M A N I T O B A) Order No. 17/06)

THE PUBLIC UTILITIES BOARD ACT) February 2, 2006

BEFORE: Graham F. J. Lane, B.A., C.A., Chairman Monica Girouard, C.G.A., Member Mario J. Santos, B.A., LL.B, Member

CENTRA GAS MANITOBA INC. SCHEDULE OF RATES EFFECTIVE FEBRUARY 1, 2006

WHEREAS The Public Utilities Board (Board) issued Order No. 13/06 concerning the matter of Primary Gas Rates effective February 1st, 2006; and

AND WHERAS that Order required Centra Gas Manitoba Inc. (Centra) to file the rates resulting from that Order with the Board; and

AND WHEREAS Centra by way of letter dated February 1, 2006 did file the said rates; and

Having reviewed the filing and found them to be in compliance with the Board Order No. 13/06.

IT IS THEREFORE ORDERED THAT:

1. The Schedule of Rates attached to this Order as Attachment 1, pages 1 to 4 BE AND ARE HEREBY APPROVED, on an interim basis.

THE PUBLIC UTILITIES BOARD

"Graham F. J. Lane, C.A."
Chairman

"G. Gaudreau, C.M.A."

Secretary

Certified a true copy of Order No. 17/06 issued by The Public Utilities Board

Secretary

CENTRA GAS MANITOBA INC. FIRM SALES AND DELIVERY SERVICES RATE SCHEDULES (BASE RATES ONLY - NO RIDERS)

1 2	Territory:	Entire r	atural gas servi	ce area of Compan	y, including all zor	nes.				
3	Availability:									
4	SGC:	For gas	supplied through	h one domestic-siz	ed meter.					
5	LGC:	Ū	For gas delivered through one meter at annual volumes less than 680,000 m ³ .							
6	HVF:	0		gh one meter at an		,	n^3 .			
7	Со-ор:			tual gas distribution						
8	MLC:	For gas	For gas delivered to nation gas distribution cooperatives. For gas delivered through one meter to consumers served from the Transmission system.							
9	Special Contract:		For gas delivered under the terms of a Special Contract with the Company.							
10	Power Station:	For gas	delivered unde	r the terms of a Spe	ecial Contract with	the Company.				
11										
12	Rates:			Distribution to Customers		Primary Gas Supply				
		Tr	ansportation					Supplemental		
			to				Non-	Gas		
13			Centra	Sales Service	T-Service	Residential	Residential	Supply ¹		
14										
	Basic Monthly Charge: (\$/mo	onth)								
16	Small General Class (SGC))	N/A	\$10.00	N/A	N/A	N/A	N/A		
17	Large General Class (LGC))	N/A	\$70.00	\$70.00	N/A	N/A	N/A		
18	•	IVF)	N/A	\$866.06	\$866.06	N/A	N/A	N/A		
19			N/A	\$305.31	\$305.31	N/A	N/A	N/A		
20	Main Line Class (MLC)		N/A	\$1,566.87	\$1,566.87	N/A	N/A	N/A		
21	•		N/A	N/A	\$104,317.06	N/A	N/A	N/A		
22			N/A	N/A	\$14,203.36	N/A	N/A	N/A		
23		_								
24	Monthly Demand Charge (\$/		,							
25	,	IVF)	\$0.2230	\$0.1414	\$0.1414	N/A	N/A	N/A		
26	1 \ 17		\$0.3544	\$0.1189	\$0.1189	N/A	N/A	N/A		
27	' '		\$0.4351	\$0.1532	\$0.1532	N/A	N/A	N/A		
28	•		N/A	N/A	N/A	N/A	N/A	N/A		
29			N/A	N/A	\$0.0273	N/A	N/A	N/A		
30										
	Volumetric Charge: (\$/m3)									
32	,		\$0.0436	\$0.0785	N/A	\$0.3318	\$0.3539	\$0.2860		
33	, ,		\$0.0409	\$0.0316	\$0.0316	\$0.3318	\$0.3539	\$0.2860		
34	,	IVF)	\$0.0197	\$0.0098	\$0.0098	\$0.3318	\$0.3539	\$0.2860		
~=	0 " (0)		Φ Ω ΩΩ 7 Ω	ሰ ለ ለሰላ	ው	ሰለ ኅኅፈስ	ቀለ ንርሳለ	<u></u>		

40 ¹Supplemental Gas is mandatory for all Customers except T-Service.

42 Minimum Monthly Bill: Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.

\$0.0001

\$0.0031

N/A

N/A

\$0.0079

\$0.0086

N/A

N/A

43 44 *Effective:*

35

36

37

38

39

41

Cooperative (Co-op)

Special Contract

Power Station

Main Line Class (MLC)

Rates to be charged for all billings based on gas consumed on and after February 1, 2006.

