

MANITOBA) Order No. 140/14
)
THE PUBLIC UTILITIES BOARD ACT) December 16, 2014

BEFORE: Régis Gosselin, B ès Arts, M.B.A., C.G.A., Chair
Marilyn Kapitany, B.Sc. (Hons), M.Sc., Member
Neil Duboff, B.A. (Hons), L.L.B., T.E.P., Member

**CENTRA GAS MANITOBA INC. (CENTRA): SECOND INTERIM ORDER IN
RESPECT OF CENTRA'S RATE SCHEDULES EFFECTIVE NOVEMBER 1, 2014**

EXECUTIVE SUMMARY

By this Order, the Public Utilities Board (“Board”) approves revised rate schedules for Centra Gas Manitoba Inc. effective November 1, 2014 pursuant to a request by Centra dated December 2, 2014.

The revision relates to an inadvertent omission in Centra’s previously filed rate schedules of a Firm Supplemental Gas Rate Rider applicable to customers switching from Sales Service or Western Transportation Service to Transportation Service. The corrected version provided by Centra on December 2, 2014 does not change any of the other rates approved in Board Order 123/14.

1.0 APPLICATION

On October 30, 2014, the Public Utilities Board (“Board”) issued Board Order 123/14, which approved interim rates for Centra Gas Manitoba Inc. (“Centra”) effective November 1, 2014, and allowed for the disposition, through rate riders, of a number of accrued variance account balances. Order 123/14 also approved rate schedules, which were attached to the Order as an appendix.

On November 6, 2014, Centra filed the rate rider calculations, bill impacts and rate schedules with the Board reflecting the rates and rate riders approved by the Board.

On December 2, 2014, Centra wrote to the Board to indicate that while the approved Firm Supplemental Gas Rate Rider was set out at Line 23 of revised Schedule 4.1.1 filed on November 6, 2014, Centra inadvertently did not include this Rate Rider on the approved rate schedules which are applicable to customers switching from Sales or Western Transportation Service to Transportation Service on or after May 1, 2014. Centra accordingly filed a revised set of rate schedules with its December 2, 2014 correspondence that corrected this omission.

Normally, Transportation Service customers do not pay a Supplemental Gas Rate Rider as they do not purchase Supplemental Gas from Centra. However, any customers that utilized Sales Service or Western Transportation Service over the winter of 2013/14 purchased Supplemental Gas from Centra. As described in Order 123/14, the Supplemental Gas Purchased Gas Variance Account accrued a balance of \$42.3 million owing to Centra over the 2013/14 gas year. In Order 123/14, the Board determined that those customers that caused the Purchased Gas Variance Account Balance should be responsible for paying the Rate Rider to dispose of the balance. Accordingly, Centra filed the amended rate schedules to reflect that Sales Service or Western Transportation Service customers that switch to Transportation Service on or after May 1, 2014 are required to pay the Firm Supplemental Gas Rate Rider.

2.0 BOARD FINDINGS

The Board accepts that Centra's November 6, 2014 rate schedules and the rate schedules appended to Order 123/14 contained an error due to the omission of the Rate Rider applicable to customers switching from Sales Service or Western Transportation Service to Transportation Service on or after May 1, 2014, but that rates and rate riders for all other customer classes and service offerings are not affected by this omission. The Board further accepts Centra's explanation that this error was inadvertent.

Rule 36(1) of the Board's Rules of Practice and Procedure states that the Board may at any time, without a hearing or notice of review correct typographical errors, errors of calculation and similar errors made in any of its orders or decisions.

The Board therefore approves, on an interim basis and without a further hearing, the revised scheduled filed by Centra on December 2, 2014.

3.0 IT IS THEREFORE ORDERED THAT:

1. The rate schedules appended hereto as Appendix "A" **BE AND ARE HEREBY APPROVED ON AN INTERIM BASIS** and replace the rate schedules appended to Board Order 123/14 until the earlier of:
 - (a) A further Order of the Board with respect to the matters herein;
 - (b) A final Order of the Board with respect to Centra's next Cost of Gas Application;
 - (c) An interim Order with respect to Centra's next quarterly application for Primary Gas rates; or
 - (d) October 31, 2015.

