

MANITOBA
THE PUBLIC UTILITIES BOARD ACT

Order No. 115/05

July 27, 2005

Before: Graham F. J. Lane, B.A., C.A., Chairman
 Monica Girouard, C.G.A., Member
 Mario J. Santos, B.A., LL.B., Member

**AN ORDER APPROVING REVISED SALES RATES FOR
CENTRA GAS MANITOBA INC. TO BE EFFECTIVE AUGUST 1,
2005, AS A RESULT OF:**

- 1. CHANGES TO PRIMARY GAS RATES IN ACCORDANCE
WITH THE ESTABLISHED QUARTERLY RATE
SETTING METHODOLOGY**
- 2. CHANGES TO SUPPLEMENTAL GAS, TRANSPORTATION
(TO CENTRA) AND DISTRIBUTION (TO CUSTOMERS)
RATES PURSUANT TO BOARD ORDER 103/05**

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1.0 Introduction

Centra Gas Manitoba Inc. (“Centra”) is a wholly-owned subsidiary of Manitoba Hydro (“MH”), and is Manitoba’s largest natural gas distributor. The prices charged by Centra for sales of natural gas (“rates”) are subject to the review and approval of The Public Utilities Board (“the Board”), pursuant to the provisions of *The Public Utilities Board Act*.

The five components of the natural gas sales rate billed to customers of Centra are:

- Primary Gas Rates;
- Supplemental Gas Rates;
- Transportation (to Centra) Rates;
- Distribution (to Customer) Rates; and
- Basic Monthly Charge (“BMC”).

The billed rates charged to Centra’s customers are made up of two components, these being base rates and rate riders.

Each of the Primary Gas, Supplemental Gas, Transportation (to Centra) and Distribution (to Customer) rates have base rate and rate rider components. Base rates reflect an estimate of future gas costs and non-gas costs while rate riders adjust for differences that arise between gas cost estimates and actual gas costs.

Primary Gas Rates are adjusted quarterly on February 1, May 1, August 1, and November 1 of each year in accordance with an established Rate Setting Methodology (“RSM”) and process approved by the Board.

The components of Centra’s rates, other than Primary Gas, are periodically reviewed and approved by the Board either through an annual cost of gas hearing or in the context of a General Rate Application (“GRA”).

This Order deals with the combined rate impacts to be effective August 1, 2005 resulting from the recently concluded GRA (Board Order 103/05) and an interim quarterly Primary Gas Rate application.

2.0 General Rate Application (“GRA”)

On December 9, 2004, Centra applied for and subsequently received interim approval by Order 13/05 for a rate increase of 2.5% of overall annual revenue effective February 1, 2005. On January 10, 2005, Centra filed a GRA seeking confirmation of the 2.5% interim increase as well as a further 2.5% increase in overall revenue, the latter to be effective May 1, 2006.

The GRA public hearing concluded on June 27, 2005. Subsequently, the Board issued Order 103/05 dated July 12, 2005 reducing the 2.5% interim increase to 2.0% retroactive to February 1, 2005. (The increase as of May 1, 2006 is not the subject of this Order.)

Order 103/05 also provided direction to Centra on a number of other matters, including the treatment of refund and various other rate riders to be embedded into billed rates on August 1, 2005. The Board directed Centra to file revised rates and supporting material to reflect these changes as well as the changes resulting from the Primary Gas RSM, all to be effective for gas consumed on and after August 1, 2005.

3.0 Interim Primary Gas Rate Application

On June 28, 2005, Centra applied for interim ex-parte approval of Primary Gas Rates and a Primary Gas Rate Rider to be effective as of August 1, 2005.

The Rate Rider would distribute the estimated balance in the Primary Gas Purchased Gas Variance Account (“PGVA”) as of July 31, 2005, in accordance with the approved RSM process.

The requested rates were determined using the June 20, 2005 forward price strip and, with the Board’s approval, would remain in effect until the next quarterly rate change.

Centra will advise its customers of rate changes arising out of this Order through its newsletter, *Energy Matters*, and a Press Release.

