

**Centra Gas Manitoba Inc.**  
**Interim Application for Non-Primary Gas**  
**Rate Riders Effective November 1, 2014**  
**Section 4 - Schedule Index**  
**July 31, 2014**

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Centra Gas Manitoba Inc.  
Interim Application for Non-Primary Gas Rate Riders Effective November 1, 2014  
Rider Calculation 2012/13 Gas Year

Schedule 4.1.0 (a)  
July 31, 2014

Calculation of Riders for 2014/15 Rates  
**Fixed Costs**

	SGS		LGS		High Volume Firm		Co-op		Mainline		Interruptible		Special Contract		Power Stations					
	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution		
1																				
2	Year 2012/13 Allocated Gas Costs--INFLOWS	24,399,970	77,603	17,793,814	55,765	3,633,284	15,755	0	31	409,660	10,484	908,104	5,107	0	30,722	0	0	2,977		
3	Year 2012/13 WACOG--OUTFLOWS	0	0	0	0	2,206,758	10,465	0	0	416,140	11,905	784,210	3,276	0	30,781	0	0	3,511		
4																				
5	Year 2012/13 PGVA (Principal Only)	24,399,970	77,603	17,793,814	55,765	1,426,525	5,290	0	31	-6,479	-1,421	123,894	1,831	0	-59	0	0	-533		
6																				
7	2012/13 Cap Mgmt (incl carrying costs)	-1,568,282		-1,143,678		-233,525		0		-26,330		-58,367		0			0			
8																				
9	Total	22,831,688	77,603	16,650,135	55,765	1,193,000	5,290	0	31	-32,810	-1,421	65,527	1,831	0	-59	0	0	-533		
10																				
11	Transfer to Variable	22,831,688	77,603	16,650,135	55,765	417,550	1,851			0	0	22,934	641	0	0	0	0	0		
12	Balance in Demand	0	0	0	0	775,450	3,438	0	31	-32,810	-1,421	42,592	1,190	0	-59	0	0	-533		
13																				
14	<b>NET REFUND/RECOVERY</b>	0	0	0	0	775,450	3,438	0	31	-32,810	-1,421	42,592	1,190	0	-59	0	0	-533		
15																				

**Variable Costs**

	SGS		LGS		High Volume Firm		Co-op		Mainline		Interruptible		Special Contract		Power Stations		Supplemental Firm	Supplemental Interruptible	Total	
	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution				
17																				
18																				
19																				
20																				
21	Year 2012/13 Allocated Gas Costs--INFLOWS	2,881,811	529,128	2,137,829	378,933	463,990	121,259	0	0	55,158	100,589	303,502	133,660	0	38,582	0	75,787	28,151,870	4,998,881	33,150,751
22	Year 2012/13 WACOG--OUTFLOWS	27,764,824	1,193,707	20,416,934	895,112	1,850,215	262,721	0	0	69,999	196,558	672,751	248,630	0	82,035	0	234,727	25,546,923	4,585,000	30,131,922
23																				
24	Year 2012/13 PGVA (Principal Only)	-24,883,013	-864,579	-18,279,105	-516,179	-1,386,224	-141,463	0	0	-14,841	-95,968	-369,249	-114,970	0	-43,453	0	-158,940	2,604,948	413,881	
25																				
26	2012/13 Heating Value (incl carrying costs)		-152,439		-115,364		-34,627			0		-29,210		-20,822		-99,387		-3,193		
27																				
28	Prior Period Residuals (incl. carrying costs)	-865,089	79,140	-630,874	59,892	-128,817	17,977	0	0	-14,524	15,165	-32,197	10,810	0	51,598	0	1,658	1,123,897	61,846	
29																				
30	2012/13 Carrying Costs	-119,539	-18,811	-87,174	-14,754	-17,800	-4,364	0	1	-2,007	-3,121	-4,449	-3,626	0	-1,394	0	-5,110	144,811	25,714	
31																				
32	Transfer from Fixed	22,831,688	77,603	16,650,135	55,765	417,550	1,851	0	0	0	0	22,934	641	0	0	0	0	0		
33																				
34	Total Variable	-3,035,952	-679,085	-2,347,017	-530,640	-1,115,291	-160,625	0	1	-31,372	-113,134	-382,960	-127,967	0	-92,636	0	-165,586	3,873,656	501,441	
35																				
36	<b>NET REFUND/RECOVERY</b>	-3,035,952	-679,085	-2,347,017	-530,640	-339,841	-157,186	0	32	-64,182	-114,555	-340,367	-126,777	0	-92,696	0	-166,119	3,873,656	501,441	-3,619,290
37																				

Summary of Schedule 3.5.0

	Principal	Carrying Cost	Total	Per Schedule 3.1.1	Per Schedule 3.1.2	Per Schedule 3.1.3	Per Schedule 3.1.4	Per Schedule 3.1.5	Per Schedule 3.4.0	Total
41	Supplemental PGVA	3,018,829	170,525	3,189,353	3,189,353					3,189,353
42	Transportation PGVA <sup>1)</sup>	-1,194,708	-230,969	-1,425,676		-1,425,676				-1,425,676
43	Distribution PGVA	-1,597,046	-51,179	-1,648,224		-1,648,224				-1,648,224
44	Capacity Management			-3,030,183			-3,030,183			-3,030,183
45	Heating Value			-455,041				-455,041		-455,041
46	Prior Period			-249,518				-249,518		-249,518
47	Total (per Sch. 3.5.0, Line 10)			-3,619,290				-3,619,290		-3,619,290 (Line 36 above)

**Centra Gas Manitoba Inc.**  
**Interim Application for Non-Primary Gas Rate Riders Effective November 1, 2014**  
**Rider Calculation 2013/14 Gas Year**

