MANITOBA) Order No. 84/02)
THE PUBLIC UTILITIES BOARD ACT) May 16, 2002

BEFORE: G. D. Forrest, Chairman

M. J. Santos, Member M. Girouard, Member

AMENDMENT TO ORDER NO. 79/02 TO CORRECT THE INTERIM GAS RATES INDICATED IN APPENDIX A OF THAT ORDER

WHEREAS The Public Utilities Board (the "Board") on May 3, 2002, issued Order No. 77/02 directing Centra Gas Manitoba Inc. ("Centra") to file a number of schedules relating to changes in various rates effective May 1, 2002.

AND WHEREAS the Board in Order No. 79/02 approved changes in rates effective May 1, 2002 based on the schedules submitted by Centra.

AND WHEREAS on May 7, 2002, Centra advised the Board of an error in the determination of the new Transportation and Distribution commodity rate riders for the larger volume classes and the monthly Distribution credit applicable to the Special Contract customer.

AND WHEREAS this rendered the schedules attached as Appendix A, pages 1-4 in Order 79/02 incorrect.

AND WHEREAS Centra provided Revised schedules reflecting the corrections asking for approval of said revised schedules.

AND WHEREAS the Board deems it expedient to do so;

IT IS THEREFORE ORDERED THAT:

- 1. Order No. 79/02 dated May 3, 2002, BE AND IS HEREBY AMENDED deleting Appendix A, pages 1 4.
- 2. The schedules attached to this Order as Appendix A, pages 1 4 BE AND IS HEREBY APPROVED.

THE PUBLIC UTILITIES BOARD

"G. D. FORREST"
Chairman

"H. M. SINGH"
Acting Secretary

Certified a true copy of Order No. 84/02 issued by The Public Utilities Board

Acting Secretary

IX. RATE SCHEDULES (BASE RATES ONLY - NO RIDERS)

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CENTRA GAS MANITOBA INC. Firm Sales and Delivery Services*

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TERRITORY: Entire natural gas service area of Company, including all zones.

AVAILABILITY:

SGC: For gas supplied through one domestic-sized meter.

9 LGC: For gas delivered through one meter at annual volumes less than 680,000 m³.

10 HVF: For gas delivered through one meter at annual volumes greater than 680,000 m³.

11 MLC: For gas delivered through one meter to consumers served from the Transmission system.

12 Special Contract: For gas delivered under the terms of a Special Contract with the Company.

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14 RATES:

	Transportation To <u>Centra</u>	Distribution to Customer (T-Service)	Primary <u>Gas Supply</u>	Supplemental Gas Supply ¹
Basic Monthly Charge: (\$/month)			<u> </u>	
Small General Class (SGC) Large General Class (LGC)	N/A N/A	\$10.00 \$70.00	N/A N/A	N/A N/A
High Volume Firm Class (HVF)	N/A	\$758.24	N/A	N/A
Main Line Class (MLC)(Firm and	N/A	\$1,233.71	N/A	N/A
Special Contract	N/A	\$89,797.82	N/A	N/A
Monthly Demand Charge: (\$/m³/mo.)				
High Volume Firm Class (HVF)	\$0.2197	\$0.1244	N/A	N/A
Main Line Class (MLC)(Firm Supply Only)	\$0.4637	\$0.0995	N/A	N/A
Main Line Class (MLC)(Interruptible Supply)	\$0.2081	\$0.0995	N/A	N/A
Special Contract	N/A	N/A	N/A	N/A
Commodity Volumetric Charge: (\$/m ³)				
Small General Class (SGC)	\$0.0465	\$0.0733	\$0.1974	\$0.3125
Large General Class (LGC)	\$0.0464	\$0.0264	\$0.1974	\$0.3125
High Volume Firm Class (HVF)	\$0.0230	\$0.0107	\$0.1974	\$0.3125
Main Line Class (MLC)(Firm Supply Only)	\$0.0065	\$0.0019	\$0.1974	\$0.3125
Main Line Class (MLC)(Int. Supply Only)	\$0.0059	\$0.0019	\$0.1974	\$0. 2637
Special Contract	N/A	\$0.0019	N/A	N/A

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MINIMUM MONTHLY BILL:

Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.

EFFECTIVE:

Rates to be charged for all billings based on gas consumed on and after May 1, 2002

• Including Firm Mainline Delivery combined with Interruptible Supply

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Approved by Board Order #	Effective from: May 1, 2002	Date Implemented: see "base rates plus riders"
Supersedes Board Order # 15/02		Supersedes: February 1, 2002

Supplemental Gas is mandatory for all Customers except T-Service.

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RATE SCHEDULES	(BASE RATES ONLY	– NO RIDERS)

CENTRA GAS MANITOBA INC.

Interruptible Sales and Delivery Services

Entire natural gas service area of Company, including all zones.

For any Consumer at one location whose annual natural gas requirements equal or exceed 680,000 m³ and AVAILABILITY: who contracts for such service for a minimum of one year, or who received Interruptible Service continuously since December 31, 1996. Service under this rate shall be limited to the extent that the

Company considers it has available natural gas supplies and/or capacity to provide delivery service.

RATES:

TERRITORY:

Basic Monthly Charge: (\$/month)	Transportation To <u>Centra</u> N/A	to Customers (T-Service) \$855.39	Primary <u>Gas Supply</u> N/A	Supplemental <u>Gas Supply¹</u> N/A	
Monthly Demand Charge: (\$/m ³ /month)					
Interruptible Service	\$0.0823	\$0.0708	N/A	N/A	
Commodity Charge: (\$/m ³) Interruptible Service	\$0.0133	\$0.0069	\$0.1974	\$0.2637	

Alternate Supply Service:

Gas Supply (Interruptible Sales and Negotiated Mainline Interruptible) Cost of Gas Delivery Service - Interruptible Sales \$0.0093 Delivery Service - Mainline Interruptible Sales \$0.0052

MINIMUM MONTHLY BILL: Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.