Board decisions may be appealed in accordance with the provisions of Section 58 of *The Public Utilities Board Act*, or reviewed in accordance with Section 36 of the Board's Rules of Practice and Procedure. The Board's Rules may be viewed on the Board's website at www.pub.gov.mb.ca.

THE PUBLIC UTILITIES BOARD

"Régis Gosselin, B ès Arts, CGA, MBA"
Chair

"Jennifer Dubois, CMA"
Acting Secretary

Certified a true copy of Order No. 140/14
issued by The Public Utilities Board

Acting Secretary

CENTRA GAS MANITOBA INC.
FIRM SALES AND DELIVERY SERVICES
RATES SCHEDULES (BASE RATES ONLY - NO RIDERS)

1	Territory:	Entire natural gas service area of Company, including all zones					
2							
3	Availability:						
4	SGC:	For gas supplied through one domestic-sized meter.					
5	LGC:	For gas delivered through one meter at annual volumes less than 680,000 m ³					
6	HVF:	For gas delivered through one meter at annual volumes greater than 680,000 m ³					
7	CO-OP:	For gas delivered to natural gas distribution cooperatives					
8	MLC:	For gas delivered through one meter to customers served from the Transmission system					
9	Special Contract:	For gas delivered under the terms of a Special Contract with the Company					
10	Power Station:	For gas delivered under the terms of a Special Contract with the Company					
11							
12	Rates:	Distribution to Customers					
		Transportation to Centra	Sales Service		T-Service	Primary Gas Supply	Supplemental Gas Supply¹
13							
14	Basic Monthly Charge: (\$/month)						
15	Small General Class (SGC)	N/A	\$14.00	N/A	N/A	N/A	N/A
16	Large General Class (LGC)	N/A	\$77.00	\$77.00	N/A	N/A	N/A
17	High Volume Firm (HVF)	N/A	\$1,221.42	\$1,221.42	N/A	N/A	N/A
18	Cooperative (CO-OP)	N/A	\$318.21	\$318.21	N/A	N/A	N/A
19	Main Line Class (MLC)	N/A	\$1,247.13	\$1,247.13	N/A	N/A	N/A
20	Special Contract	N/A	N/A	\$117,970.11	N/A	N/A	N/A
21	Power Station	N/A	N/A	\$8,026.07	N/A	N/A	N/A
22							
23	Monthly Demand Charge (\$/m³/month)						
24	High Volume Firm Class (HVF)	\$0.2386	\$0.1666	\$0.1666	N/A	N/A	N/A
25	Cooperative (CO-OP)	\$0.3702	\$0.1310	\$0.1310	N/A	N/A	N/A
26	Main Line Class (MLC)	\$0.3782	\$0.1818	\$0.1818	N/A	N/A	N/A
27	Special Contract	N/A	N/A	N/A	N/A	N/A	N/A
28	Power Station	N/A	N/A	\$0.0045	N/A	N/A	N/A
29							
30	Commodity Volumetric Charge: (\$/m³)						
31	Small General Class (SGC)	\$0.0398	\$0.0943	N/A	\$0.1513	\$0.1605	\$0.1605
32	Large General Class (LGC)	\$0.0390	\$0.0416	N/A	\$0.1513	\$0.1605	\$0.1605
33	High Volume Firm (HVF)	\$0.0156	\$0.0094	\$0.0094	\$0.1513	\$0.1605	\$0.1605
34	Cooperative (CO-OP)	\$0.0045	\$0.0001	\$0.0001	\$0.1513	\$0.1605	\$0.1605
35	Main Line Class (MLC)	\$0.0049	\$0.0045	\$0.0045	\$0.1513	\$0.1605	\$0.1605
36	Special Contract	N/A	N/A	\$0.0001	N/A	N/A	N/A
37	Power Station	N/A	N/A	\$0.0080	N/A	N/A	N/A
38							
39	¹ Supplemental Gas is mandatory for all Sales and Western T-Service Customers.						
40							
41	Minimum Monthly Bill:	Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.					
42							
43	Effective:	Rates to be charged for all billings based on gas consumed on and after Nov 1, 2014					
44							