Schedule 4.1.0 (b)  
 July 31, 2014

**Calculation of Riders for 2014/15 Rates**  
**Fixed Costs**

	SGS		LGS		High Volume Firm		Co-op		Mainline		Interruptible		Special Contract		Power Stations		
	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	
1																	
2	Year 2013/14 Allocated Gas Costs--INFLOWS	28,332,148	77,603	20,636,916	55,765	4,529,260	15,755	0	31	491,279	10,484	761,930	5,107	0	30,722	0	2,977
3	Year 2013/14 WACOG--OUTFLOWS	0	0	0	0	2,422,675	10,188	0	0	374,578	10,514	667,347	2,882	0	30,722	0	3,404
4																	
5	Year 2013/14 PGVA (Principal Only)	28,332,148	77,603	20,636,916	55,765	2,106,585	5,566	0	31	116,701	-30	94,583	2,224	0	0	0	-426
6																	
7	2013/14 Cap Mgmt (incl carrying costs)	-2,227,323		-1,622,365		-356,066		0		-38,622		-59,899		0			0
8																	
9	Total	26,104,825	77,603	19,014,551	55,765	1,750,519	5,566	0	31	78,080	-30	34,684	2,224	0	0	0	-426
10																	
11	Transfer to Variable	26,104,825	77,603	19,014,551	55,765	612,682	1,948			0	0	12,139	779	0	0	0	0
12	Balance in Demand	0	0	0	0	1,137,837	3,618	0	31	78,080	-30	22,545	1,446	0	0	0	-426
13																	
14	<b>NET REFUND/RECOVERY</b>	0	0	0	0	1,137,837	3,618	0	31	78,080	-30	22,545	1,446	0	0	0	-426

	SGS		LGS		High Volume Firm		Co-op		Mainline		Interruptible		Special Contract		Power Stations		Supplemental Firm	Supplemental Interruptible	Total	
	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution				
17																				
18																				
19																				
20																				
21	Year 2013/14 Allocated Gas Costs--INFLOWS	5,300,345	1,466,305	3,970,634	1,050,088	909,672	336,028	0	0	102,932	278,751	329,573	370,395	0	106,918	0	210,018	92,516,575	15,568,999	108,085,574
22	Year 2013/14 WACOG--OUTFLOWS	28,518,444	1,096,611	20,902,241	762,368	1,810,934	214,541	0	0	42,685	158,234	387,757	209,044	0	41,737	0	106,114	51,122,913	15,413,792	66,536,705
23																				
24	Year 2013/14 PGVA (Principal Only)	-23,218,099	369,693	-16,931,607	287,720	-901,262	121,487	0	0	60,247	120,516	-58,183	161,350	0	65,181	0	103,903	41,393,662	155,207	
25																				
26	2013/14 Heating Value (incl carrying costs)		-87,333		-65,430		-19,930				-14,699		-8,516		-46,526		-1,479			
27																				
28	Prior Period Residuals (incl. carrying costs)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
29																				
30	2013/14 Carrying Costs	-39,639	4,746	-28,872	3,644	-6,337	1,348	0	0	-687	1,278	-1,066	1,736	0	692	0	1,098	653,953	110,049	
31																				
32	Transfer from Fixed	26,104,825	77,603	19,014,551	55,765	612,682	1,948	0	0	0	0	12,139	779	0	0	0	0			
33																				
34	Total Variable	2,847,087	364,709	2,054,072	281,700	-294,917	104,854	0	0	59,560	107,096	-47,110	155,349	0	19,346	0	103,523	42,047,615	265,256	
35																				
36	<b>NET REFUND/RECOVERY</b>	2,847,087	364,709	2,054,072	281,700	842,921	108,472	0	31	137,640	107,066	-24,565	156,794	0	19,347	0	103,097	42,047,615	265,256	49,311,241

Summary of Schedule 3.5.0																			
	Principal	Carrying Cost	Total	Per Schedule	Per Schedule	Per Schedule	Per Schedule	Per Schedule	Per Schedule	Per Schedule	Total								
40				3.3.1	3.3.2	3.3.3	3.3.4	3.3.5			42,312,871								
41	Supplemental PGVA	41,548,869	764,002	42,312,871							10,161,429								
42	Transportation PGVA	10,238,029	-76,601	10,161,429							1,385,127								
43	Distribution PGVA	1,370,585	14,542	1,385,127							-4,304,274								
44	Capacity Management										-243,912								
45	Heating Value										0								
46	Prior Period										0								
47	Total (per Sch. 3.5.0, Line 18)			49,311,241							49,311,241	(Line 36 above)							

**Centra Gas Manitoba Inc.**  
**Interim Application for Non-Primary Gas Rate Riders Effective November 1, 2014**  
**Rider Calculation Summary - 2012/13 and 2013/14 Gas Years**

**Schedule 4.1.0 (c)**  
**July 31, 2014**

	SGS		LGS		High Volume Firm		Co-op		Mainline		Interruptible		Special Contract		Power Stations		Supplemental	Supplemental	Total
	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Firm	Interruptible	
1 Fixed Costs																			
2 Schedule 4.3.0 (a) line 14	0	0	0	0	775,450	3,438	0	31	(32,810)	(1,421)	42,592	1,190	0	(59)	0	(533)			
3 Schedule 4.3.0 (b) line 14	0	0	0	0	1,137,837	3,618	0	31	78,080	(30)	22,545	1,446	0	0	0	(426)			
4																			
5 Fixed Cost Subtotal	0	0	0	0	1,913,287	7,057	0	62	45,270	(1,451)	65,137	2,636	0	(59)	0	(960)			
6																			
7 Variable Costs																			
8 Schedule 4.3.0 (a) line 34	(3,035,952)	(679,085)	(2,347,017)	(530,640)	(1,115,291)	(160,625)	0	1	(31,372)	(113,134)	(382,960)	(127,967)	0	(92,636)	0	(165,586)	3,873,656	501,441	
9 Schedule 4.3.0 (b) line 34	2,847,087	364,709	2,054,072	281,700	(294,917)	104,854	0	0	59,560	107,096	(47,110)	155,349	0	19,346	0	103,523	42,047,615	265,256	
10																			
11 Variable Cost Subtotal	(188,865)	(314,376)	(292,945)	(248,940)	(1,410,208)	(55,771)	0	1	28,188	(6,038)	(430,070)	27,382	0	(73,290)	0	(62,063)	45,921,270	766,697	
12																			
13 Total Rate Rider	(188,865)	(314,376)	(292,945)	(248,940)	503,079	(48,714)	0	64	73,458	(7,489)	(364,933)	30,017	0	(73,349)	0	(63,023)	45,921,270	766,697	45,691,951

