

Centra Gas Manitoba Inc.
Interim Application for Non-Primary Gas
Rate Riders Effective November 1, 2014
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July 31, 2014

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Centra Gas Manitoba Inc.
Interim Application for Non-Primary Gas Rate Riders Effective November 1, 2014
Summary of Gas Costs for 2012/13 Gas Year
Actual vs. Approved

Schedule 3.0.0
July 31, 2014

	2012/2013 Gas Year Actual	2012/2013 Gas Year Approved	Actual vs. Approved
1 Fixed Costs			
2 TCPL	\$31,695,197	\$36,622,387	(\$4,927,190)
3 Firm Transport by Counterparties	\$1,481,756	\$0	\$1,481,756
4 ANR	\$11,619,971	\$11,328,012	\$291,959
5 GLGT	\$2,153,767	\$2,104,963	\$48,804
6			
7 Total Fixed Costs	\$46,950,690	\$50,055,362	(\$3,104,671)
9 Variable Transportation Costs			
10 TCPL	\$713,478	\$1,576,123	(\$862,646)
11 ANR	\$222,299	\$262,004	(\$39,706)
12 GLGT	\$28,452	\$0	\$28,452
13 Storage Gas - Transportation & Delivery Cost	\$1,897,895	\$2,179,962	(\$282,067)
14 Primary Gas Delivered Service Imputed Transportation Cost	\$1,957,435	\$0	\$1,957,435
15 Supplemental Gas Peaking Delivered Service Imputed Transportation Cost	\$844,994	\$0	\$844,994
16 Compressor Fuel Cost	\$1,145,643	\$837,954	\$307,688
17 Miscellaneous Transportation Cost	\$13	\$0	\$13
18			
19 Total Variable Transport Costs	\$6,810,208	\$4,856,044	\$1,954,163
21 Supply Costs			
22 Primary Gas	\$120,961,941	\$127,597,176	(\$6,635,235)
23 Supplemental Gas	\$30,640,068	\$23,164,620	\$7,475,447
24 Supplemental Gas - Alternate Supply Service	\$2,811,586	\$0	\$2,811,586
25			
26 Total Supply Costs	\$154,413,594	\$150,761,797	\$3,651,798
28 Other			
29 Minell Charges	\$198,444	\$198,444	\$0
30 Capacity Management	(\$3,003,444)	(\$6,300,000)	\$3,296,556
31 Load Balancing Charges	\$194,128	\$200,000	(\$5,872)
32			
33 Total Other	(\$2,610,872)	(\$5,901,556)	\$3,290,684
35 Total Gas Cost Inflows	\$205,563,620	\$199,771,646	\$5,791,974
37 Purchased Volumes Excluding Primary WTS Supply (GJ)			
38 Primary Gas	41,264,846	42,197,929	(933,083)
39 Supplemental Gas	8,357,027	5,748,246	2,608,781
40 Supplemental Gas - Alternate Supply Service	719,762	0	719,762
41 Total Volumes Excluding Primary WTS Supply (GJ)	50,341,635	47,946,175	2,395,460

Centra Gas Manitoba Inc.
Purchase Gas Variance Account - 2012/13 Gas Year Supplemental Gas
2012/13 Gas Year Actual