4.0 Primary Gas Base Rates and Billed Rates

Centra proposed that the total Primary Gas billed rate to be effective August 1, 2005 be \$0.29156/m³ (previous quarter, \$0.2886/m³). The requested Primary Gas Rate for August 1, 2005 would reflect the following:

1. 100% of the difference between the current 12-month forward price for Western Canadian supplies for the period from August 1, 2005 to July 31, 2006 (weighted to incorporate the cost of gas in storage) and the cost of Primary Gas embedded in the current approved rates;
2. The disposition of the balance in the Primary Gas PGVA accumulated to July 31, 2005 over a 12-month period beginning August 1, 2005; and
3. A Primary Gas Reconciliation Rider to recover the delayed increase in the Gas Overhead Component of the Primary Gas base rate for the period from February 1, 2005 through July 31, 2005, this over the nine-month period from August 1, 2005 through April 30, 2006.

The following table summarizes the cost components determining Centra’s proposed Primary Gas Rates for the quarter commencing August 1, 2005, as compared to the previous quarter.

Component	Existing Rates May 1, 2005	Requested Rates August 1, 2005
Date of Forward Price Strip	April 1, 2005	June 20, 2005
12 Month Forward Price	\$8.6900/GJ	\$8.7930/GJ
Estimated Price Management Impact	(\$0.5560/GJ)	(\$0.5180/GJ)
Western Supply Price	\$8.1340/GJ	\$8.2750/GJ
Storage Gas Price	\$6.5210/GJ	\$6.5210/GJ
Weighted Gas Cost	\$7.8550/GJ	\$7.9570/GJ
Rate per Cubic Metre	\$0.2969/m ³	\$0.3008/m ³
Base Primary Rate with Fuel, O/H	\$0.30385/m ³	\$0.3080/m ³
PGVA Rider (\$/m ³)	(\$0.0153/m ³)	(\$0.01660/m ³)
Primary Gas Reconciliation Rider	N/A	\$0.00018/m ³
Total Billed Rate	\$0.28855/m ³	\$0.29156/m ³

The factors impacting on the proposed August 1, 2005 Primary Gas Rates include:

- (a) The western supply price (\$8.7930/GJ), which reflects Centra's gas supply contract with Nexen Marketing;
- (b) Estimated negative mark-to-market price management results of \$0.518/GJ (\$20.2 million) arising out of Centra's replacement of cashless collars with \$0.50 out of the money upper strike price on volumes of approximately 26.7 million GJ. In the absence of these transactions carried out to mitigate price volatility, the cost of gas to consumers would have been an estimated \$20.2 million higher;
- (c) The cost of gas in storage is \$6.5210/GJ, which reflects the actual cost for the 2004/05 gas withdrawal from storage. The withdrawal period commenced on November 1, 2004;

- (d) The forward AECO/Empress basis differential forecast ranges from \$0.1475/GJ to \$0.1275 from August 1, 2005 to July 31, 2006; and a Nova AECO toll of \$0.1509/GJ, effective August 1, 2005;
- (e) An increase in the Primary Gas Overhead component from \$1.45 per 1,000 m³ to \$1.68 per 1,000 m³ and a Primary Gas Reconciliation Rider of \$0.00018 per m³ to recover the delayed increase in the overhead rate from February 1, 2005 to July 31, 2005 over the ensuing six months. In Centra's original filing, the Primary Gas Overhead was calculated to be \$1.73 per 1,000 m³. Because the Board reduced Centra's interim rate increase from 2.5% to 2.0%, there is an impact on net income and a slight reduction in the allocation of costs to Primary Gas Overheads. As well, the Primary Gas Overhead reconciliation rider was originally calculated to be \$0.00013 per m³, and recovered over nine months; and
- (f) The estimated July 31, 2005 Primary Gas PGVA balance owing to customers of \$20,473,483, resulting in a unit rate rider that reduces the billed rate for Primary Gas by \$0.0166 per cubic metre expressed on the basis of unit of annual throughput. Thus, the August 1, 2005 Primary Gas unit billed rate is \$0.01747 less than the unit base rate.

The following table projects the increase to the annual average natural gas bill associated with the proposed new August 1, 2005 Primary Gas Rates only, relative to May 1, 2005 existing rates:

Customer Class	Increase
SGS	0.6% to 0.7%
LGS	0.7% to 0.8%
HVF	0.8% to 0.9%
Co-op	0.8%
Mainline	0.9%
Interruptible	0.8% to 0.9%

With the Board's approval of these proposed Primary Gas Rates, the average residential consumer will incur an increase in annualized heating bills of approximately \$8.