**Centra Gas Manitoba Inc.**  
**Interim Application for Non-Primary Gas Rate Riders Effective November 1, 2014**  
**2014/15 Proposed Rate Riders - 2012/13 Gas Year & 2013/14 Gas Year**  
**12-month Rate Riders (Unit Cost - to be implemented Nov 1, 2014)**

**Schedule 4.1.1**  
**July 31, 2014**

	<u>SGS</u>		<u>LGS</u>		<u>HVF</u>				<u>Co-op</u>				<u>MAINLINE</u>				
	Transportation Commodity	Distribution Commodity	Transportation Commodity	Distribution Commodity	Transportation Commodity	Transportation Demand	Distribution Commodity	Distribution Demand	Transportation Commodity	Transportation Demand	Distribution Commodity	Distribution Demand	Transportation Commodity	Transportation Demand	Distribution Commodity		Distribution Demand
1																	
2																	
3																	
4	\$(Lines 5 & 11 of Schedule 12.3.0(c))	-188,865	-314,376	-292,945	-248,877	-1,410,208	1,913,287	-55,771	7,057					28,188	45,270	-6,038	-1,451
5																	
6	Billing Determinant	676,692	676,692	499,200	499,200	131,527	10,656	168,847	12,852					14,514	996	129,516	6,528
7																	
8	\$/10 <sup>3</sup> m <sup>3</sup>	(0.279)	(0.465)	(0.587)	(0.499)	(10.722)	179.552	(0.330)	0.549					1.942	45.452	(0.047)	(0.222)
9	Rate Rider (\$/m3)	(0.0003)	(0.0005)	(0.0006)	(0.0005)	(0.0107)	0.1796	(0.0003)	0.0005					0.0019	0.0455	(0.0000)	(0.0002)
10																	
11																	
12																	
13																	
14																	
15		<u>INTERRUPTIBLE</u>		<u>SPECIAL</u>				<u>POWER STATIONS</u>				<u>SUPPLEMENTAL</u>		<u>TOTAL</u>			
16		Transportation Commodity	Transportation Demand	Distribution Commodity	Distribution Demand	Transportation Commodity	Transportation Demand	Distribution Commodity	Distribution Demand	Transportation Commodity	Transportation Demand	Distribution Commodity	Distribution Demand	<u>(INCL. IN DIST COMM)</u>			
17														Firm	Interruptible		
18	\$(Lines 5 & 11 of Schedule 12.3.0(c))	-430,070	65,137	27,382	2,636	0	0	-73,290	-59	0	0	-62,063	-960	45,921,270	766,697	45,691,951	
19																	
20	Billing Determinant	73,938	5,908	92,769	6,863			416,514				15,565	16,572	2,643,866	147,875		
21																	
22	\$/10 <sup>3</sup> m <sup>3</sup>	(5.817)	11.025	0.295	0.384			(0.176)				(3.987)	(0.058)	17.369	5.185		
23	Rate Rider (\$/m3)	(0.0058)	0.0110	0.0003	0.0004			(0.0002)				(0.0040)	(0.0001)	0.0174	0.0052		
24																	
25	Lump Sum Payment							<b>-73,349</b>				<b>-63,023</b>					

**Centra Gas Manitoba Inc.**  
**Interim Application for Non-Primary Gas Rate Riders Effective November 1, 2014**  
**Bill Impact Comparison**

