

1   **REFERENCE: Appendix 9.3 Economic Evaluation Documentation**

2

3   **PREAMBLE:** Appendix 9.3 at page 88 states: "... any excess dependable hydro-electric  
4   energy not sold or anticipated to be sold is assumed to be marketed as a firm sale in the  
5   future." We would like identify support to the assumption as it relates to Manitoba  
6   Hydro's historical experience. We have worked with Manitoba Hydro to find additional  
7   support for the assumption concerning firm sales. The following question is seeking to  
8   get support for the assumptions regarding non-firm sales.

9

10   **QUESTION:**

11   Please explain what volume of forecasted production (e.g., excess energy, excess on-peak  
12   energy?) is used to support the on-peak all-in product as referenced at page 10 of Appendix 9.3.

13

14   **RESPONSE:**

15   This Information Request has been withdrawn by the IEC as no longer required, having been  
16   satisfied through discussion with Manitoba Hydro.

1 **REFERENCE: Appendix 9.3 Economic Evaluation Documentation**

2

3 **PREAMBLE:** Appendix 9.3 at page 88 states: "... any excess dependable hydro-electric  
4 energy not sold or anticipated to be sold is assumed to be marketed as a firm sale in the  
5 future." We would like identify support to the assumption as it relates to Manitoba  
6 Hydro's historical experience. We have worked with Manitoba Hydro to find additional  
7 support for the assumption concerning firm sales. The following question is seeking to  
8 get support for the assumptions regarding non-firm sales.

9

10 **QUESTION:**

11 For each year 2008-2012, identify the volume of production referenced in part 1 and the  
12 portion of it that was sold as "on-peak all-in product."

13

14 **RESPONSE:**

15 This Information Request has been withdrawn by the IEC as no longer required, having been  
16 satisfied through discussion with Manitoba Hydro.

1 **REFERENCE: Appendix 9.3 Economic Evaluation Documentation**

2

3 **PREAMBLE:** Appendix 9.3 at page 88 states: "... any excess dependable hydro-electric  
4 energy not sold or anticipated to be sold is assumed to be marketed as a firm sale in the  
5 future." We would like identify support to the assumption as it relates to Manitoba  
6 Hydro's historical experience. We have worked with Manitoba Hydro to find additional  
7 support for the assumption concerning firm sales. The following question is seeking to  
8 get support for the assumptions regarding non-firm sales.

9

10 **QUESTION:**

11 Please explain what volume of forecasted production (e.g., excess energy, excess on-peak  
12 energy?) is used to support the off-peak energy product as referenced at page 10 of Appendix  
13 9.3.

14 **RESPONSE:**

15 This Information Request has been withdrawn by the IEC as no longer required, having been  
16 satisfied through discussion with Manitoba Hydro.

1 **REFERENCE: Appendix 9.3 Economic Evaluation Documentation**

2

3 **PREAMBLE:** Appendix 9.3 at page 88 states: "... any excess dependable hydro-electric  
4 energy not sold or anticipated to be sold is assumed to be marketed as a firm sale in the  
5 future." We would like identify support to the assumption as it relates to Manitoba  
6 Hydro's historical experience. We have worked with Manitoba Hydro to find additional  
7 support for the assumption concerning firm sales. The following question is seeking to  
8 get support for the assumptions regarding non-firm sales.

9

10 **QUESTION:**

11 For each year 2008-2012, identify the volume of production referenced in part 3 and the  
12 portion of it that was sold as "off-peak energy."

13

14 **RESPONSE:**

15 This Information Request has been withdrawn by the IEC as no longer required, having been  
16 satisfied through discussion with Manitoba Hydro.

1 **REFERENCE: Appendix D 2013 Electric Load Forecast**

2

3 **PREAMBLE:** The Information Request posed discloses commercially sensitive  
4 information.

5

6 **QUESTION:**

7 The Information Request posed discloses commercially sensitive information.

8

9 **RESPONSE:**

10 This Information Request has been withdrawn by the IEC as no longer required, having been  
11 satisfied through discussion with Manitoba Hydro.

1 **REFERENCE:** Appendix D 2013 Electric Load Forecast;

2  
3 **PREAMBLE:** At page 10 of the 2013 Electricity Price Forecast, and Appendix D, we  
4 would like some details on the 10% discount of the MHEB price versus MINN HUB

5  
6 **QUESTION:**

7 Was the average difference a simple or a weighted average? Please explain.

8  
9 **RESPONSE:**

10 This Information Request has been withdrawn by the IEC as no longer required, having been  
11 satisfied through discussion with Manitoba Hydro.

1 **REFERENCE: Appendix D 2013 Electric Load Forecast**

2

3 **PREAMBLE:** We would like to verify the equal-weighting of the Consultant's forecasts  
4 that are the basis for the Consensus forecasts.

5

6 **QUESTION:**

7 Please provide the numerical data that comprise the graphs in Appendix B for each for the  
8 three products and for each of the consultants. These are Figures: B-1 thru B-18. Please  
9 provide in Excel or other electronic format.

10

11 **RESPONSE:**

12 This Information Request has been withdrawn by the IEC as no longer required, having been  
13 satisfied through discussion with Manitoba Hydro.

1 **REFERENCE: Appendix D 2013 Electric Load Forecast**

2

3 **PREAMBLE:** We would like to verify the equal-weighting of the Consultant's forecasts

4 that are the basis for the Consensus forecasts

5

6 **QUESTION:**

7 Please provide the numerical values of the Consensus forecast for each of the three products.

8 Figure ES-1, ES-2, and ES-3. Please provide in Excel or other electronic format.

9

10 **RESPONSE:**

11 This Information Request has been withdrawn by the IEC as no longer required, having been

12 satisfied through discussion with Manitoba Hydro.



1 **REFERENCE:** Appendix D 2013 Electric Load Forecast

2  
3 **PREAMBLE:** The Information Request posed discloses commercially sensitive  
4 information.

5  
6  
7 **QUESTION:**

8 The Information Request posed discloses commercially sensitive information.

9  
10 **RESPONSE:**

11 This Information Request has been withdrawn by the IEC as no longer required, having been  
12 satisfied through discussion with Manitoba Hydro.

1 **REFERENCE: Appendix D 2013 Electric Load Forecast**

2  
3 **PREAMBLE:** We would like to know more about the consultant's forecast  
4 methodology.  
5

6 **QUESTION:**

7 At page 7, of the 2013 Export Electricity Price Forecast, it states that the consultants use  
8 "production costing models" to forecast prices. For all consultants, are all years of the forecast  
9 horizon (2014-2034) based on individual system simulations for each given year? (For example,  
10 are some years simulated with projections thereafter?)  
11

12 **RESPONSE:**

13 This Information Request has been withdrawn by the IEC as no longer required, having been  
14 satisfied through discussion with Manitoba Hydro.