MANITOBA

Order No. 146/04

THE PUBLIC UTILITIES BOARD ACT

November 24, 2004

Before: Graham F. J. Lane, C.A., Chairman

Monica Girouard, C.G.A., Member Mario J. Santos, B.A., LL.B., Member

AN INTERIM ORDER APPROVING CENTRA GAS MANITOBA INC. SALES RATES, PURSUANT TO BOARD ORDERS 129/04 AND 131/04, TO BE EFFECTIVE FOR ALL NATURAL GAS CONSUMED ON AND AFTER NOVEMBER 1, 2004

WHEREAS on November 1, 2004, The Public Utilities Board issued Order No. 132/04 approving sales rate arising out of Board Order Nos. 129/04 and 131/04;

AND WHEREAS the rate schedules submitted by Centra were based on a mathematical error resulting in an overstatement of the Supplemental Gas rate for the Interruptible Class;

AND WHEREAS the current rate of \$0.2767m³ filed on October 29, 2004 should be revised to \$0.2462m³.

IT IS THEREFORE ORDERED THAT:

	1.	The attached Appendix "A" reflecting the above change BE AND IS HEREBY APPROVED.
		The Public Utilities Board
		"Graham F. J. Lane, C.A." Chairman
"H. M. Singh" Acting Secreta	_	Certified a true copy of Order No. 146/04 issued by
		The Public Utilities Board
		Acting Secretary

1 Territory:

Page 1 of 4

Schedule of Sales and Transportation Services and Rates Adjusted for Interruptible Supplemental Gas Rate

CENTRA GAS MANITOBA INC. FIRM SALES AND DELIVERY SERVICES RATE SCHEDULES (BASE RATES ONLY - NO RIDERS)

Entire natural gas service area of Company, including all zones.

2	•	, , , , , , , , , , , , , , , , , , ,		, , , , , , , , ,				
3	Availability:							
4	SGC:	For gas supplied through one domestic-sized meter.						
5	LGC:	For gas delivered	For gas delivered through one meter at annual volumes less than 680,000 m ³ .					
6	HVF:	For gas delivered	through one meter a	t annual volumes g	reater than 680,00	00 m ³ .		
7	Co-op:		to natual gas distribu		·			
8	MLC:	For gas delivered	through one meter to	consumers served	d from the Transm	ission system.		
9	Special Contract:	For gas delivered	under the terms of a	Special Contract w	ith the Company.			
10	Power Station:	Station: For gas delivered under the terms of a Special Contract with the Company.						
11								
12	Rates:			Distribution to Customers			0	
			Transportation			Primary	Supplemental Gas	
40			to	Calaa Camriaa	T Comisso	Gas	Supply ¹	
13			Centra	Sales Service	T-Service	Supply	Supply	
14		(¢/man4h)						
	Basic Monthly Charge:		NI/A	¢10.00	NI/A	NI/A	N/A	
16	,	,	N/A N/A	\$10.00 \$70.00	N/A \$70.00	N/A N/A	N/A N/A	
17	•	,						
18 High Volume Firm Class (HVF)19 Cooperative (Co-op)		N/A	\$681.00 \$354.04	\$681.00	N/A	N/A		
	1 \ 17	\	N/A N/A	\$254.01	\$254.01	N/A N/A	N/A N/A	
20)	N/A N/A	\$1,360.87	\$1,360.87		N/A N/A	
21	•			N/A	\$93,021.62	N/A		
22			N/A	N/A	\$11,912.92	N/A	N/A	
23	Monthly Demand Charg	o (¢/m³/month)						
25	•	•	\$0.2443	\$0.1392	\$0.1392	N/A	N/A	
26	•	33 (1141)	\$0.6751	\$0.0945	\$0.0945	N/A	N/A	
27		١	\$0.4456	\$0.1164	\$0.1164	N/A	N/A	
			Ψ0.4430 N/A	Ψ0.1104 N/A	Ψ0.1104 N/A	N/A	N/A	
	28 Special Contract29 Power Stations		N/A	N/A	\$0.0343	N/A	N/A	
30			IN/A	IN/A	ψυ.υυ-ιυ	IN/A	IN/A	
31		1 ³)						
32	- '	•	\$0.0445	\$0.0709	N/A	\$0.2721	\$0.2861	
33	,	,	\$0.0435	\$0.0266	\$0.0266	\$0.2721	\$0.2861	
34	` ,		\$0.0192	\$0.0088	\$0.0088	\$0.2721	\$0.2861	
35	9 (,		\$0.0087	\$0.0001	\$0.0001	\$0.2721	\$0.2861	
36			\$0.0072	\$0.0030	\$0.0030	\$0.2721	\$0.2861	
37	,	,	N/A	N/A	\$0.0003	N/A	N/A	
38	•		N/A	N/A	\$0.0028	N/A	N/A	
39					,			
40		ndatory for all Custor	mers except T-Servi	ce.				
41								
	Minimum Monthly Bill:	Equal to the Basic	Monthly Charge as	described above, p	lus Demand Charç	ge as appropriate	e.	
43								
	4 Effective: Rates to be charged for all billings based on gas consumed on and after November 1, 2004.							
45					•		0 420/24	
46	Approved by Board Ord	er:			Si	upersedes Boa	rd Order: 132/04	