**Schedule 4.2.0**  
**Page 1 of 1**  
**July 31, 2014**

**1 BILLED VS. BILLED**

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		AUG 1/14 APPROVED BILLED RATES						NOV 1/14 PROPOSED BILLED RATES				BILL IMPACTS	
Load Factor	Annual Use	Basic Chg	Demand	Commodity	Annual	Basic Chg	Demand	Commodity	Annual	\$	%		
	10³m³	Mcf											
Small General Service	1.00	35	\$168	\$0	\$290	\$458	\$168	\$0	\$307	\$475	\$17	3.6%	
	1.98	70	\$168	\$0	\$575	\$743	\$168	\$0	\$608	\$776	\$33	4.4%	
(Typical Residential Customer)	<b>2.37</b>	<b>84</b>	<b>\$168</b>	<b>\$0</b>	<b>\$688</b>	<b>\$856</b>	<b>\$168</b>	<b>\$0</b>	<b>\$728</b>	<b>\$896</b>	<b>\$39</b>	<b>4.6%</b>	
	2.80	99	\$168	\$0	\$813	\$981	\$168	\$0	\$860	\$1,028	\$47	4.8%	
	3.20	113	\$168	\$0	\$928	\$1,096	\$168	\$0	\$981	\$1,149	\$53	4.9%	
	3.68	130	\$168	\$0	\$1,068	\$1,236	\$168	\$0	\$1,129	\$1,297	\$61	5.0%	
	11.33	400	\$168	\$0	\$3,285	\$3,453	\$168	\$0	\$3,473	\$3,641	\$188	5.5%	
Large General Service	11.33	400	\$924	\$0	\$2,679	\$3,603	\$924	\$0	\$2,863	\$3,787	\$185	5.1%	
	59.49	2,100	\$924	\$0	\$14,063	\$14,987	\$924	\$0	\$15,032	\$15,956	\$969	6.5%	
	679.87	24,000	\$924	\$0	\$160,721	\$161,645	\$924	\$0	\$171,792	\$172,716	\$1,071	6.8%	
High Volume Firm	25%	850	30,000	\$14,657	\$45,285	\$153,650	\$213,592	\$14,657	\$65,413	\$159,018	\$239,088	\$25,496	11.9%
	40%	850	30,000	\$14,657	\$28,303	\$153,650	\$196,610	\$14,657	\$40,883	\$159,018	\$214,559	\$17,948	9.1%
	40%	1,416	50,000	\$14,657	\$47,172	\$256,084	\$317,912	\$14,657	\$68,138	\$265,031	\$347,826	\$29,914	9.4%
	40%	2,833	100,000	\$14,657	\$94,343	\$512,167	\$621,168	\$14,657	\$136,277	\$530,062	\$680,995	\$59,828	9.6%
	40%	6,200	218,866	\$14,657	\$206,485	\$1,120,960	\$1,342,103	\$14,657	\$298,263	\$1,160,125	\$1,473,045	\$130,942	9.8%
	40%	12,600	444,792	\$14,657	\$419,632	\$2,278,080	\$2,712,369	\$14,657	\$606,148	\$2,357,673	\$2,978,477	\$266,109	9.8%
	75%	685	24,181	\$14,657	\$12,167	\$123,848	\$150,672	\$14,657	\$17,575	\$128,175	\$160,407	\$9,735	6.5%
	75%	850	30,000	\$14,657	\$15,095	\$153,650	\$183,402	\$14,657	\$21,804	\$159,018	\$195,480	\$12,078	6.6%
	75%	1,416	50,000	\$14,657	\$25,158	\$256,084	\$295,899	\$14,657	\$36,340	\$265,031	\$316,028	\$20,129	6.8%
	75%	2,833	100,000	\$14,657	\$50,316	\$512,167	\$577,141	\$14,657	\$72,681	\$530,062	\$617,400	\$40,259	7.0%
	75%	6,200	218,866	\$14,657	\$110,126	\$1,120,960	\$1,245,743	\$14,657	\$159,074	\$1,160,125	\$1,333,855	\$88,113	7.1%
	75%	12,600	444,792	\$14,657	\$223,804	\$2,278,080	\$2,516,541	\$14,657	\$323,279	\$2,357,673	\$2,695,608	\$179,068	7.1%
Mainline Firm	40%	2,833	100,000	\$14,966	\$130,386	\$467,976	\$613,327	\$14,966	\$140,917	\$522,548	\$678,430	\$65,103	10.6%
	40%	14,164	500,000	\$14,966	\$651,928	\$2,339,880	\$3,006,774	\$14,966	\$704,583	\$2,612,740	\$3,332,288	\$325,515	10.8%
	40%	28,328	1,000,000	\$14,966	\$1,303,857	\$4,679,759	\$5,998,581	\$14,966	\$1,409,165	\$5,225,480	\$6,649,611	\$651,029	10.9%
	75%	2,833	100,000	\$14,966	\$69,539	\$467,976	\$552,481	\$14,966	\$75,155	\$522,548	\$612,669	\$60,189	10.9%
	75%	14,164	500,000	\$14,966	\$347,695	\$2,339,880	\$2,702,540	\$14,966	\$375,777	\$2,612,740	\$3,003,483	\$300,943	11.1%
	75%	28,328	1,000,000	\$14,966	\$695,390	\$4,679,759	\$5,390,115	\$14,966	\$751,555	\$5,225,480	\$5,992,000	\$601,885	11.2%
	75%	41,000	1,447,339	\$14,966	\$1,006,466	\$6,773,200	\$7,794,631	\$14,966	\$1,087,755	\$7,563,043	\$8,665,764	\$871,132	11.2%
Special Contract	89%	421,289	14,871,907	\$1,415,641	\$0	\$42,129	\$1,457,770	\$1,415,641	\$0	\$42,129	\$1,384,421	(\$73,349)	-5.0%
Power Stations	16%	15,565	549,459	\$192,626	\$14,392	\$124,520	\$331,538	\$192,626	\$14,207	\$124,520	\$268,330	(\$63,208)	-19.1%
Interruptible Sales	25%	850	30,000	\$15,053	\$22,050	\$148,976	\$186,080	\$15,053	\$23,325	\$148,690	\$187,068	\$989	0.5%
	40%	2,833	100,000	\$15,053	\$45,938	\$496,587	\$557,578	\$15,053	\$48,594	\$495,633	\$559,281	\$1,703	0.3%
	40%	14,164	500,000	\$15,053	\$229,688	\$2,482,935	\$2,727,677	\$15,053	\$242,970	\$2,478,166	\$2,736,189	\$8,513	0.3%
	75%	850	30,000	\$15,053	\$7,350	\$148,976	\$171,380	\$15,053	\$7,775	\$148,690	\$171,518	\$139	0.1%
	75%	2,833	100,000	\$15,053	\$24,500	\$496,587	\$536,141	\$15,053	\$25,917	\$495,633	\$536,603	\$463	0.1%
	75%	14,164	500,000	\$15,053	\$122,500	\$2,482,935	\$2,620,489	\$15,053	\$129,584	\$2,478,166	\$2,622,803	\$2,314	0.1%

Firm Billing percentages: 87% Primary Gas, 13% Supplemental Gas  
 Interruptible Billing percentages: 77% Primary Gas, 23% Supplemental Gas

**CENTRA GAS MANITOBA INC.**  
**FIRM SALES AND DELIVERY SERVICES**  
**RATES SCHEDULES (BASE RATES - NO RIDERS)**

1	<b>Territory:</b>	Entire natural gas service area of Company, including all zones
2		
3	<b>Availability:</b>	
4	SGC:	For gas supplied through one domestic-sized meter.
5	LGC:	For gas delivered through one meter at annual volumes less than 680,000 m3.
6	HVF:	For gas delivered through one meter at annual volumes greater than 680,000 m3.
7	CO-OP:	For gas delivered to natural gas distribution cooperatives.
8	MLC:	For gas delivered through one meter to consumers served from the Transmission system.
9	Special Contract:	For gas delivered under the terms of a Special Contract with the Company.
10	Power Station:	For gas delivered under the terms of a Special Contract with the Company.
11		