Schedule 3.1.1
July 31, 2014

	Actual Nov 2012	Actual Dec 2012	Actual Jan 2013	Actual Feb 2013	Actual Mar 2013	Actual Apr 2013	Actual May 2013	Actual Jun 2013	Actual Jul 2013	Actual Aug 2013	Actual Sep 2013	Actual Oct 2013	TOTAL
Inflows													
1 Supplemental US Supply	\$2,907,088	\$2,808,032	\$2,687,560	\$3,968,726	\$8,537,720	\$0	\$0	\$0	\$0	\$0	\$0	\$285,254	\$21,194,382
2 Storage Gas - Supplemental Supply	\$0	\$0	\$0	\$0	\$4,744,866	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,744,866
3 Supplemental Gas Peaking Delivered Service	\$20,000	\$0	\$53,541	\$0	\$0	\$1,419,829	\$579,833	\$108,366	\$58,816	\$82,922	(\$272)	\$2,377,786	\$4,700,820
4 Alternate Supply Service	\$0	\$0	\$214,674	\$0	\$0	\$1,144,061	\$344,233	\$145,495	\$32,415	\$69,164	\$48,807	\$812,736	\$2,811,586
5													
6 Total Inflows	\$2,927,088	\$2,808,032	\$2,955,775	\$3,968,726	\$13,282,586	\$2,563,890	\$924,066	\$253,861	\$91,231	\$152,086	\$48,535	\$3,475,776	\$33,451,653
7 Less: UFG Component to Distribution PGVA	(\$38,357)	(\$35,175)	(\$37,445)	(\$51,024)	(\$176,307)	(\$37,219)	(\$17,915)	(\$6,637)	(\$2,492)	(\$4,256)	(\$1,195)	(\$52,607)	(\$460,629)
8 Less: UFG True-up Transferred From Distribution PGVA								\$159,727					\$159,727
9 Net Inflow After UFG Transfer	\$2,888,732	\$2,772,857	\$2,918,330	\$3,917,703	\$13,106,279	\$2,526,671	\$906,151	\$406,951	\$88,739	\$147,830	\$47,340	\$3,423,169	\$33,150,751
10													
Outflows													
12 WACOG Outflows	\$2,268,802	\$3,183,332	\$3,433,917	\$2,808,585	\$2,626,212	\$1,715,724	\$1,709,825	\$1,231,133	\$885,331	\$1,546,105	\$1,570,914	\$4,340,455	\$27,320,337
13 WACOG on Alternate Supply Service	\$0	\$0	\$214,674	\$0	\$0	\$1,144,061	\$344,233	\$145,495	\$71,033	\$30,546	\$48,807	\$812,736	\$2,811,586
14 Total Outflows	\$2,268,802	\$3,183,332	\$3,648,591	\$2,808,585	\$2,626,212	\$2,859,785	\$2,054,059	\$1,376,628	\$956,365	\$1,576,651	\$1,619,721	\$5,153,192	\$30,131,922
15													
16 Carrying Costs	\$505	\$691	(\$238)	\$77	\$9,738	\$17,880	\$17,675	\$15,279	\$14,784	\$12,659	\$9,771	\$7,506	\$106,327
17													
18 Net Inflow	\$620,434	(\$409,784)	(\$730,499)	\$1,109,195	\$10,489,805	(\$315,234)	(\$1,130,232)	(\$954,398)	(\$852,842)	(\$1,416,162)	(\$1,562,610)	(\$1,722,516)	\$3,125,156
19													
20 Net Balance	\$620,434	\$210,650	(\$519,849)	\$589,345	\$11,079,150	\$10,763,916	\$9,633,684	\$8,679,286	\$7,826,444	\$6,410,282	\$4,847,672	\$3,125,156	
21													
22 Supplemental GJ's (includes UFG)	837,178	834,488	887,835	1,170,065	3,221,354	676,600	252,500	70,500	29,500	54,200	13,500	1,029,069	9,076,789
23 Supplemental Gas Ave. Cost - \$(GJ)	\$3.496	\$3.365	\$3.329	\$3.392	\$4.123	\$3.693	\$3.584	\$3.582	\$2.942	\$2.617	\$3.588	\$3.329	\$3.685
24													
25													
26													
27													
28													
29													
30 Carrying Cost Rate	Oct. 31, 2013	Actual Nov 2013	Actual Dec 2013	Actual Jan 2014	Actual Feb 2014	Actual Mar 2014	Actual Apr 2014	Outlook May 2014	Outlook Jun 2014	Outlook Jul 2014	Outlook Aug 2014	Outlook Sep 2014	Outlook Oct 2014
31		1.92%	1.92%	1.89%	1.88%	1.85%	1.91%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%
32 Carrying Costs		\$5,583	\$5,095	\$5,025	\$4,529	\$4,945	\$4,949	\$5,653	\$5,663	\$5,673	\$5,684	\$5,694	\$5,704
33													
34 Net Inflow		\$5,583	\$5,095	\$5,025	\$4,529	\$4,945	\$4,949	\$5,653	\$5,663	\$5,673	\$5,684	\$5,694	\$5,704
35													
36 Net Balance	\$3,125,156	\$3,130,739	\$3,135,834	\$3,140,859	\$3,145,388	\$3,150,333	\$3,155,282	\$3,160,935	\$3,166,598	\$3,172,272	\$3,177,955	\$3,183,649	\$3,189,353

Centra Gas Manitoba Inc.
Purchase Gas Variance Account - 2012/13 Gas Year Distribution
20/12/13 Gas Year Actual

