

NEEDS FOR AND ALTERNATIVES TO (NFAT)**Manitoba Hydro Undertaking #35**

Manitoba Hydro to revise the chart from page 110 of Board counsel's book of documents, Exhibit 58-3, Tab 27, to add a column for CEF13, and to add a column for March 10th of 2014, and to update the items that are listed in those two (2) columns; and then to add the additional north-south transmission project and ensure that the US transmission line, the Manitoba portion of the Minnesota Power interconnection line, is fully recorded on the chart.

Response:

Please see the updated table below.

The updates to both Keeyask 2019 and Conawapa 2026 are consistent with the information presented to the PUB on March 10, 2013 for the Control Budget.

Progression of Project Costs (in Millions of Dollars)

	CEF03	CEF04	CEF05	CEF06	CEF07	CEF08	CEF09	CEF10-2	CEF11-2	CEF12	CEF13	March 2014 Update
Wuskwatim	988	1,045	1,135	1,351	1,595	1,591	1,591	1,566	1,673	1,772	1,769	n/a
Herblet Lake Transmission	57	55	54	54	95	93	93	75	75	77	76	n/a
Bipole III	360(E)	388(E)	1,880	1,880	2,248	2,248	2,248	3,280	3,280	3,280	3,280	n/a
Riel 230 kV Station	96	101	103	103	105	268	268	268	268	268	330	n/a
Kelsey G.S.	121	121	166	166	184	190	190	302	302	302	302	n/a
Kettle G.S.		61	61	61	61	76	76	166	166	166	166	n/a
Pointe du Bois Spillway							318	398	398	560	560	n/a
Pointe du Bois Transmission					83	86	86	86	86	86	114	n/a
Pointe du Bois Rebuild	421	288	692	834	818	818		1,538	1,538	1,538	1,538	n/a
Pointe du Bois Improvements and Upgrades								50	50	183	183	n/a
Slave Falls G.S.				179	192	198	198	223	230	241	126	n/a
Conawapa G.S.		4,050	4,516	4,978	4,978	4,978	6,325	7,771	7,771	10,192	10,492	10,662
Keeyask G.S.						3,700	4,592	5,637	5,637	6,220	6,220	6,496
500 KV Dorsey U.S. Border						205	205	205	205	205	350	n/a
Additional North-South Transmission								313	318	396	475	n/a
Gillam Redevelopment										367	367	n/a
TOTAL	2,043	6,109	8,607	9,606	10,359	14,451	16,190	21,878	21,997	25,853	26,348	n/a