12	<b>Rates:</b>	<b>Distribution to Customers</b>			
		<b>Transportation</b>			<b>Supplemental</b>
		<b>to</b>			<b>Gas</b>
		<b>Centra</b>	<b>Sales Service</b>	<b>T-Service</b>	<b>Supply<sup>1</sup></b>
		<b>Primary</b>			
		<b>Gas Supply</b>			
13					
14	<b>Basic Monthly Charge: (\$/month)</b>				
15	Small General Class (SGC)	N/A	\$14.00	N/A	N/A
16	Large General Class (LGC)	N/A	\$77.00	\$77.00	N/A
17	High Volume Firm (HVF)	N/A	\$1,221.42	\$1,221.42	N/A
18	Cooperative (CO-OP)	N/A	\$318.21	\$318.21	N/A
19	Main Line Class (MLC)	N/A	\$1,247.13	\$1,247.13	N/A
20	Special Contract	N/A	N/A	\$117,970.11	N/A
21	Power Station	N/A	N/A	\$8,026.07	N/A
22					
23	<b>Monthly Demand Charge (\$/m<sup>3</sup> /month)</b>				
24	High Volume Firm Class (HVF)	\$0.2386	\$0.1666	\$0.1666	N/A
25	Cooperative (CO-OP)	\$0.3702	\$0.1310	\$0.1310	N/A
26	Main Line Class (MLC)	\$0.3782	\$0.1818	\$0.1818	N/A
27	Special Contract	N/A	N/A	N/A	N/A
28	Power Station	N/A	N/A	\$0.0045	N/A
29					
30	<b>Commodity Volumetric Charge: (\$/m<sup>3</sup>)</b>				
31	Small General Class (SGC)	\$0.0398	\$0.0943	N/A	\$0.1482
32	Large General Class (LGC)	\$0.0390	\$0.0416	N/A	\$0.1482
33	High Volume Firm (HVF)	\$0.0156	\$0.0094	\$0.0094	\$0.1482
34	Cooperative (CO-OP)	\$0.0045	\$0.0001	\$0.0001	\$0.1482
35	Main Line Class (MLC)	\$0.0049	\$0.0045	\$0.0045	\$0.1482
36	Special Contract	N/A	N/A	\$0.0001	N/A
37	Power Station	N/A	N/A	\$0.0080	N/A
38					

<sup>1</sup> Supplemental Gas is mandatory for all Sales and Western T-Service Customers.

41	<b>Minimum Monthly Bill:</b>	Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.
42		
43	<b>Effective:</b>	Rates to be charged for all billings based on gas consumed on and after Aug 1, 2014.
44		

**Approved by Board Order: 85/14**  
**Effective from: Aug 1, 2014**  
**Date Implemented Aug 1, 2014**

**Supersedes Board Order: 42/14**  
**Supersedes: May 1, 2014 Rates**

**CENTRA GAS MANITOBA INC.**  
**INTERRUPTIBLE SALES AND DELIVERY SERVICES**  
**RATES SCHEDULES (BASE RATES - NO RIDERS)**

1	<b>Territory:</b>	Entire natural gas service area of Company, including all zones				
2						
3	<b>Availability:</b>	For any consumer at one location whose annual natural gas requirements equal or exceed 680,000 m <sup>3</sup> and who contracts for such service for a minimum of one year, or who received Interruptible Service continuously since December 31, 1996. Service under this rate shall be limited to the extent that the Company considers it has available natural gas supplies and/or capacity to provide delivery service.				
4						
5						
6						
7						
8						
9	<b>Rates:</b>	<b>Distribution to Customers</b>				
		<b>Transportation</b>				<b>Supplemental</b>
		<b>to</b>			<b>Primary</b>	<b>Gas</b>
		<b>Centra</b>	<b>Sales Service</b>	<b>T-Service</b>	<b>Gas Supply</b>	<b>Supply<sup>1</sup></b>
10						
11	<b>Basic Monthly Charge: (\$/month)</b>					
12	Interruptible Service	N/A	\$1,254.45	\$1,254.45	N/A	N/A
13	Mainline Interruptible (with firm delivery)	N/A	\$1,247.13	\$1,247.13	N/A	N/A
14						
15	<b>Monthly Demand Charge (\$/m<sup>3</sup>/month)</b>					
16	Interruptible Service	\$0.1122	\$0.0851	\$0.0851	N/A	N/A
17	Mainline Interruptible (with firm delivery)	\$0.1726	\$0.1818	\$0.1818	N/A	N/A
18						
19	<b>Commodity Volumetric Charge: (\$/m<sup>3</sup>)</b>					
20	Interruptible Service	\$0.0095	\$0.0071	\$0.0071	\$0.1482	\$0.1710
21	Mainline Interruptible (with firm delivery)	\$0.0050	\$0.0045	\$0.0045	\$0.1482	\$0.1710
22						
23	<b>Alternate Supply Service:</b>			Negotiated		
24	Gas Supply (Interruptible Sales and Mainline Interruptible)			Cost of Gas		
25	Delivery - Interruptible Class			\$0.0099		
26	Delivery - Mainline Interruptible Class			\$0.0105		
27						
28	<sup>1</sup> Supplemental Gas is mandatory for all Sales and Western T-Service Customers.					
29						
30	<b>Minimum Monthly Bill:</b>	Equal to Basic Monthly Charge as described above, plus Demand charges as appropriate.				
31						
32	<b>Effective:</b>	Rates to be charged for all billings based on gas consumed on and after Aug 1, 2014.				
33						

Approved by Board Order: 85/14  
 Effective from: Aug 1, 2014  
 Date Implemented Aug 1, 2014

Supersedes Board Order: 42/14  
 Supersedes: May 1, 2014 Rates



**CENTRA GAS MANITOBA INC.**  
**FIRM SALES AND DELIVERY SERVICES**  
**RATES SCHEDULES (BASE RATES PLUS RIDERS)**

1	<b>Territory:</b>	Entire natural gas service area of Company, including all zones
2		
3	<b>Availability:</b>	
4	SGC:	For gas supplied through one domestic-sized meter.
5	LGC:	For gas delivered through one meter at annual volumes less than 680,000 m3.
6	HVF:	For gas delivered through one meter at annual volumes greater than 680,000 m3.
7	CO-OP:	For gas delivered to natural gas distribution cooperatives.
8	MLC:	For gas delivered through one meter to consumers served from the Transmission system.
9	Special Contract:	For gas delivered under the terms of a Special Contract with the Company.
10	Power Station:	For gas delivered under the terms of a Special Contract with the Company.
11		

