

MANITOBA | **Order No. 146/04**
THE PUBLIC UTILITIES BOARD ACT | **November 24, 2004**

Before: Graham F. J. Lane, C.A., Chairman
Monica Girouard, C.G.A., Member
Mario J. Santos, B.A., LL.B., Member

**AN INTERIM ORDER APPROVING CENTRA GAS MANITOBA
INC. SALES RATES, PURSUANT TO BOARD ORDERS 129/04 AND
131/04, TO BE EFFECTIVE FOR ALL NATURAL GAS CONSUMED
ON AND AFTER NOVEMBER 1, 2004**

WHEREAS on November 1, 2004, The Public Utilities Board issued Order No. 132/04 approving sales rate arising out of Board Order Nos. 129/04 and 131/04;

AND WHEREAS the rate schedules submitted by Centra were based on a mathematical error resulting in an overstatement of the Supplemental Gas rate for the Interruptible Class;

AND WHEREAS the current rate of \$0.2767m³ filed on October 29, 2004 should be revised to \$0.2462m³.

CENTRA GAS MANITOBA INC.
FIRM SALES AND DELIVERY SERVICES
RATE SCHEDULES (BASE RATES ONLY - NO RIDERS)

- 1 **Territory:** Entire natural gas service area of Company, including all zones.
 2
 3 **Availability:**
 4 SGC: For gas supplied through one domestic-sized meter.
 5 LGC: For gas delivered through one meter at annual volumes less than 680,000 m³.
 6 HVF: For gas delivered through one meter at annual volumes greater than 680,000 m³.
 7 Co-op: For gas delivered to natural gas distribution cooperatives.
 8 MLC: For gas delivered through one meter to consumers served from the Transmission system.
 9 Special Contract: For gas delivered under the terms of a Special Contract with the Company.
 10 Power Station: For gas delivered under the terms of a Special Contract with the Company.
 11

12 **Rates:**

	Transportation to Centra	Distribution to Customers		Primary Gas Supply	Supplemental Gas Supply ¹
		Sales Service	T-Service		
13					
14					
15 Basic Monthly Charge: (\$/month)					
16 Small General Class (SGC)	N/A	\$10.00	N/A	N/A	N/A
17 Large General Class (LGC)	N/A	\$70.00	\$70.00	N/A	N/A
18 High Volume Firm Class (HVF)	N/A	\$681.00	\$681.00	N/A	N/A
19 Cooperative (Co-op)	N/A	\$254.01	\$254.01	N/A	N/A
20 Main Line Class (MLC)	N/A	\$1,360.87	\$1,360.87	N/A	N/A
21 Special Contract	N/A	N/A	\$93,021.62	N/A	N/A
22 Power Station	N/A	N/A	\$11,912.92	N/A	N/A
23					
24 Monthly Demand Charge (\$/m³/month)					
25 High Volume Firm Class (HVF)	\$0.2443	\$0.1392	\$0.1392	N/A	N/A
26 Cooperative (Co-op)	\$0.6751	\$0.0945	\$0.0945	N/A	N/A
27 Main Line Class (MLC)	\$0.4456	\$0.1164	\$0.1164	N/A	N/A
28 Special Contract	N/A	N/A	N/A	N/A	N/A
29 Power Stations	N/A	N/A	\$0.0343	N/A	N/A
30					
31 Volumetric Charge: (\$/m³)					
32 Small General Class (SGC)	\$0.0445	\$0.0709	N/A	\$0.2721	\$0.2861
33 Large General Class (LGC)	\$0.0435	\$0.0266	\$0.0266	\$0.2721	\$0.2861
34 High Volume Firm Class (HVF)	\$0.0192	\$0.0088	\$0.0088	\$0.2721	\$0.2861
35 Cooperative (Co-op)	\$0.0087	\$0.0001	\$0.0001	\$0.2721	\$0.2861
36 Main Line Class (MLC)	\$0.0072	\$0.0030	\$0.0030	\$0.2721	\$0.2861
37 Special Contract	N/A	N/A	\$0.0003	N/A	N/A
38 Power Station	N/A	N/A	\$0.0028	N/A	N/A
39					

40 ¹Supplemental Gas is mandatory for all Customers except T-Service.