\$0.0001

\$0.0031

\$0.0004

\$0.0045

\$0.3318

\$0.3318

N/A

N/A

\$0.3539

\$0.3539

Supersedes Board Order: 148/05

Supersedes: November 1, 2005 Rates

N/A

N/A

\$0.2860 \$0.2860

N/A

N/A

Approved by Board Order: Effective from: February 1, 2006 Date Implemented: February 1, 2006

Supersedes Board Order: 148/05

Supersedes: November 1, 2005 Rates

CENTRA GAS MANITOBA INC. INTERRUPTIBLE SALES AND DELIVERY SERVICES RATE SCHEDULES (BASE RATES ONLY - NO RIDERS)

Entire natural gas service area of Company, including all zones. Territory:

3 Availability: For any Consumer at one location whose annual natural gas requirements equal or exceed 680,000m³ and who contracts for such service for a minimum of one year, or who received Interruptible Service continuously since December 31, 1996. Service

under this rate shall be limited to the extent that the Company considers it has available natural gas supplies and/or capacity to

	provide delivery serv	ice.					
4 5	Rates:		Distribution to	Customers	Primary Ga	s Supply	
6		Transportation to Centra	Sales Service	T-Service	Residential	Non- Residential	Supplemental Gas Supply ¹
7		Ochila	Calca Cervice	1-0011100	Residential	Residential	оирріу
8	Basic Monthly Charge: (\$/month)						
9	Interruptible Service	N/A	\$923.30	\$923.30	N/A	N/A	N/A
10	Mainline Interruptible (with firm delivery)	N/A	\$1,566.87	\$1,566.87	N/A	N/A	N/A
11							
12	Monthly Demand Charge (\$/m ³ /month)						
13	Interruptible Service	\$0.1130	\$0.0758	\$0.0758	N/A	N/A	N/A
14	Mainline Interruptible (with firm delivery)	\$0.1739	\$0.1532	\$0.1532	N/A	N/A	N/A
15							
16	Commodity Volumetric Charge: (\$/m3)						
17	Interruptible Service	\$0.0134	\$0.0066	\$0.0066	\$0.3318	\$0.3539	\$0.2401
18	Mainline Interruptible (with firm delivery)	\$0.0091	\$0.0031	\$0.0031	\$0.3318	\$0.3539	\$0.2401
19							
20	Alternate Supply Service:			Negotiated			
21	21 Gas Supply (Interruptible Sales and Mainline Interruptible)			Cost of Gas			
22	Delivery Service - Interruptible Class			\$0.0091			
23		s		\$0.0081			
24							
25	5 Supplemental Gas is mandatory for all Custome	ers except T-Service	e.				

27 Minimum Monthly Bill: Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.

29 Effective: Rates to be charged for all billings based on gas consumed on and after February 1, 2006.

Approved by Board Order: Effective from: February 1, 2006 Date Implemented: February 1, 2006

Supersedes Board Order: 148/05

Supersedes: November 1, 2005 Rates

CENTRA GAS MANITOBA INC. FIRM SALES AND DELIVERY SERVICES RATE SCHEDULES (BASE RATES PLUS RIDERS)

1	Territory:	Entire natural gas service area of Company, including all zon	es.			
2						
3	Availability:					
4	SGC:	For gas supplied through one domestic-sized meter.				
5	5 LGC: For gas delivered through one meter at annual volumes less than 680,000 m ³ .					
6	HVF:	/F: For gas delivered through one meter at annual volumes greater than 680,000 m ³ .				
7	Co-op:	For gas delivered to natual gas distribution cooperatives.				
8	MLC:	For gas delivered through one meter to consumers served from the Transmission system.				
9	Special Contract: For gas delivered under the terms of a Special Contract with the Company.					
10	Power Station: For gas delivered under the terms of a Special Contract with the Company.					
11						
12 <i>Rates:</i>		Distribution to Customers	Primary Gas Supply			