12	<b>Rates:</b>	<b>Distribution to Customers</b>				
		<b>Transportation</b>				<b>Supplemental</b>
		<b>to</b>			<b>Primary</b>	<b>Gas</b>
		<b>Centra</b>	<b>Sales Service</b>	<b>T-Service</b>	<b>Gas Supply</b>	<b>Supply<sup>1</sup></b>
13						
14	<b>Basic Monthly Charge: (\$/month)</b>					
15	Small General Class (SGC)	N/A	\$14.00	N/A	N/A	N/A
16	Large General Class (LGC)	N/A	\$77.00	\$77.00	N/A	N/A
17	High Volume Firm (HVF)	N/A	\$1,221.42	\$1,221.42	N/A	N/A
18	Cooperative (CO-OP)	N/A	\$318.21	\$318.21	N/A	N/A
19	Main Line Class (MLC)	N/A	\$1,247.13	\$1,247.13	N/A	N/A
20	Special Contract	N/A	N/A	\$117,970.11	N/A	N/A
21	Power Station	N/A	N/A	\$8,026.07	N/A	N/A
22						
23	<b>Monthly Demand Charge (\$/m<sup>3</sup>/month)</b>					
24	High Volume Firm Class (HVF)	\$0.2386	\$0.1666	\$0.1666	N/A	N/A
25	Cooperative (CO-OP)	\$0.3702	\$0.1310	\$0.1310	N/A	N/A
26	Main Line Class (MLC)	\$0.3782	\$0.1818	\$0.1818	N/A	N/A
27	Special Contract	N/A	N/A	N/A	N/A	N/A
28	Power Station	N/A	N/A	\$0.0045	N/A	N/A
29						
30	<b>Commodity Volumetric Charge: (\$/m<sup>3</sup>)</b>					
31	Small General Class (SGC)	\$0.0398	\$0.0943	N/A	\$0.1551	\$0.1605
32	Large General Class (LGC)	\$0.0390	\$0.0416	N/A	\$0.1551	\$0.1605
33	High Volume Firm (HVF)	\$0.0156	\$0.0094	\$0.0094	\$0.1551	\$0.1605
34	Cooperative (CO-OP)	\$0.0045	\$0.0001	\$0.0001	\$0.1551	\$0.1605
35	Main Line Class (MLC)	\$0.0049	\$0.0045	\$0.0045	\$0.1551	\$0.1605
36	Special Contract	N/A	N/A	\$0.0001	N/A	N/A
37	Power Station	N/A	N/A	\$0.0080	N/A	N/A
38						

<sup>1</sup> Supplemental Gas is mandatory for all Sales and Western T-Service Customers.

42	<b>Minimum Monthly Bill:</b>	Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.
43		
44	<b>Effective:</b>	Rates to be charged for all billings based on gas consumed on and after Aug 1, 2014.
45		

**Approved by Board Order: 85/14**  
**Effective from: Aug 1, 2014**  
**Date Implemented Aug 1, 2014**

**Supersedes Board Order: 42/14**  
**Supersedes: May 1, 2014 Rates**

**CENTRA GAS MANITOBA INC.**  
**INTERRUPTIBLE SALES AND DELIVERY SERVICES**  
**RATES SCHEDULES (BASE RATES PLUS RIDERS)**

1	<b>Territory:</b>	Entire natural gas service area of Company, including all zones				
2						
3	<b>Availability:</b>	For any consumer at one location whose annual natural gas requirements equal or exceed 680,000 m <sup>3</sup> and who contracts for such service for a minimum of one year, or who received Interruptible Service continuously since December 31, 1996. Service under this rate shall be limited to the extent that the Company considers it has available natural gas supplies and/or capacity to provide delivery service.				
4						
5						
6						
7						
8						
9	<b>Rates:</b>	<u>Distribution to Customers</u>				
		<u>Transportation</u>				<u>Supplemental</u>
		<u>to</u>			<u>Primary</u>	<u>Gas</u>
		<u>Centra</u>	<u>Sales Service</u>	<u>T-Service</u>	<u>Gas Supply</u>	<u>Supply<sup>1</sup></u>
10						
11	<b>Basic Monthly Charge: (\$/month)</b>					
12	Interruptible Service	N/A	\$1,254.45	\$1,254.45	N/A	N/A
13	Mainline Interruptible (with firm delivery)	N/A	\$1,247.13	\$1,247.13	N/A	N/A
14						
15	<b>Monthly Demand Charge (\$/m<sup>3</sup>/month)</b>					
16	Interruptible Service	\$0.1122	\$0.0851	\$0.0851	N/A	N/A
17	Mainline Interruptible (with firm delivery)	\$0.1726	\$0.1818	\$0.1818	N/A	N/A
18						
19	<b>Commodity Volumetric Charge: (\$/m<sup>3</sup>)</b>					
20	Interruptible Service	\$0.0095	\$0.0071	\$0.0071	\$0.1551	\$0.1710
21	Mainline Interruptible (with firm delivery)	\$0.0050	\$0.0045	\$0.0045	\$0.1551	\$0.1710
22						
23	<b>Alternate Supply Service:</b>			Negotiated		
24	Gas Supply (Interruptible Sales and Mainline Interruptible)			Cost of Gas		
25	Delivery - Interruptible Class			\$0.0099		
26	Delivery - Mainline Interruptible Class			\$0.0105		
27						
28	<sup>1</sup> Supplemental Gas is mandatory for all Sales and Western T-Service Customers.					
29						
30						
31	<b>Minimum Monthly Bill:</b>	Equal to Basic Monthly Charge as described above, plus Demand charges as appropriate.				
32						
33	<b>Effective:</b>	Rates to be charged for all billings based on gas consumed on and after Aug 1, 2014.				
34						