41
 42 **Minimum Monthly Bill:** Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.
 43

44 **Effective:** Rates to be charged for all billings based on gas consumed on and after November 1, 2004.
 45

46 **Approved by Board Order:**

47 **Effective From: November 1, 2004**

48 **Date Implemented: November 1, 2004**

Supersedes Board Order: 132/04
Supersedes: November 1, 2004 Base Rates

CENTRA GAS MANITOBA INC.
INTERRUPTIBLE SALES AND DELIVERY SERVICES
RATE SCHEDULES (BASE RATES ONLY - NO RIDERS)

1 **Territory:** Entire natural gas service area of Company, including all zones.

2

3 **Availability:** For any Consumer at one location whose annual natural gas requirements equal or exceed 680,000m³ and who contracts for such service for a minimum of one year, or who received Interruptible Service continuously since December 31, 1996. Service under this rate shall be limited to the extent that the Company considers it has available natural gas supplies and/or capacity to provide delivery service.

4

5 **Rates:**

6

	Transportation to Centra	Distribution to Customers		Primary Gas Supply	Supplemental Gas Supply ¹
		Sales Service	T-Service		

7

8 **Basic Monthly Charge: (\$/month)**

9 Interruptible Service N/A \$861.06 \$861.06 N/A N/A

10 Mainline Interruptible (with firm delivery) N/A \$1,360.87 \$1,360.87 N/A N/A

11

12 **Monthly Demand Charge (\$/m³/month)**

13 Interruptible Service \$0.1127 \$0.0644 \$0.0644 N/A N/A

14 Mainline Interruptible (with firm delivery) \$0.1734 \$0.1164 \$0.1164 N/A N/A

15

16 **Commodity Volumetric Charge: (\$/m³)**

17 Interruptible Service \$0.0118 \$0.0059 \$0.0059 \$0.2721 \$0.2462

18 Mainline Interruptible (with firm delivery) \$0.0077 \$0.0030 \$0.0030 \$0.2721 \$0.2462

19

20 **Alternate Supply Service:**

21 Gas Supply (Interruptible Sales and Mainline Interruptible) Negotiated

22 Delivery Service - Interruptible Class Cost of Gas

23 Delivery Service - Mainline Interruptible Class \$0.0080

24

25 ¹Supplemental Gas is mandatory for all Customers except T-Service.

26

27 **Minimum Monthly Bill:** Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.

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31 **Approved by Board Order:**

Supersedes Board Order: 132/04

32 **Effective From: November 1, 2004**

Supersedes: November 1, 2004 Base Rates

33 **Date Implemented: November 1, 2004**

CENTRA GAS MANITOBA INC.
FIRM SALES AND DELIVERY SERVICES
RATE SCHEDULES (BASE RATES PLUS RIDERS)

- 1 **Territory:** Entire natural gas service area of Company, including all zones.
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 3 **Availability:**
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 9 Special Contract: For gas delivered under the terms of a Special Contract with the Company.
 10 Power Station: For gas delivered under the terms of a Special Contract with the Company.
 11