47 Effective From: November 1, 2004

Supersedes: November 1, 2004 Base Rates

48 Date Implemented: November 1, 2004

2

Page 2 of 4

Schedule of Sales and Transportation Services and Rates Adjusted for Interruptible Supplemental Gas Rate

CENTRA GAS MANITOBA INC. INTERRUPTIBLE SALES AND DELIVERY SERVICES RATE SCHEDULES (BASE RATES ONLY - NO RIDERS)

1 **Territory:** Entire natural gas service area of Company, including all zones.

Availability: For any Consumer at one location whose annual natural gas requirements equal or exceed 680,000m³ and who contracts for such service for a minimum of one year, or who received Interruptible Service continuously since December 31, 1996. Service under this rate shall be limited to the extent that the Company considers it has

available natural gas supplies and/or capacity to provide delivery service.

5 Rates:		Distribution to Customers				
6		Transportation to Centra	Sales Service	T-Service	Primary Gas	Supplemental Gas
7	-	Centra	Sales Sel VICE	1-Service	Supply	Supply ¹
8	Basic Monthly Charge: (\$/month)					
9	Interruptible Service	N/A	\$861.06	\$861.06	N/A	N/A
10	•	N/A	\$1,360.87	\$1,360.87	N/A	N/A
11	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		* /	, ,		
12	Monthly Demand Charge (\$/m ³ /month)					
13		\$0.1127	\$0.0644	\$0.0644	N/A	N/A
14	Mainline Interruptible (with firm delivery)	\$0.1734	\$0.1164	\$0.1164	N/A	N/A
15						
16	Commodity Volumetric Charge: (\$/m3)					
17	Interruptible Service	\$0.0118	\$0.0059	\$0.0059	\$0.2721	\$0.2462
18	Mainline Interruptible (with firm delivery)	\$0.0077	\$0.0030	\$0.0030	\$0.2721	\$0.2462
19						
20	Alternate Supply Service:			Negotiated		
21	• • •			Cost of Gas		
22	Delivery Service - Interruptible Class			\$0.0080		
23	Delivery Service - Mainline Interruptible Class			\$0.0068		
24						
25	¹ Supplemental Gas is mandatory for all Customers exce	ept T-Service.				
26						

27 Minimum Monthly Bill: Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.

28
29 *Effective:* Rates to be charged for all billings based on gas consumed on and after November 1, 2004.

31 Approved by Board Order:

30

32 Effective From: November 1, 2004

33 Date Implemented: November 1, 2004

Supersedes Board Order: 132/04

Supersedes: November 1, 2004 Base Rates

N/A

N/A

CENTRA GAS MANITOBA INC. FIRM SALES AND DELIVERY SERVICES RATE SCHEDULES (BASE RATES PLUS RIDERS)

1 2	Territory:	Entire natural gas service area of Company, including all zones.
3	Availability:	For the small of the cook and describe find a state
4	SGC:	For gas supplied through one domestic-sized meter.
5	LGC:	For gas delivered through one meter at annual volumes less than 680,000 m ³ .
6	HVF:	For gas delivered through one meter at annual volumes greater than 680,000 m ³ .
7	Co-op:	For gas delivered to natual gas distribution cooperatives.
8	MLC:	For gas delivered through one meter to consumers served from the Transmission system.
9	Special Contract:	For gas delivered under the terms of a Special Contract with the Company.
10	Power Station:	For gas delivered under the terms of a Special Contract with the Company.
11		