**CENTRA GAS MANITOBA INC**  
**FIRM SALES AND DELIVERY SERVICES**  
**RATES SCHEDULES (BASE RATES ONLY - NO RIDERS)**

1	<b>Territory:</b>	Entire natural gas service area of Company, including all zones				
2						
3	<b>Availability:</b>					
4	SGC:	For gas supplied through one domestic-sized meter.				
5	LGC:	For gas delivered through one meter at annual volumes less than 680,000 m <sup>3</sup>				
6	HVF:	For gas delivered through one meter at annual volumes greater than 680,000 m <sup>3</sup>				
7	CO-OP:	For gas delivered to natural gas distribution cooperatives				
8	MLC:	For gas delivered through one meter to customers served from the Transmission system				
9	Special Contract:	For gas delivered under the terms of a Special Contract with the Company				
10	Power Station:	For gas delivered under the terms of a Special Contract with the Company				
11						
12	<b>Rates:</b>					
		<b>Distribution to Customers</b>				
		<b>Transportation to Centra</b>	<b>Sales Service</b>	<b>T-Service</b>	<b>Primary Gas Supply</b>	<b>Supplemental Gas Supply<sup>1</sup></b>
13						
14	<b>Basic Monthly Charge: (\$/month)</b>					
15	Small General Class (SGC)	N/A	\$14.00	N/A	N/A	N/A
16	Large General Class (LGC)	N/A	\$77.00	\$77.00	N/A	N/A
17	High Volume Firm (HVF)	N/A	\$1,221.42	\$1,221.42	N/A	N/A
18	Cooperative (CO-OP)	N/A	\$318.21	\$318.21	N/A	N/A
19	Main Line Class (MLC)	N/A	\$1,247.13	\$1,247.13	N/A	N/A
20	Special Contract	N/A	N/A	\$117,970.11	N/A	N/A
21	Power Station	N/A	N/A	\$8,026.07	N/A	N/A
22						
23	<b>Monthly Demand Charge (\$/m<sup>3</sup>/month)</b>					
24	High Volume Firm Class (HVF)	\$0.2386	\$0.1666	\$0.1666	N/A	N/A
25	Cooperative (CO-OP)	\$0.3702	\$0.1310	\$0.1310	N/A	N/A
26	Main Line Class (MLC)	\$0.3782	\$0.1818	\$0.1818	N/A	N/A
27	Special Contract	N/A	N/A	N/A	N/A	N/A
28	Power Station	N/A	N/A	\$0.0045	N/A	N/A
29						
30	<b>Commodity Volumetric Charge: (\$/m<sup>3</sup>)</b>					
31	Small General Class (SGC)	\$0.0398	\$0.0943	N/A	\$0.1482	\$0.1605
32	Large General Class (LGC)	\$0.0390	\$0.0416	N/A	\$0.1482	\$0.1605
33	High Volume Firm (HVF)	\$0.0156	\$0.0094	\$0.0094	\$0.1482	\$0.1605
34	Cooperative (CO-OP)	\$0.0045	\$0.0001	\$0.0001	\$0.1482	\$0.1605
35	Main Line Class (MLC)	\$0.0049	\$0.0045	\$0.0045	\$0.1482	\$0.1605
36	Special Contract	N/A	N/A	\$0.0001	N/A	N/A
37	Power Station	N/A	N/A	\$0.0080	N/A	N/A
38						
39		<sup>1</sup> Supplemental Gas is mandatory for all Sales and Western T-Service Customers.				
40						
41	<b>Minimum Monthly Bill:</b>	Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.				
42						
43	<b>Effective:</b>	Rates to be charged for all billings based on gas consumed on and after Nov 1, 2014				
44						

**Approved by Board Order:**  
**Effective from: Nov 1, 2014**  
**Date Implemented: Nov 1, 2014**

**Supersedes Board Order: 85/14**  
**Supersedes: Aug 1, 2014 Rates**

**CENTRA GAS MANITOBA INC**  
**INTERRUPTIBLE SALES AND DELIVERY SERVICES**  
**RATES SCHEDULES (BASE RATES ONLY - NO RIDERS)**

1	<b>Territory:</b>	Entire natural gas service area of Company, including all zones				
2						
3	<b>Availability:</b>	For any consumer at one location whose annual natural gas requirements equal or				
4		exceed 680,000 m <sup>3</sup> and who contracts for such service for a minimum of one year, or				
5		who received Interruptible Service continuously since December 31, 1996. Service				
6		under this rate shall be limited to the extent that the Company considers it has available				
7		natural gas supplies and/or capacity to provide delivery service.				
8						
9	<b>Rates:</b>	<b>Distribution to Customers</b>				
		<b>Transportation</b>			<b>Primary</b>	<b>Supplemental</b>
		<b>to</b>			<b>Gas</b>	<b>Gas</b>
		<b>Centra</b>	<b>Sales Service</b>	<b>T-Service</b>	<b>Supply</b>	<b>Supply<sup>1</sup></b>
10						
11	<b>Basic Monthly Charge: (\$/month)</b>					
12	Interruptible Service	N/A	\$1,254.45	\$1,254.45	N/A	N/A
13	Mainline Interruptible (with firm delivery)	N/A	\$1,247.13	\$1,247.13	N/A	N/A
14						
15	<b>Monthly Demand Charge (\$/m<sup>3</sup>/month)</b>					
16	Interruptible Service	\$0.1122	\$0.0851	\$0.0851	N/A	N/A
17	Mainline Interruptible (with firm delivery)	\$0.1726	\$0.1818	\$0.1818	N/A	N/A
18						
19	<b>Commodity Volumetric Charge: (\$/m<sup>3</sup>)</b>					
20	Interruptible Service	\$0.0095	\$0.0071	\$0.0071	\$0.1482	\$0.1710
21	Mainline Interruptible (with firm delivery)	\$0.0050	\$0.0045	\$0.0045	\$0.1482	\$0.1710
22						
23	<b>Alternate Supply Service:</b>			Negotiated		
24	Gas Supply (Interruptible Sales and Mainline Interruptible)			Cost of Gas		
25	Delivery - Interruptible Class			\$0.0099		
26	Delivery - Mainline Interruptible Class			\$0.0105		
27						
28	<sup>1</sup> Supplemental Gas is mandatory for all Sales and Western T-Service Customers.					
29						
30	<b>Minimum Monthly Bill:</b>	Equal to Basic Monthly Charge as described above, plus Demand charges as appropriate.				
31						
32	<b>Effective:</b>	Rates to be charged for all billings based on gas consumed on and after Nov 1, 2014				
33						

**Approved by Board Order:**  
**Effective from: Nov 1, 2014**  
**Date Implemented: Nov 1, 2014**

**Supersedes Board Order: 85/14**  
**Supersedes: Aug 1, 2014 Rates**

**CENTRA GAS MANITOBA INC**  
**FIRM SALES AND DELIVERY SERVICES**  
**RATES SCHEDULES (BASE RATES PLUS RIDERS)**

1	<b>Territory:</b>	Entire natural gas service area of Company, including all zones
2		
3	<b>Availability:</b>	
4	SGC:	For gas supplied through one domestic-sized meter.
5	LGC:	For gas delivered through one meter at annual volumes less than 680,000 m <sup>3</sup>
6	HVF:	For gas delivered to natural gas distribution cooperatives
7	CO-OP:	For gas delivered through one meter at annual volumes greater than 680,000 m <sup>3</sup>
8	MLC:	For gas delivered through one meter to customers served from the Transmission system
9	Special Contract:	For gas delivered under the terms of a Special Contract with the Company
10	Power Station:	For gas delivered under the terms of a Special Contract with the Company
11		