Schedule 3.1.3
July 31, 2014

	Actual Nov 2012	Actual Dec 2012	Actual Jan 2013	Actual Feb 2013	Actual Mar 2013	Actual Apr 2013	Actual May 2013	Actual Jun 2013	Actual Jul 2013	Actual Aug 2013	Actual Sep 2013	Actual Oct 2013	TOTAL
1 Inflows													
2 Minell Pipeline Charges	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$198,444
3 UFG Costs Transferred From Primary & Supplemental PGVA's	\$228,087	\$309,416	\$320,677	\$269,291	\$308,126	\$224,666	\$133,393	\$97,447	\$81,797	\$68,668	\$63,655	\$146,577	\$2,251,802
4 UFG True-up Impacts Transferred From Primary & Supplemental PGVA's	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$873,864)	\$0	\$0	\$0	\$0	(\$873,864)
5 Total Inflows	\$244,624	\$325,953	\$337,214	\$285,828	\$324,663	\$241,203	\$149,930	(\$759,880)	\$98,334	\$85,205	\$80,192	\$163,114	\$1,576,382
6													
7 Outflows													
8													
10 WACOG Outflows	\$390,884	\$475,949	\$564,417	\$416,672	\$384,845	\$298,668	\$132,666	\$105,927	\$84,096	\$67,364	\$83,595	\$168,346	\$3,173,428
11													
12 Carrying Costs	(\$119)	(\$368)	(\$669)	(\$874)	(\$1,143)	(\$1,208)	(\$1,293)	(\$1,922)	(\$2,789)	(\$2,719)	(\$2,606)	(\$2,631)	(\$18,341)
13													
14 Net Inflow	(\$146,379)	(\$150,363)	(\$227,873)	(\$131,718)	(\$61,324)	(\$58,674)	\$15,971	(\$867,729)	\$11,450	\$15,122	(\$6,009)	(\$7,863)	(\$1,615,387)
15													
16 Net Balance	(\$146,379)	(\$296,742)	(\$524,615)	(\$656,332)	(\$717,656)	(\$776,330)	(\$760,359)	(\$1,628,087)	(\$1,616,638)	(\$1,601,516)	(\$1,607,524)	(\$1,615,387)	
17													
18													
19													
20													
21													
22													
23 Oct. 31, 2013	Actual Nov 2013	Actual Dec 2013	Actual Jan 2014	Actual Feb 2014	Actual Mar 2014	Actual Apr 2014	Outlook May 2014	Outlook Jun 2014	Outlook Jul 2014	Outlook Aug 2014	Outlook Sep 2014	Outlook Oct 2014	
24	1.92%	1.92%	1.89%	1.88%	1.85%	1.91%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	
25 Carrying Cost Rate													
26													
27 Carrying Costs	(\$2,545)	(\$2,633)	(\$2,597)	(\$2,341)	(\$2,556)	(\$2,557)	(\$2,922)	(\$2,927)	(\$2,932)	(\$2,937)	(\$2,943)	(\$2,948)	(\$32,837)
28													
29 Net Inflow	(\$2,545)	(\$2,633)	(\$2,597)	(\$2,341)	(\$2,556)	(\$2,557)	(\$2,922)	(\$2,927)	(\$2,932)	(\$2,937)	(\$2,943)	(\$2,948)	
30 Net Balance	(\$1,615,387)	(\$1,617,932)	(\$1,620,565)	(\$1,623,162)	(\$1,625,503)	(\$1,628,059)	(\$1,630,616)	(\$1,633,538)	(\$1,636,464)	(\$1,639,396)	(\$1,642,334)	(\$1,645,276)	(\$1,648,224)

Centra Gas Manitoba Inc.
2012/2013 Gas Year Capacity Management Deferral Account¹
2012/13 Gas Year Actual

Schedule 3.1.4
July 31, 2014

	Actual Nov 2012	Actual Dec 2012	Actual Jan 2013	Actual Feb 2013	Actual Mar 2013	Actual Apr 2013	Actual May 2013	Actual Jun 2013	Actual Jul 2013	Actual Aug 2013	Actual Sep 2013	Actual Oct 2013	TOTAL
1 Capacity Management Revenue	(\$89,155)	(\$132,687)	(\$277,236)	(\$582,167)	(\$49,948)	(\$262,059)	(\$271,034)	(\$126,455)	(\$152,899)	(\$110,687)	(\$727,453)	(\$221,664)	(\$3,003,444)
2													
3 Carrying Costs	(\$73)	(\$186)	(\$588)	(\$1,172)	(1,846)	(\$2,053)	(\$2,598)	(\$2,808)	(\$3,243)	(\$3,418)	(\$3,976)	(\$4,778)	(\$26,739)
4													
5 Net Inflow	(\$89,228)	(\$132,873)	(\$277,824)	(\$583,339)	(\$51,794)	(\$264,112)	(\$273,632)	(\$129,263)	(\$156,142)	(\$114,105)	(\$731,429)	(\$226,442)	
6													
7 Net Balance	(\$89,228)	(\$222,101)	(\$499,925)	(\$1,083,264)	(\$1,135,058)	(\$1,399,169)	(\$1,672,801)	(\$1,802,064)	(\$1,958,207)	(\$2,072,311)	(\$2,803,741)	(\$3,030,183)	
8													

9 Note 1: Credit of (\$3.0 million) for 2012/2013 Gas Year Capacity Management results including carrying costs has been transferred to 2012/13 Transportation PGVA.