Approved by Board Order: 123/14
Revised by Board Order: 140/14
Effective from: Nov 1, 2014
Date Implemented: Nov 1, 2014

Supersedes Board Order: 85/14
Supersedes: Aug 1, 2014 Rates

CENTRA GAS MANITOBA INC.
INTERRUPTIBLE SALES AND DELIVERY SERVICES
RATES SCHEDULES (BASE RATES ONLY - NO RIDERS)

1	Territory:	Entire natural gas service area of Company, including all zones					
2							
3	Availability:	For any consumer at one location whose annual natural gas requirements equal or exceed 680,000 m ³ and who contracts for such service for a minimum of one year, or who received Interruptible Service continuously since December 31, 1996. Service under this rate shall be limited to the extent that the Company considers it has available natural gas supplies and/or capacity to provide delivery service.					
4							
5							
6							
7							
8							
9	Rates:	Distribution to Customers					
		Transportation to Centra	Sales Service		T-Service	Primary Gas Supply	Supplemental Gas Supply¹
10							
11	Basic Monthly Charge: (\$/month)						
12	Interruptible Service	N/A	\$1,254.45	\$1,254.45	N/A	N/A	N/A
13	Mainline Interruptible (with firm delivery)	N/A	\$1,247.13	\$1,247.13	N/A	N/A	N/A
14							
15	Monthly Demand Charge (\$/m³/month)						
16	Interruptible Service	\$0.1122	\$0.0851	\$0.0851	N/A	N/A	N/A
17	Mainline Interruptible (with firm delivery)	\$0.1726	\$0.1818	\$0.1818	N/A	N/A	N/A
18							
19	Commodity Volumetric Charge: (\$/m³)						
20	Interruptible Service	\$0.0095	\$0.0071	\$0.0071	\$0.1513	\$0.1710	\$0.1710
21	Mainline Interruptible (with firm delivery)	\$0.0050	\$0.0045	\$0.0045	\$0.1513	\$0.1710	\$0.1710
22							
23	Alternate Supply Service:			Negotiated			
24	Gas Supply (Interruptible Sales and Mainline Interruptible)			Cost of Gas			
25	Delivery - Interruptible Class			\$0.0099			
26	Delivery - Mainline Interruptible Class			\$0.0105			
27							
28	¹ Supplemental Gas is mandatory for all Sales and Western T-Service Customers.						
29							
30	Minimum Monthly Bill:	Equal to Basic Monthly Charge as described above, plus Demand charges as appropriate.					
31							
32	Effective:	Rates to be charged for all billings based on gas consumed on and after Nov 1, 2014					
33							

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CENTRA GAS MANITOBA INC.
FIRM SALES AND DELIVERY SERVICES
RATES SCHEDULES (BASE RATES PLUS RIDERS)

