| ΜΑΝΙΤΟΒΑ |) | Order No. 19/06 |
|--------------------------------|---|------------------|
| |) | |
| THE PUBLIC UTILITIES BOARD ACT |) | |
| |) | |
| MANITOBA HYDRO ACT |) | |
| |) | |
| THE CROWN CORPORATIONS PUBLIC |) | |
| REVIEW AND ACCOUNTABILITY ACT |) | February 8, 2006 |

BEFORE: Graham F. J. Lane, C.A., Chairman M. Girouard, C.G.A., Member

APPLICATION BY MANITOBA HYDRO FOR AN INTERIM EX PARTE ORDER APPROVING SURPLUS ENERGY PROGRAM RATES, SCHEDULE SEP-1

By Order No. 90/00 dated June 30, 2000, The Public Utilities Board (the Board) approved Manitoba Hydro's (Hydro) application for its Surplus Energy Program (the Program).

A prior procedure was established for the approval of Schedule SEP-1 rates as amended from time to time.

Hydro filed an application dated Tuesday, February 7, 2006 for Interim Ex Parte approval of Schedule SEP-1 under the Program, as attached. The Board has considered Hydro's application and will approve the application on an Interim Ex Parte basis.

IT IS THEREFORE ORDERED THAT:

- Manitoba Hydro's application for approval of Schedule SEP-1 to be charged from Monday, February 13, 2006 to February 19, 2006 BE AND IS HEREBY APPROVED on an Interim Ex Parte basis.
- 2. This Interim Ex Parte Order shall be in full force and effect until confirmed or otherwise by a further Order of the Board following a public hearing.

THE PUBLIC UTILITIES BOARD

<u>"GRAHAM F. J. LANE, C.A."</u> Chairman

<u>"J. WILLIAMSON"</u> Acting Secretary

> Certified a true copy of Order No. 19/06 issued by The Public Utilities Board

Acting Secretary

The estimated average spot market rate is \$45.01 per MWh. Manitoba Hydro warrants that the Spot Market Rate has been calculated using approved Public Utilities Board methodology. The expected source(s) of spot market energy is (are): export