Centra Gas Manitoba Inc.
Interim Application for Non-Primary Gas Rate Riders Effective November 1, 2014
Summary of Gas Costs for 2013/14 Gas Year
Current Outlook vs. Initial Forecast

Schedule 3.2.0
July 31, 2014

	2013/2014 Gas Year Current Outlook ¹	2013/2014 Gas Year Initial Forecast ²	Current Outlook vs. Initial Forecast
1 Fixed Costs			
2 TCPL	\$30,160,063	\$28,176,723	\$1,983,340
3 Firm Transport by Counterparties	\$8,859,944	\$7,977,027	\$882,917
4 ANR	\$11,509,799	\$10,767,766	\$742,033
5 GLGT	\$3,960,305	\$3,767,655	\$192,650
6 TransGas & Many Islands Pipelines for the former Swan Valley Gas	\$44,637	\$89,274	(\$44,637)
7			
8 Total Fixed Costs	\$54,534,748	\$50,778,445	\$3,756,303
9			
10 Variable Transportation Costs			
11 TCPL	\$3,678	\$0	\$3,678
12 ANR	\$326,051	\$275,955	\$50,096
13 GLGT	\$279,007	\$194,944	\$84,062
14 Storage Gas - Transportation & Delivery Cost	\$1,960,350	\$1,759,058	\$201,292
15 Supplemental Gas Peaking Delivered Service Imputed Transportation Cost	\$7,369,334	\$0	\$7,369,334
16 Compressor Fuel Cost	\$2,795,195	\$1,084,115	\$1,711,080
17 Miscellaneous Transportation Cost	\$34,440	\$0	\$34,440
18			
19 Total Variable Transport Costs	\$12,768,055	\$3,314,072	\$9,453,982
20			
21 Supply Costs			
22 Primary Gas	\$170,918,187	\$127,125,385	\$43,792,801
23 Supplemental Gas	\$95,111,562	\$29,278,551	\$65,833,011
24 Supplemental Gas - Alternate Supply Service	\$14,324,586	\$0	\$14,324,586
25			
26 Total Supply Costs	\$280,354,335	\$156,403,936	\$123,950,399
27			
28 Other			
29 Minell Charges	\$198,444	\$198,444	\$0
30 Capacity Management	(\$4,281,521)	\$0	(\$4,281,521)
31 Load Balancing Charges	\$182,345	\$200,000	(\$17,655)
32			
33 Total Other	(\$3,900,733)	\$398,444	(\$4,299,177)
34			
35 Total Gas Cost Inflows	\$343,756,405	\$210,894,897	\$132,861,508
36			
37 Purchased Volumes Excluding Primary WTS Supply (GJ)			
38 Primary Gas	41,648,379	40,771,635	876,744
39 Supplemental Gas	12,583,109	7,111,909	5,471,200
40 Supplemental Gas - Alternate Supply Service	1,314,063	0	1,314,063
41 Total Volumes Excluding Primary WTS Supply (GJ)	55,545,551	47,883,544	7,662,007
42			

Note 1: Current Outlook as provided to the PUB in correspondence dated June 12, 2014. Includes actual results to April 2014 and Outlook Results for May through October 2014 based on May 14, 2014 Futures Market Strip.

Note 2: Initial forecast as provided to PUB in correspondence dated January 29, 2014.

Centra Gas Manitoba Inc.
Purchase Gas Variance Account - 2013/14 Gas Year Supplemental Gas
2013/14 Gas Year Outlook (Actual Results to April 2014 and Outlook Results for May through October 2014 based on May 14, 2014 Futures Market Strip)