5.0 Basic Monthly Charges (“BMC”), Supplemental Gas, Transportation and Distribution Rates

Pursuant to the Board’s direction in Order 103/05, on July 21, 2005 Centra filed a revised schedule of rates for BMCs (basic monthly charges), Supplemental Gas, Transportation and Distribution Rates to be effective August 1, 2005. The proposed rates reflect the Board’s decisions in Order 103/05 and include Centra’s forecasted 2005/06 non-primary gas costs in the amount of approximately \$62,762,000, a decrease of \$2,633,000 from actual 2004/05 gas costs.

The base rates, exclusive of Primary Gas, embed a total revenue requirement of \$222,304,000. The revenue requirement was allocated to Centra’s various customer classes in accordance with the Board’s approved cost allocation methodology.

As required pursuant to Order 103/05, the August 1, 2005 billed rates also reflects:

1. The removal of existing rate riders to reflect the refund of non-Primary Gas and other gas deferral account balances. These rate riders were designed to refund an amount of approximately \$16.6 million to customers over a 12-month period from August 1, 2004 to July 31, 2005. The removal of these riders will increase billed rates by the effect of approximately \$16.6 million;
2. The implementation of a new rate rider as of August 1, 2005 to dispose of a non-Primary Gas and other gas deferral account balances as of March 31, 2005, together with carrying costs to July 31, 2005. The amount to be refunded to customers for these balances through a rate rider is estimated to be approximately \$670,000; and

3. The billed rates include a reconciliation rider to reflect the reduction in February 1, 2005 interim rates from 2.5% to 2.0% of overall revenue, and the allocation of the revenue to each customer class in accordance with the previously Board approved cost allocation methodology. These rate riders were designed to refund the excess revenues collected, on a class-by-class basis, over the ensuing six months, commencing on August 1, 2005.

The following table projects the change to the annual average natural gas bill associated with the proposed new August 1, 2005 non-Primary Gas rates, relative to May 1, 2005 existing rates:

Customer Class	Increase (Decrease)
SGS	2.0% to 2.2%
LGS	2.1% to 2.6%
HVF	1.8% to 4.9%
Co-op	(6.6%) to (7.3%)
Mainline	5.0% to 5.4%
Interruptible	(1.0%) to (2.1%)

With the Board's approval, the average residential customer will incur an increase in annualized heating bills of approximately \$26, related only to non-Primary and non-gas cost changes.

6.0 Combined Rate Impacts

The following table reflects the combined change to annual average natural gas bills associated with the effects of the proposed new August 1, 2005 rates resulting from both Order 103/05 and the Primary Gas rate change, all relative to May 1, 2005 existing rates.

Customer Class	Increase (Decrease)
SGS	2.6% to 2.9%
LGS	2.8% to 3.4%
HVF	2.6% to 5.8%
Co-op	(7.4%) to (8.1%)
Mainline	5.9% to 6.3%
Interruptible	(1.9%) to (2.9%)

With the Board's approval, the average residential consumer will incur an increase in annualized heating bills of approximately \$34.

7.0 Board Findings

The Board finds that Centra's proposal for a Primary Gas Rate change properly reflects the current commodity market price and circumstances and is consistent with the Board approved RSM. The Board previously approved the change in the Primary Gas Overhead component to \$1.73 per 1,000 m³, and the Primary Gas reconciliation rate rider properly reflects the Board's direction. Accordingly, the Board will approve the requested changes in Primary Gas Base Rates and Billed Rates as applied for by Centra, to be effective August 1, 2005.

Because the RSM considers factors other than commodity prices, such as the cost of gas in storage and price-hedging impacts, the volatility in rates has been mitigated.

The cost of storage gas, impacts of price management transactions, and the disposition of deferral account balances will be reviewed by the Board at the next Cost of Gas or GRA hearing.

The Board is also satisfied that Centra has properly calculated the required BMC (basic monthly charge), Supplemental Gas, Transportation and Distribution Rates for all gas to be consumed on and after August 1, 2005 in accordance with Board Directives set out in Order 103/05. The Board will therefore approve those rates.