SCHEDULE SEP-1

SURPLUS ENERGY PROGRAM RATES

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|--|------------------------------|---|---|--|---|
| | | SCHED | ULE SEP-1 | 1.1 | Virolis. |
| | | | | 注意 \ CEA WEUPH | |
| | | SURPLUS ENERG | BY PROGRAM RATES | 13 | Feb7/06 |
| February 13, 2006 | to | February 19, 2006 | | | al fan is h |
| Tariff No. 50-19 Genera | Service Me | edium (Utility Owned Tra | ins.) | | |
| | | Peak Hours | Shoulder Hours | Off Peak Hours | |
| Distribution Charge | | 0.620 | 0.620 | 0.620 | cents/kWh |
| Energy Charge | | 6.419 | 4.764 | 3.521 | cents/kWh |
| Fariff No. 50-20 Genera | I Service La | rge 750V not exceeding | 30 kV | | |
| | | | | Off Peak Hours | |
| | | Peak Hours | Shoulder Hours 0.330 | 0.330 | cents/kWh |
| Distribution Charge | | 0.330 | 0.330 | | |
| Energy Charge | | 6.334 | 4.701 | 3.474 | cents/kWh |
| | Service La | | | 3.474 | cents/kWh |
| | I Service La | 6.334 irge 30 kV not exceeding | <u>a 100 kV</u> | | cents/kWh |
| Tariff No. 50-21 Genera | I Service La | rge 30 kV not exceeding Peak Hours | 1 100 kV Shoulder Hours | Off Peak Hours | |
| Tariff No. 50-21 Genera | Il Service La | rge 30 kV not exceeding Peak Hours 0.140 | <mark>a 100 kV</mark> Shoulder Hours 0.140 | Off Peak Hours 0.140 | cents/kWh |
| Tariff No. 50-21 Genera | I <mark>l Service L</mark> a | rge 30 kV not exceeding Peak Hours | 1 100 kV Shoulder Hours | Off Peak Hours | |
| Tariff No. 50-21 Genera | | Peak Hours 0.140 0.182 | <mark>a 100 kV</mark> Shoulder Hours 0.140 | Off Peak Hours 0.140 | cents/kWh |
| Tariff No. 50-21 Genera Distribution Charge Energy Charge | | Peak Hours 0.140 6.182 | <mark>a 100 kV</mark> Shoulder Hours 0.140 4.588 | Off Peak Hours 0.140 3.391 | cents/kWh |
| Tariff No. 50-21 Genera Distribution Charge Energy Charge Tariff No. 50-22 Genera | | rge 30 kV not exceeding Peak Hours 0.140 6.182 rge exceeding 100 kV Peak Hours | <mark>a 100 kV</mark> Shoulder Hours 0.140 | Off Peak Hours 0.140 | cents/kWh |
| Tariff No. 50-21 Genera Distribution Charge Energy Charge Tariff No. 50-22 Genera Distribution Charge | | Peak Hours 0.140 6.182 | 100 kV Shoulder Hours 0.140 4.588 Shoulder Hours | Off Peak Hours 0.140 3.391 Off Peak Hours | cents/kWh cents/kWh |
| Tariff No. 50-21 Genera Distribution Charge Energy Charge Tariff No. 50-22 Genera Distribution Charge | | Peak Hours 0.140 6.182 arge exceeding 100 kV Peak Hours 0.060 6.090 | A 100 kV Shoulder Hours 0.140 4.588 Shoulder Hours 0.060 4.520 | Off Peak Hours 0:140 3:391 Off Peak Hours 0.060 3:341 | cents/kWh cents/kWh cents/kWh cents/kWh |
| Tariff No. 50-21 Genera Distribution Charge Energy Charge Tariff No. 50-22 Genera Distribution Charge Energy Charge | | Peak Hours 0.140 6.182 rrge exceeding 100 kV Peak Hours 0.060 6.090 | A 100 KV Shoulder Hours 0.140 4.588 Shoulder Hours 0.060 4.520 | Off Peak Hours 0.140 3.391 Off Peak Hours 0.060 3.341 Novembe | cents/kWh cents/kWh cents/kWh cents/kWh |
| Tariff No. 50-21 Genera Distribution Charge Energy Charge Tariff No. 50-22 Genera Distribution Charge | | Peak Hours 0.140 6.182 rge exceeding 100 kV Peak Hours 0.060 6.090 May 1 to Oct Monday - F | 100 kV Shoulder Hours 0.140 4.588 Shoulder Hours 0.060 4.520 | Off Peak Hours 0.140 3.391 Off Peak Hours 0.060 3.341 Novembe Monda | cents/kWh cents/kWh cents/kWh cents/kWh r 1 to April 30 y - Friday * |
| Tariff No. 50-21 General Distribution Charge Energy Charge Tariff No. 50-22 General Distribution Charge Energy Charge Peak Hours | | Peak Hours 0.140 6.182 Preak Hours 0.060 6.090 May 1 to Oct Monday - F 12:01 - 20:00 | 1 100 kV Shoulder Hours 0.140 4.588 Shoulder Hours 0.060 4.520 | Off Peak Hours 0.140 3.391 Off Peak Hours 0.060 3.341 Novembe Monda 7:01-11:00 and | cents/kWh cents/kWh cents/kWh cents/kWh r 1 to April 30 y - Friday * 16:01-20:00 Hours |
| Tariff No. 50-21 Genera Distribution Charge Energy Charge Tariff No. 50-22 Genera Distribution Charge Energy Charge | | Peak Hours 0.140 6.182 Preak Hours 0.060 6.090 May 1 to Oct Monday - F 12:01 - 20:00 Monday - Su | 100 kV Shoulder Hours 0.140 4.588 Shoulder Hours 0.060 4.520 ober 31 riday * 0 Hours inday ** | Off Peak Hours 0.140 3.391 Off Peak Hours 0.060 3.341 Novembe Monda 7:01-11:00 and Monday | cents/kWh cents/kWh cents/kWh cents/kWh r 1 to April 30 y - Friday * 16:01-20:00 Hours r - Sunday ** |
| Tariff No. 50-21 General Distribution Charge Energy Charge Tariff No. 50-22 General Distribution Charge Energy Charge Peak Hours | | Peak Hours 0.140 6.182 Preak Hours 0.060 6.090 May 1 to Oct Monday - F 12:01 - 20:00 | 100 kV Shoulder Hours 0.140 4.588 Shoulder Hours 0.060 4.520 ober 31 riday * 0 Hours inday ** | Off Peak Hours 0.140 3.391 Off Peak Hours 0.060 3.341 Novembe Monda 7:01-11:00 and Monday 7:01 | cents/kWh cents/kWh cents/kWh cents/kWh r 1 to April 30 y - Friday * 16:01-20:00 Hours |

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The Basic Monthly Charge is \$50.00 per month for SEP customers with total loads less than or equal to 1000 kVA. The Basic Monthly Charge is \$100.00 per month for SEP customers with total loads greater than 1000 kVA.

Manitoba Hydro February 7, 2006 2/7/2006 15:14

* excluding statutory holidays ** excluding peak hours