Schedule 3.3.1
July 31, 2014

	Actual Nov 2013	Actual Dec 2013	Actual Jan 2014	Actual Feb 2014	Actual Mar 2014	Actual Apr 2014	Outlook May 2014	Outlook Jun 2014	Outlook Jul 2014	Outlook Aug 2014	Outlook Sep 2014	Outlook Oct 2014	TOTAL
Inflows													
1 Supplemental US Supply	\$1,998,120	\$2,956,662	\$9,398,901	\$23,186,270	\$23,577,624	\$1,080,961	\$0	\$0	\$0	\$0	\$0	\$13,492	\$62,212,031
2 Storage Gas - Supplemental Supply	\$0	\$0	\$5,666,401	\$13,201,031	\$5,744,871	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$24,612,304
3 Supplemental Gas Peaking Delivered Service	\$0	\$323,171	\$513,245	\$599,987	\$5,978,511	\$703,539	\$168,775	\$0	\$0	\$0	\$0	\$0	\$8,287,228
4 Alternate Supply Service	\$0	\$645,922	\$1,413,799	\$6,245,141	\$4,388,767	\$1,207,437	\$423,520	\$0	\$0	\$0	\$0	\$0	\$14,324,586
5													
6 Total Inflows	\$1,998,120	\$3,925,755	\$16,992,347	\$43,232,429	\$39,689,773	\$2,991,937	\$592,294	\$0	\$0	\$0	\$0	\$13,492	\$109,436,148
7 Less: UFG Component to Distribution PGVA	(\$26,115)	(\$46,838)	(\$207,011)	(\$517,429)	(\$499,762)	(\$42,019)	(\$11,187)	\$0	\$0	\$0	\$0	(\$213)	(\$1,350,574)
8 Net Inflow After UFG Transfer	\$1,972,006	\$3,878,916	\$16,785,336	\$42,715,000	\$39,190,011	\$2,949,919	\$581,107	\$0	\$0	\$0	\$0	\$13,279	\$108,085,574
9													
Outflows													
11 WACOG Outflows	\$3,635,379	\$5,955,767	\$5,847,987	\$7,471,711	\$6,262,248	\$3,760,917	\$3,969,697	\$2,259,376	\$1,809,986	\$2,051,841	\$2,741,147	\$6,446,063	\$52,212,119
12 WACOG on Alternate Supply Service	\$0	\$645,922	\$1,413,799	\$6,245,141	\$4,388,767	\$1,207,437	\$423,520	\$0	\$0	\$0	\$0	\$0	\$14,324,586
13 Total Outflows	\$3,635,379	\$6,601,689	\$7,261,786	\$13,716,852	\$10,651,015	\$4,968,354	\$4,393,216	\$2,259,376	\$1,809,986	\$2,051,841	\$2,741,147	\$6,446,063	\$66,536,705
14													
15 Carrying Costs	(\$1,312)	(\$4,925)	\$592	\$28,683	\$76,544	\$97,023	\$105,613	\$100,363	\$96,897	\$93,611	\$89,485	\$81,427	\$764,002
16													
17 Net Inflow	(\$1,664,686)	(\$2,727,698)	\$9,524,142	\$29,026,831	\$28,615,541	(\$1,921,412)	(\$3,706,496)	(\$2,159,013)	(\$1,713,089)	(\$1,958,230)	(\$2,651,661)	(\$6,351,357)	\$42,312,871
18													
19 Net Balance	(\$1,664,686)	(\$4,392,383)	\$5,131,758	\$34,158,590	\$62,774,130	\$60,852,718	\$57,146,222	\$54,987,208	\$53,274,120	\$51,315,890	\$48,664,228	\$42,312,871	
20													
21 Supplemental GJ's (includes UFG)	530,362	865,752	3,041,133	4,902,428	3,833,350	594,219	126,925	0	0	0	0	3,003	13,897,172
22 Supplemental Gas Ave. Cost - \$/GJ	\$3.767	\$4.535	\$5.588	\$8.819	\$10.354	\$5.035	\$4.666	\$0.000	\$0.000	\$0.000	\$0.000	\$4.493	\$7.875

Centra Gas Manitoba Inc.
Purchase Gas Variance Account - 2013/14 Gas Year Transportation
2013/14 Gas Year Outlook (Actual Results to April 2014 and Outlook Results for May through October 2014 based on May 14, 2014 Futures Market Strip)

