



PO Box 815 • Winnipeg, Manitoba Canada • R3C 2P4
Street Location for DELIVERY: 22nd floor 360 Portage Ave
Telephone / N^o de téléphone : (204) 360-3633 • Fax / N^o de télécopieur : (204) 360-6147 • ofernandes@hydro.mb.ca

September 16, 2016

Mr. D. Christle
Secretary and Executive Director
Public Utilities Board
400-330 Portage Avenue
Winnipeg, Manitoba
R3C 0C4

Dear Mr. Christle:

**RE: MANITOBA HYDRO COST OF SERVICE STUDY METHODOLOGY REVIEW-
MANITOBA HYDRO UNDERTAKINGS**

On September 7th to 9th, the Public Utilities Board (“PUB”) held oral public hearings with respect to the 2015 Cost of Service Methodology Review process. Please find enclosed Manitoba Hydro’s response to the Undertaking that was requested by MIPUG during the oral hearings.

With respect to an additional request for information that was made during the oral hearing at Transcript page 101 but was not recorded as an Undertaking, Manitoba Hydro can advise that it is not in a position to confirm or provide the amount of revenues collected under the Open Access Transmission Tariff as they are commercially sensitive and release of this information will place Manitoba Hydro at a commercial disadvantage.

Should you have any questions with respect to the forgoing, please do not hesitate to contact the writer at 204-360-3633 or Janelle Hammond at 204-360-4161.

Yours truly,

MANITOBA HYDRO LAW DIVISION

Per:

A handwritten signature in blue ink, appearing to read 'Odette Fernandes'.

ODETTE FERNANDES
Legal Counsel

Att.

2015 COST OF SERVICE METHODOLOGY REVIEW

Manitoba Hydro Undertaking # 1

Manitoba Hydro to provide the net book value of the generating facilities prior to when opportunity sales became a factor in the economic evaluation of facilities, as well as the net book value of subsequent generation facilities, including Keeyask.

Response:

The tables below provide the forecast 2014 net book value of each generating station as reflected in PCOSS14. The 2019/20 in-service cost has been provided in the case of Keeyask. Facilities are separated between stations completed before and after opportunity sales became a consideration in system planning.

Completed	Station	2014 Net Book Value (\$ Million)
1926	Pointe Du Bois GS	554
1928	Great Falls GS	115
1948	Slave Falls GS	122
1952 and 1958	Laurie River I&II GS	15
1952	Seven Sisters GS	77
1952	Pine Falls GS	34
1955	McArthur Falls GS	23
1958	Brandon GS	40
1960	Selkirk GS	52
1961	Kelsey GS	310
1968	Grand Rapids GS	245
1974	Kettle GS	241
1979	Long Spruce GS	261
1979	Jenpeg GS	137

Completed	Station	2014 Net Book Value (\$ Million)
1990	Limestone GS	959
2002	Brandon CT	101
2012	Wuskwatim GS	1,342
2019	Keeyask GS*	6,496

*2019/20 in-service cost from IFF15