	2040/41	2041/42	2042/43	2043/44	2044/45	2045/46	2046/47	2047/48
<b>Power Resources</b>																			
<b>New Power Resources</b>																			
	New Hydro																		
	Conawapa	2 198	4 650	4 650	4 650	4 650	4 650	4 650	4 650	4 650	4 650	4 650	4 650	4 650	4 650	4 650	4 650	4 650	4 650
	Keyask	3 003	3 003	3 003	3 003	3 003	3 003	3 003	3 003	3 003	3 003	3 003	3 003	3 003	3 003	3 003	3 003	3 003	3 003
1	<b>Total New Hydro</b>	<b>5 201</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>
	New Thermal																		
	SCGT																		
	CCGT																		
2	<b>Total New Thermal</b>																		
	New Imports																		
	Contracted	1 113	1 113	1 113	1 113	1 113	186												
	Proposed	1 336	1 336	1 336	1 336	1 336	1 336	223											
3	<b>Total New Imports</b>	<b>2 449</b>	<b>2 449</b>	<b>2 449</b>	<b>2 449</b>	<b>2 449</b>	<b>1 522</b>	<b>223</b>											
4	New Wind																		
5	<b>Total New Power Resources</b>	<b>7 650</b>	<b>10 102</b>	<b>10 102</b>	<b>10 102</b>	<b>10 102</b>	<b>9 175</b>	<b>7 876</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>	<b>7 653</b>
<b>Base Supply Power Resources</b>																			
	Existing Hydro	21 780	21 780	21 770	21 760	21 760	21 750	21 740	21 740	21 730	21 730	21 720	21 710	21 710	21 700	21 690	21 690	21 680	21 670
	Existing Thermal																		
	Brandon Coal - Unit 5																		
	Selkirk Gas	953	953	953	953	953	953	953	953	953	953	953	953	953	953	953	953	953	953
	Brandon Units 6-7 SCGT	2 354	2 354	2 354	2 354	2 354	2 354	2 354	2 354	2 354	2 354	2 354	2 354	2 354	2 354	2 354	2 354	2 354	2 354
	Contracted Imports																		
	Proposed Imports	155																	
	Hydro Adjustment	70																	
	Market Purchases	2 134	2 289	2 289	2 289	2 289	3 216	3 238	3 249	3 286	3 324	3 361	3 398	3 435	3 475	3 515	3 556	3 596	3 636
	Existing Wind	777	777	777	777	777	777	777	777	777	777	777	777	777	777	777	777	777	777
	Pointe du Bois Rebuild	60	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150
	Bipole III Reduced Losses	243	151	151	151	151	151	151	151	151	151	151	151	151	151	151	151	151	151
6	<b>Total Base Supply Power Resources</b>	<b>28 526</b>	<b>28 454</b>	<b>28 444</b>	<b>28 434</b>	<b>28 434</b>	<b>29 351</b>	<b>29 363</b>	<b>29 374</b>	<b>29 401</b>	<b>29 439</b>	<b>29 466</b>	<b>29 493</b>	<b>29 530</b>	<b>29 560</b>	<b>29 590</b>	<b>29 631</b>	<b>29 661</b>	<b>29 691</b>
7	<b>Total Power Resources</b>	<b>36 176</b>	<b>38 556</b>	<b>38 546</b>	<b>38 536</b>	<b>38 536</b>	<b>38 526</b>	<b>37 239</b>	<b>37 027</b>	<b>37 054</b>	<b>37 092</b>	<b>37 119</b>	<b>37 146</b>	<b>37 183</b>	<b>37 213</b>	<b>37 243</b>	<b>37 284</b>	<b>37 314</b>	<b>37 344</b>
<b>Manitoba Domestic Load</b>																			
	2012 Base Load Forecast	32 967	33 425	33 882	34 340	34 798	35 255	35 713	36 170	36 628	37 085	37 543	38 001	38 458	38 916	39 373	39 831	40 288	40 746
	Construction Power - Hydro	120	40	5															
	Less: La Capra Load Reduction	-3 136	-3 240	-3 340	-3 439	-3 538	-3 636	-3 737	-3 822	-3 908	-3 994	-4 080	-4 167	-4 252	-4 308	-4 363	-4 420	-4 475	-4 531
8	<b>Manitoba Net Load</b>	<b>29 951</b>	<b>30 225</b>	<b>30 547</b>	<b>30 901</b>	<b>31 260</b>	<b>31 619</b>	<b>31 976</b>	<b>32 348</b>	<b>32 720</b>	<b>33 091</b>	<b>33 463</b>	<b>33 834</b>	<b>34 206</b>	<b>34 608</b>	<b>35 010</b>	<b>35 411</b>	<b>35 813</b>	<b>36 215</b>
	Contracted Exports	1 389	1 389	1 389	1 389	1 389	353	145	145	145	145	145	145	145	145	145	145	145	145
	Proposed Exports	1 493	1 493	1 493	1 493	1 493	1 493	249											
	Less: Adverse Water																		
9	<b>Total Net Exports</b>	<b>2 882</b>	<b>2 882</b>	<b>2 882</b>	<b>2 882</b>	<b>2 882</b>	<b>1 846</b>	<b>394</b>	<b>145</b>	<b>145</b>	<b>145</b>	<b>145</b>	<b>145</b>	<b>145</b>	<b>145</b>	<b>145</b>	<b>145</b>	<b>145</b>	<b>145</b>
10	<b>Total Energy Demand</b>	<b>32 833</b>	<b>33 107</b>	<b>33 429</b>	<b>33 783</b>	<b>34 142</b>	<b>33 465</b>	<b>32 370</b>	<b>32 493</b>	<b>32 865</b>	<b>33 236</b>	<b>33 608</b>	<b>33 979</b>	<b>34 351</b>	<b>34 753</b>	<b>35 155</b>	<b>35 556</b>	<b>35 958</b>	<b>36 360</b>
11	<b>System Surplus/(Deficit)</b>	<b>3 343</b>	<b>5 449</b>	<b>5 117</b>	<b>4 753</b>	<b>4 394</b>	<b>5 061</b>	<b>4 869</b>	<b>4 534</b>	<b>4 189</b>	<b>3 856</b>	<b>3 511</b>	<b>3 167</b>	<b>2 832</b>	<b>2 460</b>	<b>2 088</b>	<b>1 728</b>	<b>1 356</b>	<b>984</b>
12	Less : Brandon Unit 5																		
13	Adverse Water																		
	<b>Exportable Surplus</b>	<b>3 343</b>	<b>5 449</b>	<b>5 117</b>	<b>4 753</b>	<b>4 394</b>	<b>5 061</b>	<b>4 869</b>	<b>4 534</b>	<b>4 189</b>	<b>3 856</b>	<b>3 511</b>	<b>3 167</b>	<b>2 832</b>	<b>2 460</b>	<b>2 088</b>	<b>1 728</b>	<b>1 356</b>	<b>984</b>