Schedule 3.3.2
July 31, 2014

	Actual Nov 2013	Actual Dec 2013	Actual Jan 2014	Actual Feb 2014	Actual Mar 2014	Actual Apr 2014	Outlook May 2014	Outlook Jun 2014	Outlook Jul 2014	Outlook Aug 2014	Outlook Sep 2014	Outlook Oct 2014	TOTAL
Inflows													
Fixed Costs													
TCPL	\$2,348,060	\$2,348,060	\$2,348,061	\$2,374,273	\$2,592,701	\$2,592,702	\$2,592,701	\$2,592,701	\$2,592,701	\$2,592,701	\$2,592,701	\$2,592,701	\$30,160,063
Firm Transport by Counterparties	\$367,696	\$1,114,060	\$1,114,060	\$1,114,060	\$367,696	\$1,503,907	\$359,226	\$359,226	\$359,226	\$359,226	\$359,226	\$1,482,336	\$8,859,944
ANR	\$827,137	\$830,024	\$867,717	\$864,283	\$862,566	\$1,070,025	\$1,063,189	\$1,063,835	\$1,013,741	\$1,015,092	\$1,015,771	\$1,016,419	\$11,509,799
GLGT	\$542,189	\$544,082	\$568,790	\$566,539	\$565,414	\$168,323	\$167,247	\$167,349	\$167,343	\$167,566	\$167,678	\$167,785	\$3,960,305
TransGas & Many Islands Pipelines for the former Swan Valley Gas	\$0	\$0	\$0	\$0	\$0	\$0	\$7,440	\$7,440	\$7,440	\$7,440	\$7,440	\$7,440	\$44,637
Total Fixed Costs	\$4,085,082	\$4,836,226	\$4,898,628	\$4,919,155	\$4,388,377	\$5,334,956	\$4,189,803	\$4,190,550	\$4,140,450	\$4,142,025	\$4,142,816	\$5,266,680	\$54,534,748
Variable Costs													
TCPL	\$1,062	\$0	\$0	\$0	\$440	\$2,176	\$0	\$0	\$0	\$0	\$0	\$0	\$3,678
ANR	\$43,880	\$103,661	\$86,024	\$62,992	\$29,494	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$326,051
GLGT	\$31,233	\$81,113	\$73,013	\$58,504	\$26,613	\$8,530	\$0	\$0	\$0	\$0	\$0	\$0	\$279,007
Storage Gas - Transportation & Delivery Cost	\$273,921	\$644,857	\$511,896	\$369,729	\$159,947	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,960,350
Supplemental Gas Peaking Delivered Service Imputed Transportation Cost	\$0	\$77,787	\$213,656	\$1,446,041	\$5,522,960	\$85,750	\$23,140	\$0	\$0	\$0	\$0	\$0	\$7,369,334
Compressor Fuel cost	\$22,412	\$144,014	\$79,233	\$262,471	\$164,523	\$2,057	\$0	\$0	\$0	\$0	\$0	\$27	\$674,737
Miscellaneous Transportation Cost	\$35	\$4	\$4	(\$24)	\$36,006	(\$1,585)	\$0	\$0	\$0	\$0	\$0	\$0	\$34,440
Total Variable Costs	\$372,542	\$1,051,437	\$963,827	\$2,199,713	\$5,939,983	\$96,927	\$23,140	\$0	\$0	\$0	\$0	\$27	\$10,647,597
Other													
Load Balancing Charges	\$3,793	\$8,726	\$13,981	\$3,994	\$6,479	\$44,373	\$30,000	\$5,000	\$4,000	\$4,000	\$13,000	\$45,000	\$182,345
Capacity Management	(\$32,690)	(\$520,587)	(\$3,094,221)	(\$420,474)	(\$204,114)	(\$9,436)	\$0	\$0	\$0	\$0	\$0	\$0	(\$4,281,521)
Total Other Costs	(\$28,897)	(\$511,861)	(\$3,080,240)	(\$416,480)	(\$197,635)	\$34,936	\$30,000	\$5,000	\$4,000	\$4,000	\$13,000	\$45,000	(\$4,099,177)
Total Inflows	\$4,428,728	\$5,375,802	\$2,782,215	\$6,702,388	\$10,130,725	\$5,466,820	\$4,242,942	\$4,195,550	\$4,144,450	\$4,146,025	\$4,155,816	\$5,311,707	\$61,083,168
Outflows													
WACOG Outflows	\$5,824,443	\$9,617,541	\$9,507,355	\$8,327,945	\$7,279,865	\$4,395,229	\$2,033,929	\$1,248,198	\$1,057,983	\$1,159,132	\$1,478,679	\$3,196,360	\$55,126,660
Carrying Costs	(\$1,370)	(\$6,004)	(\$14,435)	(\$19,032)	(\$19,816)	(\$16,756)	(\$16,194)	(\$11,604)	(\$6,219)	(\$790)	\$4,283	\$8,584	(\$99,354)
Net Inflow	(\$1,397,086)	(\$4,247,743)	(\$6,739,575)	(\$1,644,589)	\$2,831,045	\$1,054,835	\$2,192,818	\$2,935,748	\$3,080,248	\$2,986,103	\$2,681,420	\$2,123,930	\$5,857,154
Net Balance	(\$1,397,086)	(\$5,644,829)	(\$12,384,404)	(\$14,028,993)	(\$11,197,948)	(\$10,143,114)	(\$7,950,295)	(\$5,014,547)	(\$1,934,299)	\$1,051,804	\$3,733,224	\$5,857,154	

Centra Gas Manitoba Inc.
Purchase Gas Variance Account - 2013/14 Gas Year Distribution
2013/14 Gas Year Outlook (Actual Results to April 2014 and Outlook Results for May through October 2014 based on May 14, 2014 Futures Market Strip)