1	Territory:	Entire natural gas service area of Company, including all zones				
2						
3	Availability:					
4	SGC:	For gas supplied through one domestic-sized meter.				
5	LGC:	For gas delivered through one meter at annual volumes less than 680,000 m ³				
6	HVF:	For gas delivered to natural gas distribution cooperatives				
7	CO-OP:	For gas delivered through one meter at annual volumes greater than 680,000 m ³				
8	MLC:	For gas delivered through one meter to customers served from the Transmission system				
9	Special Contract:	For gas delivered under the terms of a Special Contract with the Company				
10	Power Station:	For gas delivered under the terms of a Special Contract with the Company				
11						
12	Rates:					
		<u>Distribution to Customers</u>				
		<u>Transportation</u>			<u>Primary</u>	<u>Supplemental</u>
		<u>to</u>			<u>Gas</u>	<u>Gas</u>
		<u>Centra</u>	<u>Sales Service</u>	<u>T-Service</u>	<u>Supply</u>	<u>Supply¹</u>
13						
14						
15	Basic Monthly Charge: (\$/month)					
16	Small General Class (SGC)	N/A	\$14.00	N/A	N/A	N/A
17	Large General Class (LGC)	N/A	\$77.00	\$77.00	N/A	N/A
18	High Volume Firm (HVF)	N/A	\$1,221.42	\$1,221.42	N/A	N/A
19	Cooperative (CO-OP)	N/A	\$318.21	\$318.21	N/A	N/A
20	Main Line Class (MLC)	N/A	\$1,247.13	\$1,247.13	N/A	N/A
21	Special Contract	N/A	N/A	\$117,970.11	N/A	N/A
22	Power Station	N/A	N/A	\$8,026.07	N/A	N/A
23						
24	Monthly Demand Charge (\$/m³/month)					
25	High Volume Firm Class (HVF)	\$0.4182	\$0.1671	\$0.1671	N/A	N/A
26	Cooperative (CO-OP)	\$0.3702	\$0.1310	\$0.1310	N/A	N/A
27	Main Line Class (MLC)	\$0.4237	\$0.1816	\$0.1816	N/A	N/A
28	Special Contract	N/A	N/A	N/A	N/A	N/A
29	Power Station	N/A	N/A	\$0.0045	N/A	N/A
30						
31	Commodity Volumetric Charge: (\$/m³)					
32	Small General Class (SGC)	\$0.0395	\$0.1025	N/A	\$0.1665	\$0.1605
33	Large General Class (LGC)	\$0.0384	\$0.0498 ²	N/A	\$0.1665	\$0.1605
34	High Volume Firm (HVF)	\$0.0049	\$0.0178 ³	\$0.0091 ⁴	\$0.1665	\$0.1605
35	Cooperative (CO-OP)	\$0.0045	\$0.0001	\$0.0001	\$0.1665	\$0.1605
36	Main Line Class (MLC)	\$0.0068	\$0.0131	\$0.0045 ⁴	\$0.1665	\$0.1605
37	Special Contract	N/A	N/A	\$0.0001	N/A	N/A
38	Power Station	N/A	N/A	\$0.0080	N/A	N/A
39						
40		¹ Supplemental Gas is mandatory for all Sales and Western T-Service Customers.				
41		² LGC distribution commodity rate for former INT customers who migrate on or after May 1, 2014 is \$0.0437/m ³				
42		³ HVF distribution commodity rate for former INT customers who migrate on or after May 1, 2014 is \$0.0117/m ³				
43		⁴ Firm Supplemental Rider for customers electing T-service on or after May 1, 2014 is \$0.0087/m ³ , in addition to T-Service Distribution to Customer rate (as separate line item)				
44						
45						
46	Minimum Monthly Bill:	Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.				
47						
48	Effective:	Rates to be charged for all billings based on gas consumed on and after Nov 1, 2014				

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4							
5							
6							
7							
8							
9	Rates:						
		Distribution to Customers					
		Transportation to Centra	Sales Service		T-Service	Primary Gas Supply	Supplemental Gas Supply¹
10							
11	Basic Monthly Charge: (\$/month)						
12	Interruptible Service	N/A	\$1,254.45	\$1,254.45	N/A	N/A	N/A
13	Mainline Interruptible (with firm delivery)	N/A	\$1,247.13	\$1,247.13	N/A	N/A	N/A
14							
15	Monthly Demand Charge (\$/m³/month)						
16	Interruptible Service	\$0.1232	\$0.0855	\$0.0855	N/A	N/A	N/A
17	Mainline Interruptible (with firm delivery)	\$0.1896	\$0.1816	\$0.1816	N/A	N/A	N/A
18							
19	Commodity Volumetric Charge: (\$/m³)						
20	Interruptible Service	\$0.0037	\$0.0100	\$0.0074	\$0.1665	\$0.1710	\$0.1710
21	Mainline Interruptible (with firm delivery)	-\$0.0011	\$0.0131	\$0.0045	\$0.1665	\$0.1710	\$0.1710
22							
23	Alternate Supply Service:			Negotiated			
24	Gas Supply (Interruptible Sales and Mainline Interruptible)			Cost of Gas			
25	Delivery - Interruptible Class			\$0.0128			
26	Delivery - Mainline Interruptible Class			\$0.0191			
27							
28	¹ Supplemental Gas is mandatory for all Sales and Western T-Service Customers.						
29							
30							
31	Minimum Monthly Bill:	Equal to Basic Monthly Charge as described above, plus Demand charges as appropriate.					
32							
33	Effective:	Rates to be charged for all billings based on gas consumed on and after Nov 1, 2014					
34							

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