12 Mates.			Distribution to Gustomers		i illiary das duppry		
		Transportation to				Non-	Supplemental Gas
13	_	Centra	Sales Service	T-Service	Residential	Residential	Supply ¹
14							
15	Basic Monthly Charge: (\$/month)	1					
16	Small General Class (SGC)	N/A	\$10.00	N/A	N/A	N/A	N/A
17	Large General Class (LGC)	N/A	\$70.00	\$70.00	N/A	N/A	N/A
18	High Volume Firm Class (HVF)	N/A	\$866.06	\$866.06	N/A	N/A	N/A
19	Cooperative (Co-op)	N/A	\$305.31	\$305.31	N/A	N/A	N/A
20	Main Line Class (MLC)	N/A	\$1,566.87	\$1,566.87	N/A	N/A	N/A
21	Special Contract	N/A	N/A	\$104,317.06	N/A	N/A	N/A
22	Power Station	N/A	N/A	\$14,203.36	N/A	N/A	N/A
23							
24	Monthly Demand Charge (\$/m ³ /n	nonth)					
25	High Volume Firm Class (HVF)	\$0.2703	\$0.1417	\$0.1417	N/A	N/A	N/A
26	Cooperative (Co-op)	\$0.3544	\$0.1189	\$0.1189	N/A	N/A	N/A
27	Main Line Class (MLC) (Firm)	\$0.3215	\$0.1530	\$0.1530	N/A	N/A	N/A
28	Special Contract	N/A	N/A	N/A	N/A	N/A	N/A
29	Power Station	N/A	N/A	\$0.0267	N/A	N/A	N/A
30							
31	Commodity Volumetric Charge: ((\$/m³)					
32	Small General Class (SGC)	\$0.0418	\$0.0806	N/A	\$0.3205	\$0.3269	\$0.2860
33	Large General Class (LGC)	\$0.0399	\$0.0338	\$0.0299	\$0.3205	\$0.3269	\$0.2860
34	High Volume Firm Class (HVF)	\$0.0117	\$0.0127	\$0.0089	\$0.3205	\$0.3269	\$0.2860
35	Cooperative (Co-op)	\$0.0079	\$0.0001	\$0.0001	\$0.3205	\$0.3269	\$0.2860
36	Main Line Class (MLC) (Firm)	\$0.0096	\$0.0064	\$0.0026	\$0.3205	\$0.3269	\$0.2860
37	Special Contract	N/A	N/A	\$0.0004	N/A	N/A	N/A
38 39	Power Station	N/A	N/A	\$0.0065	N/A	N/A	N/A

⁴⁰ $\,^{\mbox{\tiny 1}}\mbox{Supplemental Gas}$ is mandatory for all Sales and Western T-Service Customers.

41 42

⁴³ *Minimum Monthly Bill:* Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.

⁴⁵ Effective: Rates to be charged for all billings based on gas consumed on and after February 1, 2006.

Supersedes Board Order: 148/05

Supersedes: November 1, 2005 Rates

CENTRA GAS MANITOBA INC. INTERRUPTIBLE SALES AND DELIVERY SERVICES RATE SCHEDULES (BASE RATES PLUS RIDERS)

Territory: Entire natural gas service area of Company, including all zones.

3 Availability: For any Consumer at one location whose annual natural gas requirements equal or exceed 680,000m³ and who contracts for such service for a minimum of one year, or who received Interruptible Service continuously since December 31, 1996. Service under this rate shall be limited to the extent that the Company considers it has available natural gas supplies and/or capacity to provide delivery

4 F. Botos			Distribution to	C	Primary Gas Supply		
5	Rates:		Distribution to	Customers	Primary Ga	is Supply	0
6		Transportation					Supplemental
		to				Non-	Gas
		Centra	Sales Service	T-Service	Residential	Residential	Supply ¹
7							
8	Basic Monthly Charge: (\$/month)						
9	Interruptible Service	N/A	\$923.30	\$923.30	N/A	N/A	N/A
10	Mainline Interruptible (with firm delivery)	N/A	\$1,566.87	\$1,566.87	N/A	N/A	N/A
11							
12	Monthly Demand Charge (\$/m ³ /month)						
13	Interruptible Service	\$0.1358	\$0.0759	\$0.0759	N/A	N/A	N/A
14	Mainline Interruptible (with firm delivery)	\$0.1739	\$0.1532	\$0.1532	N/A	N/A	N/A
15							
16	Commodity Volumetric Charge: (\$/m3)						
17		\$0.0101	\$0.0056	\$0.0056	\$0.3205	\$0.3269	\$0.2401
18	•	****	******	******	*	*	(\$0.0066) ²
19		\$0.0091	\$0.0031	\$0.0031	\$0.3205	\$0.3269	\$0.2401
20		******	******	******	****	*****	**
21				Negotiated			
22	•••			Cost of Gas			
23		o		\$0.0081			
24	•	20		\$0.0081			
25		55		ψ0.0001			
	Supplemental Gas is mandatory for all Custom	ore except T Comice					
	² Supplemental Refund Rider	iers except 1-service.	•				
~1	Supplemental Ixerunu IXIUEI						

28 30

29 Minimum Monthly Bill: Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.

31 Effective: Rates to be charged for all billings based on gas consumed on and after February 1, 2006.

Approved by Board Order: Effective from: February 1, 2006 Date Implemented: February 1, 2006