12	<b>Rates:</b>	<b>Distribution to Customers</b>				
		<b>Transportation to Centra</b>	<b>Sales Service</b>	<b>T-Service</b>	<b>Primary Gas Supply</b>	<b>Supplemental Gas Supply<sup>1</sup></b>
13						
14	<b>Basic Monthly Charge: (\$/month)</b>					
15	Small General Class (SGC)	N/A	\$14.00	N/A	N/A	N/A
16	Large General Class (LGC)	N/A	\$77.00	\$77.00	N/A	N/A
17	High Volume Firm (HVF)	N/A	\$1,221.42	\$1,221.42	N/A	N/A
18	Cooperative (CO-OP)	N/A	\$318.21	\$318.21	N/A	N/A
19	Main Line Class (MLC)	N/A	\$1,247.13	\$1,247.13	N/A	N/A
20	Special Contract	N/A	N/A	\$117,970.11	N/A	N/A
21	Power Station	N/A	N/A	\$8,026.07	N/A	N/A
22						
23	<b>Monthly Demand Charge (\$/m<sup>3</sup>/month)</b>					
24	High Volume Firm Class (HVF)	\$0.4182	\$0.1671	\$0.1671	N/A	N/A
25	Cooperative (CO-OP)	\$0.3702	\$0.1310	\$0.1310	N/A	N/A
26	Main Line Class (MLC)	\$0.4237	\$0.1816	\$0.1816	N/A	N/A
27	Special Contract	N/A	N/A	N/A	N/A	N/A
28	Power Station	N/A	N/A	\$0.0044	N/A	N/A
29						
30	<b>Commodity Volumetric Charge: (\$/m<sup>3</sup>)</b>					
31	Small General Class (SGC)	\$0.0395	\$0.1112	N/A	\$0.1551	\$0.1605
32	Large General Class (LGC)	\$0.0384	\$0.0585 <sup>2</sup>	N/A	\$0.1551	\$0.1605
33	High Volume Firm (HVF)	\$0.0049	\$0.0264 <sup>3</sup>	\$0.0091	\$0.1551	\$0.1605
34	Cooperative (CO-OP)	\$0.0045	\$0.0001	\$0.0001	\$0.1551	\$0.1605
35	Main Line Class (MLC)	\$0.0068	\$0.0218	\$0.0045	\$0.1551	\$0.1605
36	Special Contract	N/A	N/A	\$0.0001	N/A	N/A
37	Power Station	N/A	N/A	\$0.0080	N/A	N/A
38						

<sup>1</sup> Supplemental Gas is mandatory for all Sales and Western T-Service Customers.

<sup>2</sup> LGS distribution commodity rate for former INT customers who migrate on or after May 1, 2014 is \$0.0463/m<sup>3</sup>

<sup>3</sup> HVF distribution commodity rate for former INT customers who migrate on or after May 1, 2014 is \$0.0143/m<sup>3</sup>

43 **Minimum Monthly Bill:** Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.  
44  
45 **Effective:** Rates to be charged for all billings based on gas consumed on and after Nov 1, 2014

**Approved by Board Order:**  
**Effective from: Nov 1, 2014**  
**Date Implemented: Nov 1, 2014**

**Supersedes Board Order: 85/14**  
**Supersedes: Aug 1, 2014 Rates**

**CENTRA GAS MANITOBA INC**  
**INTERRUPTIBLE SALES AND DELIVERY SERVICES**  
**RATES SCHEDULES (BASE RATES PLUS RIDERS)**

1	<b>Territory:</b>	Entire natural gas service area of Company, including all zones				
2						
3	<b>Availability:</b>	For any consumer at one location whose annual natural gas requirements equal or				
4		exceed 680,000 m <sup>3</sup> and who contracts for such service for a minimum of one year, or				
5		who received Interruptible Service continuously since December 31, 1996. Service				
6		under this rate shall be limited to the extent that the Company considers it has available				
7		natural gas supplies and/or capacity to provide delivery service.				
8						
9	<b>Rates:</b>	<b>Distribution to Customers</b>				
		<b>Transportation</b>			<b>Primary</b>	<b>Supplemental</b>
		<b>to</b>			<b>Gss</b>	<b>Gas</b>
		<b>Centra</b>	<b>Sales Service</b>	<b>T-Service</b>	<b>Supply</b>	<b>Supply<sup>1</sup></b>
10						
11	<b>Basic Monthly Charge: (\$/month)</b>					
12	Interruptible Service	N/A	\$1,254.45	\$1,254.45	N/A	N/A
13	Mainline Interruptible (with firm delivery)	N/A	\$1,247.13	\$1,247.13	N/A	N/A
14						
15	<b>Monthly Demand Charge (\$/m<sup>3</sup>/month)</b>					
16	Interruptible Service	\$0.1232	\$0.0855	\$0.0855	N/A	N/A
17	Mainline Interruptible (with firm delivery)	\$0.1896	\$0.1816	\$0.1816	N/A	N/A
18						
19	<b>Commodity Volumetric Charge: (\$/m<sup>3</sup>)</b>					
20	Interruptible Service	\$0.0037	\$0.0126	\$0.0074	\$0.1551	\$0.1710
21	Mainline Interruptible (with firm delivery)	-\$0.0011	\$0.0218	\$0.0045	\$0.1551	\$0.1710
22						
23	<b>Alternate Supply Service:</b>			Negotiated		
24	Gas Supply (Interruptible Sales and Mainline Interruptible)			Cost of Gas		
25	Delivery - Interruptible Class			\$0.0154		
26	Delivery - Mainline Interruptible Class			\$0.0278		
27						
28	<sup>1</sup> Supplemental Gas	is mandatory for all Sales and Western T-Service Customers.				
29						
30						
31	<b>Minimum Monthly Bill:</b>	Equal to Basic Monthly Charge as described above, plus Demand charges as appropriate.				
32						
33	<b>Effective:</b>	Rates to be charged for all billings based on gas consumed on and after Nov 1, 2014				
34						

**Approved by Board Order:**  
**Effective from: Nov 1, 2014**  
**Date Implemented: Nov 1, 2014**

**Supersedes Board Order: 85/14**  
**Supersedes: Aug 1, 2014 Rates**