12 **Rates:**

	Distribution to Customers			Primary Gas Supply	Supplemental Gas Supply ¹
	Transportation to Centra	Sales Service	T-Service		
13					
14					
15 Basic Monthly Charge: (\$/month)					
16 Small General Class (SGC)	N/A	\$10.00	N/A	N/A	N/A
17 Large General Class (LGC)	N/A	\$70.00	\$70.00	N/A	N/A
18 High Volume Firm Class (HVF)	N/A	\$681.00	\$681.00	N/A	N/A
19 Cooperative (Co-op)	N/A	\$254.01	\$254.01	N/A	N/A
20 Main Line Class (MLC)	N/A	\$1,360.87	\$1,360.87	N/A	N/A
21 Special Contract	N/A	N/A	\$93,021.62	N/A	N/A
22 Power Station	N/A	N/A	\$11,912.92	N/A	N/A
23					
24 Monthly Demand Charge (\$/m³/month)					
25 High Volume Firm Class (HVF)	\$0.2803	\$0.1397	\$0.1397	N/A	N/A
26 Cooperative (Co-op)	\$0.6751	\$0.0945	\$0.0945	N/A	N/A
27 Main Line Class (MLC) (Firm)	\$0.2975	\$0.1162	\$0.1162	N/A	N/A
28 Special Contract	N/A	N/A	N/A	N/A	N/A
29 Power Station	N/A	N/A	\$0.0336	N/A	N/A
30					
31 Commodity Volumetric Charge: (\$/m³)					
32 Small General Class (SGC)	\$0.0373	\$0.0645	N/A	\$0.2661	\$0.2861
33 Large General Class (LGC)	\$0.0389	\$0.0202	\$0.0272	\$0.2661	\$0.2861
34 High Volume Firm Class (HVF)	\$0.0073	\$0.0019	\$0.0090	\$0.2661	\$0.2861
35 Cooperative (Co-op)	\$0.0087	\$0.0001	\$0.0001	\$0.2661	\$0.2861
36 Main Line Class (MLC) (Firm)	\$0.0071	\$0.0032	\$0.0032	\$0.2661	\$0.2861
37 Main Line Class (MLC) (Firm)	N/A	N/A	N/A	N/A	(\$0.0070) ²
38 Special Contract	N/A	N/A	\$0.0003	N/A	N/A
39 Power Station	N/A	N/A	\$0.0028	N/A	N/A
40					

41 ¹ Supplemental Gas is mandatory for all Sales and Western T-Service Customers.

42 ² Refunded over total annual volumes.

44 **Minimum Monthly Bill:** Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.

46 **Effective:** Rates to be charged for all billings based on gas consumed on and after November 1, 2004.

48 **Approved by Board Order:**

Supersedes Board Order: 132/04

49 **Effective From: November 1, 2004**

Supersedes: November 1, 2004 Billed Rates

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RATE SCHEDULES (BASE RATES PLUS RIDERS)

1 **Territory:** Entire natural gas service area of Company, including all zones.

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3 **Availability:** For any Consumer at one location whose annual natural gas requirements equal or exceed 680,000m³ and who contracts for such service for a minimum of one year, or who received Interruptible Service continuously since December 31, 1996. Service under this rate shall be limited to the extent that the Company considers it has available natural gas supplies and/or capacity to provide delivery service.

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5 **Rates:**

6

	Transportation to Centra	Distribution to Customers		Primary Gas Supply	Supplemental Gas Supply ¹
		Sales Service	T-Service		

7

8 **Basic Monthly Charge: (\$/month)**

9 Interruptible Service	N/A	\$861.06	\$861.06	N/A	N/A
10 Mainline Interruptible (with firm delivery)	N/A	\$1,360.87	\$1,360.87	N/A	N/A

11

12 **Monthly Demand Charge (\$/m³/month)**

13 Interruptible Service	\$0.1433	\$0.0646	\$0.0646	N/A	N/A
14 Mainline Interruptible (with firm delivery)	\$0.2040	\$0.1162	\$0.1162	N/A	N/A

15

16 **Commodity Volumetric Charge: (\$/m³)**

17 Interruptible Service	\$0.0060	\$0.0127	\$0.0066	\$0.2661	\$0.2462
18 Mainline Interruptible (with firm delivery)	\$0.0019	\$0.0093	\$0.0032	\$0.2661	\$0.2462

19

20 **Alternate Supply Service:**

21 Gas Supply (Interruptible Sales and Mainline Interruptible)	Negotiated				
22 Delivery Service - Interruptible Class	Cost of Gas				
23 Delivery Service - Mainline Interruptible Class	\$0.0087				
	\$0.0071				

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25 ¹Supplemental Gas is mandatory for all Customers except T-Service.

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27 **Minimum Monthly Bill:** Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.

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