

**M A N I T O B A** ) **Order No. 107/15**  
)  
**THE PUBLIC UTILITIES BOARD ACT** ) **October 29, 2015**

**BEFORE:** Régis Gosselin, B ès Arts, MBA, CPA, CGA, Chair  
Neil Duboff, B.A. (Hons), LLB, TEP, Member  
Marilyn Kapitany, B.Sc. (Hons), M.Sc., Member

**STITTCO UTILITIES MAN LTD.**  
**PROPANE RATES EFFECTIVE NOVEMBER 1, 2015**

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## 1.0 EXECUTIVE SUMMARY

By this Order, the Public Utilities Board (Board) approves, on an interim *ex parte* basis, a 10% increase in the propane commodity rate for Stittco Utilities Man Ltd. effective for propane consumed on or after November 1, 2015.

The table below compares propane commodity rates and delivery charges over the last year:

	Nov 1/14	Feb 1/15	May 1/15	Aug 1/15	Nov 1/15
<b>Basic Monthly Charge</b>	\$10.00/mo	\$10.00/mo	\$10.00/mo	\$10.00/mo	\$10.00/mo
	per m <sup>3</sup>	per m <sup>3</sup>	per m <sup>3</sup>	per m <sup>3</sup>	per m <sup>3</sup>
<b>Commodity Cost Recovery</b>	<b>\$1.3575</b>	<b>\$0.8245</b>	<b>\$0.5558</b>	<b>\$0.4219</b>	<b>\$0.4646</b>
<b>Delivery charge (Non-Commodity Charge)</b>					
First 100 m3	\$1.34697*	\$1.34697*	\$1.34697*	\$1.34697*	\$1.40555**
Next 400 m3	\$1.20132*	\$1.20132*	\$1.20132*	\$1.20132*	\$1.25358**
Next 1000 m3	\$1.13671*	\$1.13671*	\$1.13671*	\$1.13671*	\$1.18618**
Next 2500 m3	\$0.92093*	\$0.92093*	\$0.92093*	\$0.92093*	\$0.96097**
Over 4000 m3	\$0.70650*	\$0.70650*	\$0.70650*	\$0.70650*	\$0.73723**

\*As approved in Board Order 119/14

\*\*As approved in Board Order 106/15

Commodity rates are adjusted every quarter in accordance with the Quarterly Rate Setting (QRS) process approved by the Board in Orders 141/08 and 45/09 (available for review on the Board's website). Interim commodity Orders are reviewed and finalized annually, typically when Stittco files its annual non-commodity rate application.

In addition to propane commodity rates, Stittco customers are also assessed delivery charges (non-commodity charges) and a Basic Monthly Charge (administration costs). Delivery charges, and the Basic Monthly Charge, are reviewed annually when Stittco files its non-commodity rate application - typically in July of each year. Board Order 106/15 approved revisions to the non-commodity charges for non-commodity rates effective November 1, 2015.

The 10% commodity rate increase is a result of a market price increase in the cost of the propane commodity (from \$70/m<sup>3</sup> for liquid propane in current rates to \$80/m<sup>3</sup>), and a Purchase Price Variance Account balance of \$206,266 to be refunded to customers in revised rates.

On July 20, 2015 Stittco applied to the Board for an increase in delivery charges (non-commodity) rates. Non-commodity rates recover costs incurred by Stittco for the distribution of propane to customers. The result of the Board's review of non-commodity costs can be found in Board Order 106/15, dated October 29, 2015.

The commodity rate increase, along with the approved distribution rates, is expected to increase the average overall residential propane bill by approximately 5.7% depending on propane consumption.

## **2.0 INTRODUCTION**

The commodity portion of Stittco's overall propane rates is amended quarterly, in accordance with the QRS process. Non-commodity costs, or delivery charges, are set annually and are designed to recover the costs incurred by Stittco for the distribution of propane to customers. Delivery charges were recently amended in Board Order No. 106/15 for propane consumed after November 1, 2015.

Commodity costs, including transportation to Thompson, are passed on to customers with no mark-up. Prices of the purchased commodity may vary because of market conditions; they may be higher or lower than price levels established by Board Order. The differences are tracked in a Purchased Price Variance Account (PPVA), and either refunded to or collected from customers in subsequent rate settings. Regular adjustments to commodity prices help to minimize balances in this account and buffer often large swings in propane commodity charges.

Rates established by the QRS are set on an interim *ex parte* basis, subject to satisfactory information being filed by Stittco with the Board. The quarterly interim rates are reviewed and finalized annually through a public process (either by way of a paper review or oral hearing) when Stittco files their annual non-commodity rate application.

The interim *ex parte* (without notice as Stittco is not giving notice to anyone other than the Board) rate approval process reduces regulatory costs.

### **3.0 APPLICATION**

Stittco filed its application on October 15, 2015, seeking an increase in commodity rates from \$0.4219/m<sup>3</sup> to \$0.4646/m<sup>3</sup> for propane vapour. The commodity rate reflects Stittco's forecast propane commodity price of \$80/m<sup>3</sup> of liquid propane (an increase from \$70/m<sup>3</sup> reflected in current rates), plus an additional \$73/m<sup>3</sup> for delivery to Thompson. Stittco's Application also included an adjustment to the propane commodity cost reflecting a PPVA balance of \$206,266 to be refunded to customers (a change from \$215,248 owing to customers reflected in current rates).

### **4.0 BOARD FINDINGS**

The commodity recovery rate sought by Stittco fairly reflects projected commodity and transportation costs. The Board will direct that the propane commodity rate be increased effective for propane consumed on or after November 1, 2015.

Board decisions may be appealed in accordance with the provisions of Section 58 of *The Public Utilities Board Act*, or reviewed in accordance with Section 36 of the Board's Rules of Practice and Procedure (Rules). The Board's Rules may be viewed on the Board's website at [www.pub.gov.mb.ca](http://www.pub.gov.mb.ca).

**5.0 IT IS THEREFORE ORDERED THAT:**

Stittco Utilities Man Ltd.'s commodity rate be amended on an interim *ex parte* basis as per the attached Schedule "A" effective for consumption on or after November 1, 2015.

THE PUBLIC UTILITIES BOARD

"Régis Gosselin, B ès Arts, MBA, CPA, CGA"  
Chair

"Kurt Simonsen"  
Acting Secretary

Certified a true copy of Order No. 107/15  
issued by The Public Utilities Board

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Acting Secretary

**SCHEDULE "A"**  
**GENERAL SERVICE RATE STRUCTURE**  
**EFFECTIVE FOR CONSUMPTION ON OR AFTER NOVEMBER 1, 2015**

Basic Monthly Charge		\$10.00/month
		per m <sup>3</sup> /mo
Commodity Costs Recovery		<b>\$0.4646</b>
Delivery Charge:		
	First 100 m <sup>3</sup>	\$1.40555*
	Next 400 m <sup>3</sup>	\$1.25358*
	Next 1000 m <sup>3</sup>	\$1.18618*
	Next 2500 m <sup>3</sup>	\$0.96097*
	Over 4000 m <sup>3</sup>	\$0.73723*

\*As approved in Board Order 106/15