Schedule 3.3.3
July 31, 2014

	Actual Nov 2013	Actual Dec 2013	Actual Jan 2014	Actual Feb 2014	Actual Mar 2014	Actual Apr 2014	Outlook May 2014	Outlook Jun 2014	Outlook Jul 2014	Outlook Aug 2014	Outlook Sep 2014	Outlook Oct 2014	TOTAL
1 Inflows													
2 Mineil Pipeline Charges	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$198,444
3 UFG Costs Transferred From Primary & Supplemental PGVA's	\$244,660	\$377,327	\$492,516	\$726,713	\$839,341	\$307,365	\$180,304	\$106,875	\$96,752	\$114,190	\$118,004	\$214,456	\$3,818,502
5 Total Inflows	\$261,197	\$393,864	\$509,053	\$743,250	\$855,878	\$323,902	\$196,841	\$123,412	\$113,289	\$130,727	\$134,541	\$230,993	\$4,016,946
6													
7 Outflows													
9													
10 WACOG Outflows	\$266,551	\$429,520	\$457,902	\$368,781	\$333,925	\$210,474	\$127,720	\$71,247	\$67,328	\$71,336	\$83,708	\$157,867	\$2,646,361
11													
12 Carrying Costs	(\$6)	(\$39)	(\$25)	(\$239)	\$443	\$1,513	\$1,892	\$2,004	\$2,096	\$2,194	\$2,297	\$2,412	\$14,542
13													
14 Net Inflow	(\$5,361)	(\$35,696)	\$51,126	\$374,230	\$522,396	\$114,941	\$71,014	\$54,169	\$48,056	\$61,585	\$53,129	\$75,538	\$1,385,127
15													
16 Net Balance	(\$5,361)	(\$41,056)	\$10,069	\$384,299	\$906,695	\$1,021,635	\$1,092,649	\$1,146,819	\$1,194,875	\$1,256,460	\$1,309,589	\$1,385,127	

Centra Gas Manitoba Inc.

2013/14 Gas Year Capacity Management Deferral Account¹

2013/14 Gas Year Outlook (Actual Results to April 2014 and Outlook Results for May through October 2014 based on May 14, 2014 Futures Market Strip)

Schedule 3.3.4

July 31, 2014

	Actual Nov 2013	Actual Dec 2013	Actual Jan 2014	Actual Feb 2014	Actual Mar 2014	Actual Apr 2014	May 2014	Jun 2014	Jul 2014	Aug 2014	Sep 2014	Oct 2014	TOTAL
1 Capacity Management Revenue	(\$32,690)	(\$520,587)	(\$3,094,221)	(\$420,474)	(\$204,114)	(\$9,436)							(\$4,281,521)
2													
3 Carrying Costs	(\$26)	(\$477)	(\$3,367)	(\$5,569)	(6,571)	(\$6,743)							(\$22,753)
4													
5 Net Inflow	(\$32,716)	(\$521,064)	(\$3,097,588)	(\$426,043)	(\$210,685)	(\$16,179)	\$0	\$0	\$0	\$0	\$0	\$0	
6													
7 Net Balance	(\$32,716)	(\$553,780)	(\$3,651,368)	(\$4,077,411)	(\$4,288,095)	(\$4,304,274)	(\$4,304,274)	(\$4,304,274)	(\$4,304,274)	(\$4,304,274)	(\$4,304,274)	(\$4,304,274)	
8													

9 Note 1: Forecast credit of (\$4.3 million) for 2013/2014 Gas Year Capacity Management including Carrying costs will be transferred to the 2013/14 Transportation PGVA on October 31, 2014.

Centra Gas Manitoba Inc.
 2013/14 Gas Year Heating Value Margin Deferral Account
 2013/14 Gas Year Outlook (Actual Results to April 2014 and Outlook Results for May through October 2014 based on May 14, 2014 Futures Market Strip)

Schedule 3.3.5
 July 31, 2014

	Actual Nov 2013	Actual Dec 2013	Actual Jan 2014	Actual Feb 2014	Actual Mar 2014	Actual Apr 2014	May 2014	Jun 2014	Jul 2014	Aug 2014	Sep 2014	Oct 2014	TOTAL
1 Heating Value (GJ/10 ³ m ³)	37.73	37.64	37.70	37.61	37.83	37.73							
2													
3 Heating Value Revenue Deferral	(\$68,220)	(\$261,280)	(\$160,009)	(\$283,000)	\$38,403	(\$53,593)							(\$787,700)
4 Heating Value Cost Deferral	\$47,524	\$179,870	\$110,025	\$199,885	(\$27,314)	\$37,732							\$547,722
5 Heating Value Margin Deferral	(\$20,696)	(\$81,410)	(\$49,985)	(\$83,115)	\$11,089	(\$15,861)	\$0	\$0	\$0	\$0	\$0	\$0	(\$239,978)
6													
7 Carrying Costs	(\$16)	(\$100)	(\$204)	(\$280)	(\$362)	(\$366)	(\$432)	(\$433)	(\$434)	(\$435)	(\$435)	(\$436)	(\$3,934)
8													
9 Net Inflow	(\$20,712)	(\$81,510)	(\$50,189)	(\$83,395)	\$10,727	(\$16,227)	(\$432)	(\$433)	(\$434)	(\$435)	(\$435)	(\$436)	(\$243,912)
10													
11 Net Balance	(\$20,712)	(\$102,222)	(\$152,411)	(\$235,806)	(\$225,079)	(\$241,306)	(\$241,738)	(\$242,171)	(\$242,605)	(\$243,040)	(\$243,475)	(\$243,912)	