12 Rates: **Distribution to Customers Supplemental Transportation Primary** Gas to Gas Supply¹ 13 Centra **Sales Service T-Service** Supply 14 15 Basic Monthly Charge: (\$/month) 16 Small General Class (SGC) N/A \$10.00 N/A N/A N/A 17 Large General Class (LGC) N/A \$70.00 \$70.00 N/A N/A 18 High Volume Firm Class (HVF) N/A \$681.00 \$681.00 N/A N/A 19 Cooperative (Co-op) N/A \$254.01 \$254.01 N/A N/A 20 Main Line Class (MLC) N/A \$1,360.87 \$1,360.87 N/A N/A 21 **Special Contract** N/A N/A \$93,021.62 N/A N/A 22 Power Station N/A N/A \$11,912.92 N/A N/A 23 24 Monthly Demand Charge (\$/m3/month) \$0.1397 25 High Volume Firm Class (HVF) \$0.2803 \$0.1397 N/A N/A 26 Cooperative (Co-op) \$0.6751 \$0.0945 \$0.0945 N/A N/A \$0.1162 27 Main Line Class (MLC) (Firm) \$0.2975 \$0.1162 N/A N/A 28 Special Contract N/A N/A N/A N/A N/A \$0.0336 29 Power Station N/A N/A N/A N/A 30 31 Commodity Volumetric Charge: (\$/m3) Small General Class (SGC) \$0.0373 \$0.0645 N/A \$0.2661 \$0.2861 32 33 \$0.0202 \$0.2661 \$0.2861 Large General Class (LGC) \$0.0389 \$0.0272 \$0.2861 34 High Volume Firm Class (HVF) \$0.0073 \$0.0019 \$0.0090 \$0.2661 35 Cooperative (Co-op) \$0.0087 \$0.0001 \$0.0001 \$0.2661 \$0.2861 \$0.0032 \$0.2661 \$0.2861 36 Main Line Class (MLC) (Firm) \$0.0071 \$0.0032 $(\$0.0070)^2$ 37 Main Line Class (MLC) (Firm) N/A N/A N/A N/A 38 **Special Contract** N/A N/A \$0.0003 N/A N/A

43 44 *Minimum Monthly Bill:*

Power Station

Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.

N/A

\$0.0028

45

39

40

46 Effective: Rates to be charged for all billings based on gas consumed on and after November 1, 2004.

N/A

47

48 Approved by Board Order: Supersedes Board Order: 132/04
49 Effective From: November 1, 2004 Supersedes: November 1, 2004 Billed Rates

50 Date Implemented: November 1, 2004

^{41 &}lt;sup>1</sup> Supplemental Gas is mandatory for all Sales and Western T-Service Customers.

^{42 &}lt;sup>2</sup> Refunded over total annual volumes.

4

Schedule of Sales and Transportation Services and Rates Adjusted for Interruptible Supplemental Gas Rate

Page 4 of 4

CENTRA GAS MANITOBA INC. INTERRUPTIBLE SALES AND DELIVERY SERVICES RATE SCHEDULES (BASE RATES PLUS RIDERS)

Territory: Entire natural gas service area of Company, including all zones.

3 Availability: For any Consumer at one location whose annual natural gas requirements equal or exceed 680,000m³ and who contracts for such service for a minimum of one year, or who received Interruptible Service continuously since

December 31, 1996. Service under this rate shall be limited to the extent that the Company considers it has

available natural gas supplies and/or capacity to provide delivery service.

5	Rates:	Distribution to Customers				
6		Transportation to			Primary Gas	Supplemental Gas
		Centra	Sales Service	T-Service	Supply	Supply ¹
7						
8	Basic Monthly Charge: (\$/month)					
9	Interruptible Service	N/A	\$861.06	\$861.06	N/A	N/A
10	Mainline Interruptible (with firm delivery)	N/A	\$1,360.87	\$1,360.87	N/A	N/A
11						
12	Monthly Demand Charge (\$/m ³ /month)					
13	Interruptible Service	\$0.1433	\$0.0646	\$0.0646	N/A	N/A
14	Mainline Interruptible (with firm delivery)	\$0.2040	\$0.1162	\$0.1162	N/A	N/A
15						
16	Commodity Volumetric Charge: (\$/m3)					
17	Interruptible Service	\$0.0060	\$0.0127	\$0.0066	\$0.2661	\$0.2462
18	Mainline Interruptible (with firm delivery)	\$0.0019	\$0.0093	\$0.0032	\$0.2661	\$0.2462
19						
20	Alternate Supply Service:			Negotiated		
21	Gas Supply (Interruptible Sales and Mainline In	Cost of Gas				
22	Delivery Service - Interruptible Class		\$0.0087			
23	Delivery Service - Mainline Interruptible Class			\$0.0071		
24	,					
25	¹ Supplemental Gas is mandatory for all Customers	s except T-Service.				
26	•	•				
27	Minimum Monthly Bill: Equal to the Basic M	onthly Charge as des	scribed above, plus D	emand Charge as a	ppropriate.	
28						

29 Effective: Rates to be charged for all billings based on gas consumed on and after November 1, 2004.

31 Approved by Board Order:

Supersedes Board Order: 132/04 32 Effective From: November 1, 2004 Supersedes: November 1, 2004 Billed Rates

33 Date Implemented: November 1, 2004