8.0 It Is Therefore Ordered That:

1. The Schedules of Rates, attached to this Order as Appendix “A”, to be effective for all gas consumed on and after August 1, 2005, BE AND ARE HEREBY APPROVED, on an interim basis.
2. This Interim Order shall be in effect until confirmed or otherwise dealt with, by a further Order of the Board.

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THE PUBLIC UTILITIES BOARD

“Graham F. J. Lane, B.A., C.A.”

Chairman

“G. O. Barron”

Secretary

Certified a true copy of
Order No. 115/05 issued by
The Public Utilities Board

Secretary

CENTRA GAS MANITOBA INC.
 FIRM SALES AND DELIVERY SERVICES
 RATE SCHEDULES (BASE RATES ONLY - NO RIDERS)

1	Territory:	Entire natural gas service area of Company, including all zones.				
2						
3	Availability:					
4	SGC:	For gas supplied through one domestic-sized meter.				
5	LGC:	For gas delivered through one meter at annual volumes less than 680,000 m ³ .				
6	HVF:	For gas delivered through one meter at annual volumes greater than 680,000 m ³ .				
7	Co-op:	For gas delivered to natural gas distribution cooperatives.				
8	MLC:	For gas delivered through one meter to consumers served from the Transmission system.				
9	Special Contract:	For gas delivered under the terms of a Special Contract with the Company.				
10	Power Station:	For gas delivered under the terms of a Special Contract with the Company.				
11						
12	Rates:					
		<u>Distribution to Customers</u>				
		<u>Transportation</u>			<u>Primary</u>	<u>Supplemental</u>
		<u>to</u>			<u>Gas</u>	<u>Gas</u>
		<u>Centra</u>	<u>Sales Service</u>	<u>T-Service</u>	<u>Supply</u>	<u>Supply¹</u>
13						
14						
15	Basic Monthly Charge: (\$/month)					
16	Small General Class (SGC)	N/A	\$10.00	N/A	N/A	N/A
17	Large General Class (LGC)	N/A	\$70.00	\$70.00	N/A	N/A
18	High Volume Firm Class (HVF)	N/A	\$866.06	\$866.06	N/A	N/A
19	Cooperative (Co-op)	N/A	\$305.31	\$305.31	N/A	N/A
20	Main Line Class (MLC)	N/A	\$1,566.87	\$1,566.87	N/A	N/A
21	Special Contract	N/A	N/A	\$104,317.06	N/A	N/A
22	Power Station	N/A	N/A	\$14,203.36	N/A	N/A
23						
24	Monthly Demand Charge (\$/m³/month)					
25	High Volume Firm Class (HVF)	\$0.2230	\$0.1414	\$0.1414	N/A	N/A
26	Cooperative (Co-op)	\$0.3544	\$0.1189	\$0.1189	N/A	N/A
27	Main Line Class (MLC)	\$0.4351	\$0.1532	\$0.1532	N/A	N/A
28	Special Contract	N/A	N/A	N/A	N/A	N/A
29	Power Stations	N/A	N/A	\$0.0273	N/A	N/A
30						
31	Volumetric Charge: (\$/m³)					
32	Small General Class (SGC)	\$0.0436	\$0.0785	N/A	\$0.3080	\$0.2860
33	Large General Class (LGC)	\$0.0409	\$0.0316	\$0.0316	\$0.3080	\$0.2860
34	High Volume Firm Class (HVF)	\$0.0197	\$0.0098	\$0.0098	\$0.3080	\$0.2860
35	Cooperative (Co-op)	\$0.0079	\$0.0001	\$0.0001	\$0.3080	\$0.2860
36	Main Line Class (MLC)	\$0.0086	\$0.0031	\$0.0031	\$0.3080	\$0.2860
37	Special Contract	N/A	N/A	\$0.0004	N/A	N/A
38	Power Station	N/A	N/A	\$0.0045	N/A	N/A
39						
40	¹ Supplemental Gas is mandatory for all Customers except T-Service.					
41						
42	Minimum Monthly Bill:	Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.				
43						
44	Effective:	Rates to be charged for all billings based on gas consumed on and after August 1, 2005.				