EFFECTIVE: Rates to be charged for all billings based on gas consumed on and after May 1, 2002.

Approved by Board Order #	Effective from: May 1, 2002	Date Implemented: see "base rates plus riders"
Supersedes Board Order # 15/02		Supersedes: February 1, 2002

Supplemental Gas is mandatory for all Customers except T-Service.

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X. RATE SCHEDULES – (BASE RATES PLUS RIDERS)

3 CENTRA GAS MANITOBA INC.
4 Firm Sales and Delivery Services*
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6 TERRITORY: Entire natural gas service area of Company, including all zones.

7 AVAILABILITY:

SGC: For gas supplied through one domestic-sized meter.

9 LGC: For gas delivered through one meter at annual volumes less than 680,000 m³.

10 HVF: For gas delivered through one meter at annual volumes greater than 680,000 m³.

11 MLC: For gas delivered through one meter to consumers served from the Transmission system.

Special Contract: For gas delivered under the terms of a Special Contract with the Company.

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14 RATE:

				Primary		
	Transport	Distribution to		Gas		
	To	Sales	T	Deferral	Primary	Supplemental
	<u>Centra</u>	Service	<u>Service</u>	<u>Rider</u>	Gas Supply	Gas Supply ¹
Basic Monthly Charge: (\$/month)						
Small General Class (SGC)	N/A	\$10.00	\$10.00	N/A	N/A	N/A
Large General Class (LGC)	N/A	\$70.00	\$70.00	N/A	N/A	N/A
High Volume Firm Class (HVF)	N/A	\$758.24	\$758.24	N/A	N/A	N/A
Main Line Class (MLC)(Firm and Int.)	N/A	\$1,233.71	\$1,233.71	N/A	N/A	N/A
Special Contract	N/A	N/A	\$27,701.78	N/A	N/A	N/A
Monthly Demand Charge: (\$/m ³ /mo.)						
High Volume Firm Class (HVF)	\$0.3686	\$0.1247	\$0.1247	N/A	N/A	N/A
Main Line Class (MLC)(Firm Supply Only)	\$0.5239	\$0.0995	\$0.0995	N/A	N/A	N/A
Main Line Class (MLC)(Interruptible Supply	\$0.2683	\$0.0995	\$0.0995	N/A	N/A	N/A
Special Contract	N/A	N/A	N/A	N/A	N/A	N/A
Commodity Volumetric Charge: (\$/m³)						
Small General Class (SGC)	\$0.0459	\$0.0698	\$0.0698	\$0.0363	\$0.1956	\$0. 1737
Large General Class (LGC)	\$0.0466	\$0.0229	\$0.0229	\$0.0363	\$0.1956	\$0. 1737
High Volume Firm Class (HVF)	\$0.0175	\$0.0089	\$0.0089	\$0.0363	\$0.1956	\$0. 1737
Main Line Class (MLC)(Firm Supply Only)	\$0.0034	\$0.0002	\$0.0002	\$0.0363	\$0.1956	\$0. 1737
Main Line Class (MLC)(Inter. Supply Only)	\$0.0028	\$0.0002	\$0.0002	\$0.0363	\$0.1956	\$0.0994
Special Contract	N/A		\$0.0019	N/A	N/A	N/A

Supplemental Gas is mandatory for all Customers except T-Service.

MINIMUM MONTHLY BILL: Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.

EFFECTIVE: Rates to be charged for all billings based on gas consumed on and after May 1, 2002.

^{*} Including Firm Mainline Delivery combined with Interruptible Supply

Approved by Board Order #	Effective from: May 1, 2002	Date Implemented: May 1, 2002
Supersedes Board Order # 15/02		Supersedes: February 1, 2002

1 2		RA	TE SCHEDUI	LES (BASE RAT	ES PLUS RI	DERS)		
3 4 5				GAS MANITED SAILES AND DEL				
6 7	TERRITORY:	Entire natural gas ser	rvice area of Co	ompany, including	g all zones.			
8 9 10 11 12 13	AVAILABILITY:	For any Consumer a who contracts for continuously since I Company considers in	such service to December 31,	for a minimum 1996. Service u	of one year, nder this rate	or who rece shall be limi	ived Interruptible to the exte	ole Service ont that the
14	RATES:					Primary		
			Transport To <u>Centra</u>	Distribution to Sales Service	Customers T Service	Gas Deferral Rider	Primary <u>Gas Supply</u>	Supplemental Gas Supply ¹
	ic Monthly Charg athly Demand Cha	re: (\$/month) arge: (\$/m ³ /month)	N/A	\$855.39	\$855.39	N/A	N/A	N/A
Inter	ruptible Service		\$0.1408	\$0.0710	\$0.0710	N/A	N/A	N/A
Inter	amodity Charge: (\$0.0077	\$0.0049	\$0.0049	\$0.0363	\$0.1956	\$0.0994
Sale	Mainline Interr Delivery Serv	nterruptible Sales and		Negotiated Cost of Gas \$0.0093				
~		e - Mainline Interruptib	ole Sales	\$0.0052				
15 16 17 18	Supplemental Ga MINIMUM MONT	s is mandatory for all Custor FHLY BILL: Equal to	-	ice. hly Charge as descr	ribed above, plu	s Demand Charg	e as appropriate.	

Approved by Board Order #	Effective from: May 1, 2002	Date Implemented: May 1, 2002
Supersedes Board Order # 15/02		Supersedes: February 1, 2001

Rates to be charged for all billings based on gas consumed on and after May 1, 2002.

EFFECTIVE: