

MANITOBA) **Order No. 140/07**
)
THE PUBLIC UTILITIES BOARD ACT) **October 29, 2007**

BEFORE: Graham Lane, B.A., C.A., Chairman
Leonard Evans, LL.D., Member
Monica Girouard, C.G.A., Member

**CENTRA GAS MANITOBA INC. PRIMARY
GAS RATES, EFFECTIVE NOVEMBER 1, 2007**

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1.0 Executive Summary

By this Order, the Public Utilities Board (Board) approves Centra Gas Manitoba Inc.'s (Centra) request to decrease existing primary gas rates effective November 1, 2007. Current rates were established August 1, 2007. The revised interim primary gas rates will affect only Centra customers purchasing primary gas from Centra; customers receiving primary gas from private brokers are billed in accordance with their contracts.

The revised rates represent projected annual bill decreases ranging from 2.9% to 5.1%, depending on volumes used for all customers receiving primary gas from Centra. The decreases for residential customers range from 2.9% to 3.8%, again dependent on volumes. The revised rates will remain in effect until February 1, 2008, when the next scheduled quarterly primary gas rate amendment will take place. The decrease for a typical residential customer, based on an annual consumption of 92 Mcf or 2590m³, will be 3.4% (\$41 per year).

These amended rates have been established pursuant to the Board-approved Rate Setting Methodology (RSM); with the agreed upon ex parte process (providing interim rates without a public process) furthering the objective of least-cost regulation, public review will occur at the annual Cost of Gas hearing.

2.0 Introduction

Centra is a subsidiary of Manitoba Hydro (MH) and is Manitoba's largest natural gas distributor. Centra's rates are subject to the approval of the Board pursuant to provisions of *The Public Utilities Board Act*.

The five components of the natural gas billings to customers are:

- Primary Gas Rates (either system gas from Centra or purchased gas from brokers);

- Supplemental Gas Rates (applying to all Centra's customers, whether provided primary gas by Centra or through brokers);
- Transportation (to Centra) Rates (applicable to varying degrees to all customers);
- Distribution (to Customer) Rates (applicable to all customers); and
- Basic Monthly Charge (BMC) (applicable to all customers).

This Order deals only with Primary Gas and has implications only for Centra customers purchasing primary gas from Centra rather than from private brokers.

Primary gas rates are subject to amendment quarterly, on February 1, May 1, August 1, and November 1 of each year. These regularly scheduled quarterly primary gas rate reviews occur in accordance with a Board-approved RSM, which is formula-driven and relies on established accounting and rate setting conventions.

Non-primary gas components of Centra's rates, which affect all customers including those receiving natural gas from brokers, are also periodically reviewed and approved by the Board. These non-primary gas reviews occur either through the annual Cost of Gas hearing, which also finalizes interim quarterly primary gas rate changes, or in the context of a General Rate Application (GRA). A General Rate Application Board proceeding involving a review of the cost of gas took place this past summer.

Natural gas commodity market prices are largely determined by North American supply and demand circumstances.

Forward monthly settlement prices (natural gas commodity prices) have been holding relatively firm over the past 12 months, with slight declines as storage filled up during normal weather conditions. Spot market price declines for natural gas during the spring and summer did not result in significant primary gas rate decreases for Centra's system gas customers because of Centra's hedging activities (which were undertaken pursuant to policy implemented for the purpose of reducing rate volatility rather than commodity costs and rates).

Current estimates project Centra may incur additional primary gas costs of \$26.275 million arising out of its hedging for the period November 2007 to October 2008. For the past natural gas year, November 1, 2006 through to October 31, 2007, Centra's hedging resulted in additional natural gas costs of approximately \$60 million.

Hedging results, which either are an addition to or a decrease from commodity costs, are annually considered in a Cost of Gas Board Hearing. Actual results regularly vary from earlier projections.

Natural gas commodity costs represent approximately 75% of a "system gas" customer's bill (a system gas customer is a person, company or institution purchasing natural gas from Centra rather than from a broker).

The following table illustrates changes in natural gas prices over the past eight years, since MH acquired Centra in 1999, from the perspective of a residential customer purchasing primary gas from Centra.

Date	Primary Gas Commodity Cost	% change in Primary Gas Cost	Average Annual Bill, including primary gas Costs	% Change in the Total Annual Bill
December 1, 1999	\$3.003/GJ	Base	\$ 758	Base
August 1, 2000	5.187/GJ	72.7%	878	15.8%
November 1, 2000	5.894/GJ	13.6%	975	11.1%
February 1, 2001	9.251/GJ	57.0%	1,225	25.6%
June 1, 2001	6.429/GJ	(30.5%)	1,299	6.1%
August 1, 2001	4.614/GJ	(28.2%)	1,095	(15.7%)
November 1, 2001	4.168/GJ	(9.7%)	1,020	(6.9%)
February 1, 2002	4.028/GJ	(3.4%)	999	(2.0%)
May 1, 2002	5.094/GJ	26.5%	1,088	8.9%
August 1, 2002	4.759/GJ	(6.6%)	1,022	(6.0 %)
November 1, 2002	5.024/GJ	5.6%	1,041	1.8%
February 1, 2003	5.860/GJ	16.6%	1,155	11.0%
May 1, 2003	5.928/GJ	1.2%	1,149	(0.5%)
August 1, 2003	5.857/GJ	(1.2%)	1,091	(5.1%)
November 1, 2003	6.003/GJ	2.5%	1,110	1.8%
February 1, 2004	6.148/GJ	2.4%	1,121	1.0%
May 1, 2004	6.413/GJ	4.3%	1,153	2.8%
August 1, 2004	6.683/GJ	4.2%	1,179	2.3%
November 1, 2004	7.032/GJ	5.2%	1,152	(2.3%)
February 1, 2005	6.637/GJ	(5.6%)	1,121	(2.7%)
May 1, 2005	7.855/GJ	18.4%	1,243	10.9%
August 1, 2005	7.957/GJ	1.3%	1,276	2.7%
November 1, 2005	9.314/GJ	17.1%	1,356	6.3%
February 1, 2006	9.162/GJ	(1.6%)	1,359	0.2%
May 1, 2006	9.205/GJ	0.5%	1,369	0.7%
August 1, 2006	8.818/GJ	(4.2%)	1,273	(7.0%)
November 1, 2006	7.941/GJ	(9.9%)	1,261	(1.1%)
February 1, 2007	7.661/GJ	(3.5%)	1,261	0%
May 1, 2007	8.040/GJ	4.9%	1,318	4.5%
August 1, 2007	7.457/GJ	(7.3%)	1,255	(5.1%)
November 1, 2007	7.070/GJ	(5.2%)	1,214	(3.4%)

- Note 1: With the quarter beginning May 1, 2005 and as applied retroactively, the estimated annual consumption for a typical residential customer has been reduced from 3,201 cubic meters to 2,802 cubic meters and further to 2590 in August 2007, to reflect the estimated effects arising from homeowner efforts to reduce consumption. Also, November 1, 2005 and February 1, 2006 rates were affected by the Board's decision to defer one-half of the otherwise sharp rate increase pursuant to the RSM; in February 2006, when commodity prices had fallen, the RSM was restored.
- Note 2: Residential customers receiving primary gas from brokers rather than from Centra would likely not have the same cost and bill experience as Centra's customers, as their primary gas costs would be in accordance with their contracts with brokers, and fixed for three to five year periods at rates different than those charged by Centra.
- Note 3: The above table incorporates changes approved by the Board for both non-Primary Gas and Primary Gas from 1999 through to May 1, 2007.
- Note 4: The Board's RSM considers factors other than natural gas commodity prices, these including the cost of gas in storage and hedging results. Accordingly, the volatility in primary gas rates experienced by primary gas customers is reduced in overall effect as overall rates billed to system gas customers also take into account operating, amortization, administrative and financial costs.

3.0 Primary Gas Rates

BACKGROUND, PRIMARY GAS BASE AND BILLED RATES

The following table provides the composition of this rate amendment:

Component	Costs and Rates August 1/06	Costs and Rates November 1/06	Costs and Rates February 1/07	Costs and Rates May 1/07	Costs and Rates August 1/07	Costs and Proposed Rates, November 1/07
Date of Forward Price Strip	July 3, 2006	October 2, 2006	January 2, 2007	April 20, 2007	July 2, 2007	October 1, 2007
12 Month Forward Price	\$8.113/GJ +	\$6.907/GJ	\$7.095/GJ	\$8.243/GJ	\$7.182/GJ	\$6.491/GJ
Costs resulting from Hedging	\$0.908/GJ =	\$1.303/GJ	\$0.768/GJ	\$0.080/GJ	\$0.412/GJ	\$0.707/GJ
Forecast Gas Supply Price	\$9.021/GJ	\$8.210/GJ	\$7.863/GJ	\$8.323	\$7.594	\$7.198
Cost of Gas drawn from Storage	\$7.902/GJ	\$6.690/GJ	\$6.722/GJ	\$6.722/GJ	\$6.722/GJ	\$6.722/GJ
Weighted Gas, Cost (mix of Gas Supply & Storage Gas costs)	\$8.818/GJ	\$7.941/GJ	\$7.661/GJ	\$8.040/GJ\$	\$7.457/GJ\$	\$7.070/GJ\$
Rate per Cubic Metre	\$0.3333/m ³	\$0.2992	\$0.2896	\$0.3039	\$0.2819	\$0.2672
Base Primary Rate, adding Fuel and Overhead cost component	\$0.3401/m ³	\$0.3065	\$0.2961	\$0.3111	\$0.28723	\$0.2722
Plus (Less) PGVA Rider	(\$0.04200/m ³) Residential, and (\$0.0555/m ³) Other	(\$0.0133/m ³) Residential, and (\$0.0275m ³) Other	(\$0.003/m ³) Residential, and (\$0.016m ³) Other	\$0.0023	\$0.0018	\$0.0009
Total Billed Rate	\$0.2981/m ³ Residential, and \$0.2846/m ³ Other	\$0.2932/m ³ Residential, and \$0.2790m ³ Other	\$0.2932/m ³ Residential, and \$0.2790m ³ Other	\$0.3134/m ³ all customers	\$0.2891 /m ³ all customers	\$0.2731/m ³ all customers

Notes:

1. Primary gas rate increase factors in 100% of the increase between the current 12-month forward price for Western Canadian natural gas commodity supplies for the period November 1, 2007 to October 31, 2008 from the price as of October 1, 2007;
2. Forecast losses on hedges placed for the next twelve months are accounted for with the projected loss for hedging of \$26.27 Million.
3. The cost of gas drawn from storage for supply to primary gas customers is accounted for, reflecting the actual cost of gas in storage withdrawn in 2007/08 (withdrawals commence November 1, 2007), and blended in on a weighted basis to arrive at a weighted gas cost. The storage component is forecast to be \$6.380 for the November 1, 2007 to October 31, 2008 gas year;
4. Forecasted volumes of primary gas represented by the costs are used to determine the cost/ 1,000 m³, which is then increased to account for other costs. Rate changes by means of rate riders are established to adjust for Primary Gas PGVA balances accumulated and, projected to, October 31, 2007, over a 12-month period beginning November 1, 2007 of \$1.0 million owing to Centra
5. The Base Primary Rate, adding Fuel costs of \$.0003 and overhead costs components of \$0.0016 per m³.

Rate riders take into account balances remaining to be recovered through rates from customers arising out of rate riders previously established. The total accumulation forecast for the Primary Gas Purchase Gas Variance Account (PGVA) to October 31, 2007 is \$1.0 million, to be recovered from customers. The Board notes that the base rate for all customers will decrease by 1.5 cents, this because of decreased future prices for the commodity and the estimated addition to gas costs to arise out of hedges.

The Board also notes the PGVA impact on rates of an additional 0.9 cents/m³ for residential customers. The PGVA impact results from funds owing to Centra.

Through the combination of factors as set out above, Centra's calculations derived November 1, 2007 primary gas billed rates of \$0.2731/m³ for residential system gas customers. This is a decrease from the current residential rate set as of August 1, 2007 of \$0.2891/m³.

Weather conditions, changes made by owners to property heating efficiency, or one or more of a number of other factors (such as turning down the thermostat during the fall, winter or spring, lengthy holidays by residents, etc.) will result in increased or decreased monthly bills notwithstanding the rate change.

The annualized bill impacts of the requested Primary Gas rates are summarized as follows:

Customer Class	Annualized Rate Decrease
SGS	2.9% – 3.8%
LGS	3.7% – 4.5%
High Volume Firm	4.2% – 4.8%
Mainline	4.6% – 4.9%
Interruptible	4.6% – 5.1%

The decrease for a typical residential customer, based on an annual consumption of 92 Mcf or 2,590m³, is 3.4% or \$41 per year.

4.0 Outstanding Positions, Hedging

Centra enters into financial future contracts (hedges) for the purpose of reducing primary gas rate volatility for system gas customers.

Other factors reducing cost and rate volatility include the equal monthly payment plan, heating efficiency improvements, living style adjustments (adjusting the thermostat) and the Board's RSM.

Until 2006, when the commodity price "tide turned", Centra's hedging activities from 2001 had resulted in an overall reduction to gas costs and rates. From 2006, Centra's hedging activities have increased system gas rates.

The overall cost for Western Canadian natural gas reflected in Centra's rates to customers receiving primary gas from Centra is impacted by:

- a) the terms of Centra's gas purchase contract with its commodity supplier, Nexen;
- b) withdrawals of primary gas from storage; and
- c) hedging.

Hedging is undertaken independent of actual gas purchases, those purchases being at then-current market prices.

Projections of hedging results from November 2007 through to October 2008 suggest a total addition to primary gas costs of approximately \$26.275 million. Actual results associated with outstanding hedges will not be known until the contracts mature in the future and are dependent upon commodity market price changes and Centra actions with respect to outstanding positions.

Hedges outstanding for the months of November 2007 to July 2008 are:

- On January 17 and 23, 2007, two tranches of price hedges of 50% of eligible volumes each were placed covering the months of November 2007 through January 2008. The upper strike prices on the instruments purchased ranged between \$8.53/GJ and \$9.995/GJ. Corresponding lower strike prices ranged between \$6.78/GJ and \$7.99/GJ

- On April 18 and 25, 2007, two tranches of price hedges of 50% of eligible volumes were placed covering the months of February 2008 through April 2008. The upper strike prices on the instruments purchased ranged between \$8.855/GJ and \$10.435/GJ. Corresponding lower strike prices ranged between \$6.895/GJ and \$8.150/GJ.
- On July 31 and August 1, 2007, two tranches of price hedges of 50% of eligible volumes were placed covering the months of May 2008 through July 2008. The upper strike prices on the instruments purchased ranged between \$8.245/GJ and \$8.44/GJ. Corresponding lower strike prices ranged between \$6.315/GJ and \$6.570/GJ.

5.0 Board Findings

Approval

The Board will approve Centra's proposal for a decrease to interim primary natural gas rates for system gas customers. The next review will take place as of February 1, 2008.

Centra's proposal for November 1, 2007 primary gas rates for system gas customers properly reflects the Board-approved RSM. Given this, the November 1, 2007 interim rate application has been processed by the Board by way of an ex parte process not involving interveners to Board hearings related to Centra.

As previously indicated, primary gas rates affect only those customers receiving system gas (primary gas) from Centra. The total billed rate for primary gas supply to system gas customers for the three months ending January 31, 2008 will be \$0.2731/m³ for all customers.

Notification

Through bill inserts, Centra is to advise "system gas" customers of the rate changes, and of the Board's approval and regular quarterly process; reference is to be made to the Board's website, to allow Centra's customers to access the Order.

6.0 It Is Therefore Ordered That:

1. The Schedules of Rates attached to this Order as Appendix “A”, be effective for all gas consumed on and after November 1, 2007, AND ARE HEREBY APPROVED on an interim basis; and
2. This Interim Order shall be in effect until confirmed or otherwise dealt with, by a further Order of the Board.

THE PUBLIC UTILITIES BOARD

“GRAHAM LANE, C.A.”
Chairman

“GERRY GAUDREAU, CMA”
Secretary

Certified a true copy of Order No.
140/07 issued by The Public Utilities
Board

Secretary

CENTRA GAS MANITOBA INC.
FIRM SALES AND DELIVERY SERVICES
RATE SCHEDULES (BASE RATES ONLY - NO RIDERS)

1	Territory:	Entire natural gas service area of Company, including all zones.				
2						
3	Availability:					
4	SGC:	For gas supplied through one domestic-sized meter.				
5	LGC:	For gas delivered through one meter at annual volumes less than 680,000 m ³ .				
6	HVF:	For gas delivered through one meter at annual volumes greater than 680,000 m ³ .				
7	Co-op:	For gas delivered to natural gas distribution cooperatives.				
8	MLC:	For gas delivered through one meter to consumers served from the Transmission system.				
9	Special Contract:	For gas delivered under the terms of a Special Contract with the Company.				
10	Power Station:	For gas delivered under the terms of a Special Contract with the Company.				
11						
12	Rates:	Distribution to Customers				
		Transportation			Primary	Supplemental
		to			Gas	Gas
		Centra	Sales Service	T-Service	Supply	Supply¹
13						
14						
15	Basic Monthly Charge: (\$/month)					
16	Small General Class (SGC)	N/A	\$12.00	N/A	N/A	N/A
17	Large General Class (LGC)	N/A	\$70.00	\$70.00	N/A	N/A
18	High Volume Firm Class (HVF)	N/A	\$1,021.50	\$1,021.50	N/A	N/A
19	Cooperative (Co-op)	N/A	\$300.14	\$300.14	N/A	N/A
20	Main Line Class (MLC)	N/A	\$1,466.48	\$1,466.48	N/A	N/A
21	Special Contract	N/A	N/A	\$121,562.63	N/A	N/A
22	Power Station	N/A	N/A	\$12,851.84	N/A	N/A
23						
24	Monthly Demand Charge (\$/m³/month)					
25	High Volume Firm Class (HVF)	\$0.1924	\$0.1477	\$0.1477	N/A	N/A
26	Cooperative (Co-op)	\$0.3066	\$0.1268	\$0.1268	N/A	N/A
27	Main Line Class (MLC)	\$0.3698	\$0.1679	\$0.1679	N/A	N/A
28	Special Contract	N/A	N/A	N/A	N/A	N/A
29	Power Stations	N/A	N/A	\$0.0135	N/A	N/A
30						
31	Volumetric Charge: (\$/m³)					
32	Small General Class (SGC)	\$0.0378	\$0.0869	N/A	\$0.2722	\$0.2686
33	Large General Class (LGC)	\$0.0372	\$0.0363	\$0.0363	\$0.2722	\$0.2686
34	High Volume Firm Class (HVF)	\$0.0167	\$0.0092	\$0.0092	\$0.2722	\$0.2686
35	Cooperative (Co-op)	\$0.0079	\$0.0001	\$0.0001	\$0.2722	\$0.2686
36	Main Line Class (MLC)	\$0.0081	\$0.0030	\$0.0030	\$0.2722	\$0.2686
37	Special Contract	N/A	N/A	\$0.0004	N/A	N/A
38	Power Station	N/A	N/A	\$0.0527	N/A	N/A
39						
40	¹ Supplemental Gas is mandatory for all Sales and Western T-Service Customers.					
41						
42	Minimum Monthly Bill:	Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.				
43						
44	Effective:	Rates to be charged for all billings based on gas consumed on and after November 1, 2007.				

Approved by Board Order:
Effective from: November 1, 2007
Date Implemented: November 1, 2007

Supersedes Board Order: 101/07
Supersedes: August 1, 2007 Rates

CENTRA GAS MANITOBA INC.
INTERRUPTIBLE SALES AND DELIVERY SERVICES
RATE SCHEDULES (BASE RATES ONLY - NO RIDERS)

1	Territory:	Entire natural gas service area of Company, including all zones.				
2						
3	Availability:	For any Consumer at one location whose annual natural gas requirements equal or exceed 680,000m ³ and who contracts for such service for a minimum of one year, or who received Interruptible Service continuously since December 31, 1996. Service under this rate shall be limited to the extent that the Company considers it has available natural gas supplies and/or capacity to provide delivery service.				
4						
5	Rates:					
6			<u>Distribution to Customers</u>			
7		Transportation to Centra	Sales Service	T-Service	Primary Gas Supply	Supplemental Gas Supply ¹
8	Basic Monthly Charge: (\$/month)					
9	Interruptible Service	N/A	\$1,009.22	\$1,009.22	N/A	N/A
10	Mainline Interruptible (with firm delivery)	N/A	\$1,466.48	\$1,466.48	N/A	N/A
11						
12	Monthly Demand Charge (\$/m³/month)					
13	Interruptible Service	\$0.0986	\$0.0834	\$0.0834	N/A	N/A
14	Mainline Interruptible (with firm delivery)	\$0.1517	\$0.1679	\$0.1679	N/A	N/A
15						
16	Commodity Volumetric Charge: (\$/m³)					
17	Interruptible Service	\$0.0123	\$0.0071	\$0.0071	\$0.2722	\$0.2686
18	Mainline Interruptible (with firm delivery)	\$0.0086	\$0.0030	\$0.0030	\$0.2722	\$0.2686
19						
20	Alternate Supply Service:			Negotiated		
21	Gas Supply (Interruptible Sales and Mainline Interruptible)			Cost of Gas		
22	Delivery Service - Interruptible Class			\$0.0098		
23	Delivery Service - Mainline Interruptible Class			\$0.0085		
24						
25	¹ Supplemental Gas is mandatory for all Sales and Western T-Service Customers.					
26						
27	Minimum Monthly Bill:	Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.				
28						
29	Effective:	Rates to be charged for all billings based on gas consumed on and after November 1, 2007.				

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CENTRA GAS MANITOBA INC.
FIRM SALES AND DELIVERY SERVICES
RATE SCHEDULES (BASE RATES PLUS RIDERS)

1	Territory:	Entire natural gas service area of Company, including all zones.				
2						
3	Availability:					
4	SGC:	For gas supplied through one domestic-sized meter.				
5	LGC:	For gas delivered through one meter at annual volumes less than 680,000 m ³ .				
6	HVF:	For gas delivered through one meter at annual volumes greater than 680,000 m ³ .				
7	Co-op:	For gas delivered to natural gas distribution cooperatives.				
8	MLC:	For gas delivered through one meter to consumers served from the Transmission system.				
9	Special Contract:	For gas delivered under the terms of a Special Contract with the Company.				
10	Power Station:	For gas delivered under the terms of a Special Contract with the Company.				
11						
12	Rates:	<u>Distribution to Customers</u>				
		Transportation to			Primary Gas Supply	Supplemental Gas Supply ¹
13		Centra	Sales Service	T-Service		
14						
15	Basic Monthly Charge: (\$/month)					
16	Small General Class (SGC)	N/A	\$12.00	N/A	N/A	N/A
17	Large General Class (LGC)	N/A	\$70.00	\$70.00	N/A	N/A
18	High Volume Firm Class (HVF)	N/A	\$1,021.50	\$1,021.50	N/A	N/A
19	Cooperative (Co-op)	N/A	\$300.14	\$300.14	N/A	N/A
20	Main Line Class (MLC)	N/A	\$1,466.48	\$1,466.48	N/A	N/A
21	Special Contract	N/A	N/A	\$121,552.63	N/A	N/A
22	Power Station	N/A	N/A	\$12,851.84	N/A	N/A
23						
24	Monthly Demand Charge (\$/m³/month)					
25	High Volume Firm Class (HVF)	\$0.2659	\$0.1480	\$0.1480	N/A	N/A
26	Cooperative (Co-op)	\$0.3065	\$0.1268	\$0.1268	N/A	N/A
27	Main Line Class (MLC) (Firm)	\$0.3695	\$0.1682	\$0.1682	N/A	N/A
28	Special Contract	N/A	N/A	N/A	N/A	N/A
29	Power Station	N/A	N/A	\$0.0155	N/A	N/A
30						
31	Commodity Volumetric Charge: (\$/m³)					
32	Small General Class (SGC)	\$0.0332	\$0.0873	N/A	\$0.2731	\$0.2686
33	Large General Class (LGC)	\$0.0330	\$0.0343	\$0.0345	\$0.2731	\$0.2686
34	High Volume Firm Class (HVF)	\$0.0118	\$0.0076	\$0.0078	\$0.2731	\$0.2686
35	Cooperative (Co-op)	\$0.0079	\$0.0001	\$0.0002	\$0.2731	\$0.2686
36	Main Line Class (MLC) (Firm)	\$0.0081	\$0.0022	\$0.0024	\$0.2731	\$0.2686
37	Special Contract	N/A	N/A	\$0.0004	N/A	N/A
38	Power Station	N/A	N/A	\$0.0525	N/A	N/A
39						
40						
41	¹ Supplemental Gas is mandatory for all Sales and Western T-Service Customers.					
42						
43						
44	Minimum Monthly Bill:	Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.				
45						
46	Effective:	Rates to be charged for all billings based on gas consumed on and after November 1, 2007.				

Approved by Board Order:
Effective from: November 1, 2007
Date Implemented: November 1, 2007

Supersedes Board Order: 101/07
Supersedes: August 1, 2007 Rates

CENTRA GAS MANITOBA INC.
INTERRUPTIBLE SALES AND DELIVERY SERVICES
RATE SCHEDULES (BASE RATES PLUS RIDERS)

1	Territory:	Entire natural gas service area of Company, including all zones.				
2						
3	Availability:	For any Consumer at one location whose annual natural gas requirements equal or exceed 680,000m ³ and who contracts for such service for a minimum of one year, or who received Interruptible Service continuously since December 31, 1998. Service under this rate shall be limited to the extent that the Company considers it has available natural gas supplies and/or capacity to provide delivery service.				
4						
5	Rates:		Distribution to Customers			
6		Transportation to Centra	Sales Service	T-Service	Primary Gas Supply	Supplemental Gas Supply ¹
7						
8	Basic Monthly Charge: (\$/month)					
9	Interruptible Service	N/A	\$1,009.22	\$1,009.22	N/A	N/A
10	Mainline Interruptible (with firm delivery)	N/A	\$1,466.48	\$1,466.48	N/A	N/A
11						
12	Monthly Demand Charge (\$/m³/month)					
13	Interruptible Service	\$0.1429	\$0.0836	\$0.0836	N/A	N/A
14	Mainline Interruptible (with firm delivery)	\$0.2198	\$0.1682	\$0.1682	N/A	N/A
15						
16	Commodity Volumetric Charge: (\$/m³)					
17	Interruptible Service	\$0.0104	\$0.0049	\$0.0051	\$0.2731	\$0.2686
18	Mainline Interruptible (with firm delivery)	\$0.0057	\$0.0022	\$0.0024	\$0.2731	\$0.2686
19						
20						
21	Alternate Supply Service:			Negotiated		
22	Gas Supply (Interruptible Sales and Mainline Interruptible)			Cost of Gas		
23	Delivery Service - Interruptible Class			\$0.0077		
24	Delivery Service - Mainline Interruptible Class			\$0.0085		
25						
26						
27	¹ Supplemental Gas is mandatory for all Sales and Western T-Service Customers.					
28						
29						
30	Minimum Monthly Bill:	Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.				
31						
32	Effective:	Rates to be charged for all billings based on gas consumed on and after November 1, 2007.				

Approved by Board Order:
Effective from: November 1, 2007
Date Implemented: November 1, 2007

Supersedes Board Order: 101/07
Supersedes: August 1, 2007 Rates