Approved by Board Order:
 Effective from: August 1, 2005
 Date Implemented: August 1, 2005

Supersedes Board Order: 57/05
 Supersedes: May 1, 2005 Rates

CENTRA GAS MANITOBA INC.
 INTERRUPTIBLE SALES AND DELIVERY SERVICES
 RATE SCHEDULES (BASE RATES ONLY - NO RIDERS)

1	Territory:	Entire natural gas service area of Company, including all zones.				
2						
3	Availability:	For any Consumer at one location whose annual natural gas requirements equal or exceed 680,000m ³ and who contracts for such service for a minimum of one year, or who received Interruptible Service continuously since December 31, 1996. Service under this rate shall be limited to the extent that the Company considers it has available natural gas supplies and/or capacity to provide delivery service.				
4						
5	Rates:					
6			Distribution to Customers			
		Transportation to			Primary Gas Supply	Supplemental Gas Supply ¹
		Centra	Sales Service	T-Service		
7						
8	Basic Monthly Charge: (\$/month)					
9	Interruptible Service	N/A	\$923.30	\$923.30	N/A	N/A
10	Mainline Interruptible (with firm delivery)	N/A	\$1,566.87	\$1,566.87	N/A	N/A
11						
12	Monthly Demand Charge (\$/m³/month)					
13	Interruptible Service	\$0.1130	\$0.0758	\$0.0758	N/A	N/A
14	Mainline Interruptible (with firm delivery)	\$0.1739	\$0.1532	\$0.1532	N/A	N/A
15						
16	Commodity Volumetric Charge: (\$/m³)					
17	Interruptible Service	\$0.0134	\$0.0066	\$0.0066	\$0.3080	\$0.2401
18	Mainline Interruptible (with firm delivery)	\$0.0091	\$0.0031	\$0.0031	\$0.3080	\$0.2401
19						
20	Alternate Supply Service:			Negotiated		
21	Gas Supply (Interruptible Sales and Mainline Interruptible)			Cost of Gas		
22	Delivery Service - Interruptible Class			\$0.0091		
23	Delivery Service - Mainline Interruptible Class			\$0.0081		
24						
25	¹ Supplemental Gas is mandatory for all Customers except T-Service.					
26						
27	Minimum Monthly Bill:	Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.				
28						
29	Effective:	Rates to be charged for all billings based on gas consumed on and after August 1, 2005.				

Approved by Board Order:
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 Date Implemented: August 1, 2005

Supersedes Board Order: 57/05
 Supersedes: May 1, 2005 Rates

CENTRA GAS MANITOBA INC.
FIRM SALES AND DELIVERY SERVICES
RATE SCHEDULES (BASE RATES PLUS RIDERS)