Centra Gas Manitoba Inc.
 July 31, 2013 Prior Period Gas Deferrals Account

Schedule 3.4.0
 July 31, 2014

2013/14 Gas Year Outlook (Actual Results to April 2014 and Outlook Results for May through October 2014 based on May 14, 2014 Futures Market Strip)

	Actual Jul 2013	Actual Aug 2013	Actual Sep 2013	Actual Oct 2013	Actual Nov 2013	Actual Dec 2013	Actual Jan 2014	Actual Feb 2014	Actual Mar 2014	Actual Apr 2014	Outlook May 2014	Outlook Jun 2014	Outlook Jul 2014	Outlook Aug 2014	Outlook Sep 2014	Outlook Oct 2014
Balances rolled into Account on July 31, 2013																
1 April 30, 2011 Prior Period Gas Deferrals	\$759,566															
2																
3																
4 2010/11 Gas Year Supplemental Gas PGVA	(\$9,895,408)															
5 2010/11 Gas Year Transportation PGVA	\$7,725,757															
6 2010/11 Gas Year Distribution PGVA	(\$513,228)															
7 2010/11 Gas Year Heating Value Margin Deferral	(\$798,517)															
8																
9 2011/12 Gas Year Supplemental Gas PGVA	(\$708,207)															
10 2011/12 Gas Year Transportation PGVA	\$5,683,988															
11 2011/12 Gas Year Distribution PGVA	(\$1,731,410)															
12 2011/12 Gas Year Heating Value Margin Deferral	(\$506,455)															
13																
14																
15 Rider Amortization		\$406,687	\$25,676	(\$73,427)	(\$66,813)	(\$152,907)	\$117,950	(\$168,211)	(\$155,633)	(\$91,894)	(\$32,519)	(\$34,143)	(\$41,040)			
16																
17 Carrying Costs		\$359	\$712	\$677	\$460	\$297	\$347	\$277	\$48	(\$147)	(\$279)	(\$339)	(\$407)	(\$445)	(\$445)	(\$446)
18																
19 Net Inflow		\$407,046	\$26,388	(\$72,750)	(\$66,353)	(\$152,610)	\$118,297	(\$167,934)	(\$155,585)	(\$92,041)	(\$32,798)	(\$34,482)	(\$41,447)	(\$445)	(\$445)	(\$446)
20																
21 Net Balance	\$16,086	\$423,131	\$449,519	\$376,770	\$310,417	\$157,806	\$276,104	\$108,170	(\$47,415)	(\$139,455)	(\$172,253)	(\$206,735)	(\$248,182)	(\$248,627)	(\$249,072)	(\$249,518)

Centra Gas Manitoba Inc.
Summary Outlook of All Non-Primary Gas Cost Deferral Balances
Outlook to October 31, 2014 Including Carrying Costs

Schedule 3.5.0
 July 31, 2014

	<u>Outlook Balances as at October 31, 2014</u>
1 <u>2010/11 & 2011/12 Gas Year Deferral Balances</u>	
2 July 31, 2013 Prior Period Gas Deferrals	(\$249,518)
3	
4 <u>2012/13 Gas Year Deferral Balances</u>	
5 Supplemental Gas PGVA	\$3,189,353
6 Transportation PGVA ¹	(\$4,455,859)
7 Distribution PGVA	(\$1,648,224)
8 Heating Value Margin Deferral	<u>(\$455,041)</u>
9	
10 Sub-Total 2012/13 Gas Year & Prior Period Deferrals	<u>(\$3,619,290)</u>
11	
12 <u>2013/14 Gas Year Deferral Balances</u>	
13 Supplemental Gas PGVA	\$42,312,871
14 Transportation PGVA ²	\$5,857,154
15 Distribution PGVA	\$1,385,127
16 Heating Value Margin Deferral	<u>(\$243,912)</u>
17	
18 Sub-Total 2013/14 Gas Year Balances	<u>\$49,311,241</u>
19	
20 Total All Non-Primary Gas Cost Deferral Account Balances as at October 31, 2014	<u>\$45,691,951</u>
21	
22 Note 1: Includes embedded credit of (\$3.0 million) for 2012/2013 Gas Year Capacity Management results including carrying costs.	
23 Note 2: Includes embedded credit of (\$4.3 million) for 2013/2014 Gas Year Capacity Management results including carrying costs.	