1	Territory:	Entire natural gas service area of Company, including all zones.				
2						
3	Availability:					
4	SGC:	For gas supplied through one domestic-sized meter.				
5	LGC:	For gas delivered through one meter at annual volumes less than 680,000 m ³ .				
6	HVF:	For gas delivered through one meter at annual volumes greater than 680,000 m ³ .				
7	Co-op:	For gas delivered to natural gas distribution cooperatives.				
8	MLC:	For gas delivered through one meter to consumers served from the Transmission system.				
9	Special Contract:	For gas delivered under the terms of a Special Contract with the Company.				
10	Power Station:	For gas delivered under the terms of a Special Contract with the Company.				
11						
12	Rates:	Distribution to Customers				
		Transportation to Centra	Sales Service T-Service		Primary Gas Supply	Supplemental Gas Supply¹
13						
14						
15	Basic Monthly Charge: (\$/month)					
16	Small General Class (SGC)	N/A	\$10.00	N/A	N/A	N/A
17	Large General Class (LGC)	N/A	\$70.00	\$70.00	N/A	N/A
18	High Volume Firm Class (HVF)	N/A	\$1,051.12	\$1,051.12	N/A	N/A
19	Cooperative (Co-op)	N/A	\$356.61	\$356.61	N/A	N/A
20	Main Line Class (MLC)	N/A	\$1,772.87	\$1,772.87	N/A	N/A
21	Special Contract	N/A	N/A	\$104,317.06	N/A	N/A
22	Power Station	N/A	N/A	\$16,493.80	N/A	N/A
23						
24	Monthly Demand Charge (\$/m³/month)					
25	High Volume Firm Class (HVF)	\$0.2687	\$0.0934	\$0.0934	N/A	N/A
26	Cooperative (Co-op)	\$0.3597	\$0.0640	\$0.0640	N/A	N/A
27	Main Line Class (MLC) (Firm)	\$0.3218	\$0.1593	\$0.1593	N/A	N/A
28	Special Contract	N/A	N/A	N/A	N/A	N/A
29	Power Station	N/A	N/A	\$0.0161	N/A	N/A
30						
31	Commodity Volumetric Charge: (\$/m³)					
32	Small General Class (SGC)	\$0.0425	\$0.0784	N/A	\$0.2916	\$0.2860
33	Large General Class (LGC)	\$0.0406	\$0.0330	\$0.0292	\$0.2916	\$0.2860
34	High Volume Firm Class (HVF)	\$0.0125	\$0.0131	\$0.0092	\$0.2916	\$0.2860
35	Cooperative (Co-op)	\$0.0089	\$0.0038	\$0.0001	\$0.2916	\$0.2860
36	Main Line Class (MLC) (Firm)	\$0.0106	\$0.0064	\$0.0025	\$0.2916	\$0.2860
37	Special Contract	N/A	N/A	\$0.0004	N/A	N/A
38	Power Station	N/A	N/A	\$0.0064	N/A	N/A
39						
40	¹ Supplemental Gas is mandatory for all Sales and Western T-Service Customers.					
41						
42						
43	Minimum Monthly Bill:	Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.				
44						
45	Effective:	Rates to be charged for all billings based on gas consumed on and after August 1, 2005.				

Approved by Board Order:
Effective from: August 1, 2005
Date Implemented: August 1, 2005

Supersedes Board Order: 57/05
Supersedes: May 1, 2005 Rates

CENTRA GAS MANITOBA INC.
INTERRUPTIBLE SALES AND DELIVERY SERVICES
RATE SCHEDULES (BASE RATES PLUS RIDERS)

1 **Territory:** Entire natural gas service area of Company, including all zones.

2

3 **Availability:** For any Consumer at one location whose annual natural gas requirements equal or exceed 680,000m³ and who contracts for such service for a minimum of one year, or who received Interruptible Service continuously since December 31, 1996. Service under this rate shall be limited to the extent that the Company considers it has available natural gas supplies and/or capacity to provide delivery service.

4

5 **Rates:**

6

	Transportation to Centra	Distribution to Customers		Primary Gas Supply	Supplemental Gas Supply ¹
		Sales Service	T-Service		
7					
8 Basic Monthly Charge: (\$/month)					
9 Interruptible Service	N/A	\$985.54	\$985.54	N/A	N/A
10 Mainline Interruptible (with firm delivery)	N/A	\$1,772.87	\$1,772.87	N/A	N/A
11					
12 Monthly Demand Charge (\$/m³/month)					
13 Interruptible Service	\$0.1359	\$0.0572	\$0.0572	N/A	N/A
14 Mainline Interruptible (with firm delivery)	\$0.2091	\$0.1593	\$0.1593	N/A	N/A
15					
16 Commodity Volumetric Charge: (\$/m³)					
17 Interruptible Service	\$0.0110	\$0.0059	\$0.0059	\$0.2916	\$0.2401
18 Interruptible Service					(\$0.0066) ²
19 Mainline Interruptible (with firm delivery)	\$0.0052	\$0.0064	\$0.0025	\$0.2916	\$0.2401
20					
21 Alternate Supply Service:					
22 Gas Supply (Interruptible Sales and Mainline Interruptible)			Negotiated Cost of Gas		
23 Delivery Service - Interruptible Class			\$0.0078		
24 Delivery Service - Mainline Interruptible Class			\$0.0081		
25					

26 ¹Supplemental Gas is mandatory for all Customers except T-Service.

27 ² Supplemental Refund Rider

28

29 **Minimum Monthly Bill:** Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.

30

31 **Effective:** Rates to be charged for all billings based on gas consumed on and after August 1, 2005.

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