Centra Gas Manitoba Inc. 2019/20 General Rate Application - Pre-Hearing Update Tab 11 - Schedule Index

Schedule Number	Schedule Name
11.1.0	Bill Impact Comparison (Update)
11.2.0	May 1, 2019 Approved Rates (Update)
11.2.1	November 1, 2019 Proposed Rates (Update)
11.3.0(a)	Rider Calculation - 2015/16 Gas Year (Update)
11.3.0(b)	Rider Calculation - 2016/17 Gas Year (Update)
11.3.0(c)	Rider Calculation - 2017/18 Gas Year (Update)
11.3.0(d)	Rider Calculation Summary - 2015/16, 2016/17, 2017/18 & 2018/19 Gas Years (Update)
11.3.0(e)	Rider Calculation - 2018/19 Gas Year
11.3.1	2019/20 Proposed Rate Riders (Update)
11.4.0	Non-Gas & Gas Components of Base Rates - Approved Base Rates (Update)
11.4.1	Non-Gas & Gas Components of Base Rates - Proposed Base Rates (Update)

Centra Gas Manitoba Inc. 2019/20 General Rates Application - Pre-Hearing Update Bill Impact Comparison 2019/20 Test Year

1 BILLED VS. BILLED

2	BILLED VS. BILLED													
3					MAY 1	/19 APPROVE	D BILLED RATE	ES	Ņ	IOV 1/19 PROPOSEI	D BILLED RATES		BILL IMPA	стѕ
5 6 7		Load <u>Factor</u>	Annual 103m3	Use Mcf	Basic Chg	Demand	Commodity	Annual	Basic Chg	Demand	Commodity	<u>Annual</u>	<u>\$</u>	<u>%</u>
8 9	Small General Service	9	1.00 1.98	35 70	\$168 \$168	\$0 \$0	\$238 \$473	\$406 \$641	\$168 \$168	\$0 \$0	\$207 \$410	\$375 \$578	(\$32) (\$63)	-7.8% -9.8%
10	(Typical Residential Cust	tomer)	2.22	78	\$168	\$0	\$529	\$697	\$168	\$0	\$458	\$626	(\$70)	-10.1%
11	(-)/		2.80	99	\$168	\$0	\$668	\$836	\$168	\$0	\$580	\$748	(\$89)	-10.6%
12			3.20	113	\$168	\$0	\$763	\$931	\$168	\$0	\$662	\$830	(\$101)	-10.9%
13			3.68	130	\$168	\$0	\$878	\$1 046	\$168	\$0	\$761	\$929	(\$117)	-11.1%
14 15			11.33	400	\$168	\$0	\$2 700	\$2 868	\$168	\$0	\$2 342	\$2 510	(\$359)	-12.5%
16	Large General Service	9	11.33	400	\$924	\$0	\$2 099	\$3 023	\$924	\$0	\$1 946	\$2 870	(\$153)	-5.1%
17			59.49	2 100	\$924	\$0	\$11 022	\$11 946	\$924	\$0	\$10 217	\$11 141	(\$805)	-6.7%
18 19			679.87	24 000	\$924	\$0	\$125 967	\$126 891	\$924	\$0	\$116 762	\$117 686	(\$9 204)	-7.3%
20	HVF (Sales Service)	25%	850	30 000	\$13 420	\$51 159	\$106 092	\$170 670	\$12 447	\$75 587	\$68 566	\$156 600	(\$14 070)	-8.2%
21 22		40% 40%	850	30 000	\$13 420 \$42 420	\$31 974	\$106 092	\$151 486	\$12 447	\$47 242	\$68 566 \$444 976	\$128 255	(\$23 231)	-15.3%
23		40%	1 416 2 833	50 000 100 000	\$13 420 \$13 420	\$53 291 \$106 581	\$176 819 \$353 638	\$243 530 \$473 640	\$12 447 \$12 447	\$78 737 \$457 474	\$114 276 \$228 553	\$205 460 \$398 473	(\$38 070) (\$75 166)	-15.6% -15.9%
23		40%	6 200	218 866	\$13 420 \$13 420	\$233 271	\$353 636 \$773 994	\$473 640 \$1 020 684	\$12 447 \$12 447	\$157 474 \$344 656	\$228 553 \$500 224	\$857 327	(\$163 357)	-15.9% -16.0%
25		40%	12 600	444 792	\$13 420 \$13 420	\$474 066	\$1 572 956	\$2 060 441	\$12 447 \$12 447	\$700 430	\$1 016 584	\$1 729 461	(\$330 980)	-16.0%
26		75%	685	24 181	\$13 420	\$13 745	\$85 514	\$112 679	\$12 447	\$20 309	\$55 267	\$88 022	(\$24 657)	-21.9%
27		75%	850	30 000	\$13 420	\$17 053	\$106 092	\$136 564	\$12 447	\$25 196	\$68 566	\$106 209	(\$30 356)	-22.2%
28		75%	1 416	50 000	\$13 420	\$28 422	\$176 819	\$218 661	\$12 447	\$41 993	\$114 276	\$168 716	(\$49 944)	-22.8%
29		75%	2 833	100 000	\$13 420	\$56 843	\$353 638	\$423 902	\$12 447	\$83 986	\$228 553	\$324 985	(\$98 916)	-23.3%
30		75%	6 200	218 866	\$13 420	\$124 411	\$773 994	\$911 825	\$12 447	\$183 817	\$500 224	\$696 487	(\$215 337)	-23.6%
31		75%	12 600	444 792	\$13 420	\$252 835	\$1 572 956	\$1 839 210	\$12 447	\$373 563	\$1 016 584	\$1 402 593	(\$436 617)	-23.7%
32														
33	HVF (T-Service)	40%	2 600	91 783	\$13 420	\$32 128	\$18 923	\$64 470	\$12 447	\$39 657	\$26 461	\$78 565	\$14 095	21.9%
34		40%	11 000	388 311	\$13 420	\$135 925	\$80 057	\$229 402	\$12 447	\$167 779	\$111 950	\$292 177	\$62 775	27.4%
35		40%	17 600	621 297	\$13 420	\$217 481	\$128 091	\$358 991	\$12 447	\$268 447	\$179 121	\$460 015	\$101 023	28.1%
36		75%	2 600	91 783	\$13 420	\$17 135	\$18 923	\$49 477	\$12 447	\$21 150	\$26 461	\$60 058	\$10 581	21.4%
37		75%	11 000	388 311	\$13 420	\$72 494	\$80 057	\$165 970	\$12 447	\$89 482	\$111 950	\$213 880	\$47 910	28.9%
38 39		75%	17 600	621 297	\$13 420	\$115 990	\$128 091	\$257 500	\$12 447	\$143 172	\$179 121	\$334 739	\$77 239	30.0%
40	Cooperative	35%	250	8 825	\$3 289	\$14 042	\$25 935	\$43 266	\$2 768	\$13 867	\$24 900	\$41 535	(\$1 731)	-4.0%
41 42		35% 35%	350 500	12 355 17 650	\$3 289 \$3 289	\$19 659 \$28 084	\$36 309 \$51 870	\$59 256 \$83 243	\$2 768 \$2 768	\$19 414 \$27 734	\$34 860	\$57 041 \$80 302	(\$2 215) (\$2 941)	-3.7% -3.5%
43									\$2 708	\$27 734	\$49 800	\$80 302	(\$2 941)	
44	MLC (Sales Service)	40%	2 833	100 000	\$28 240	\$163 725	\$297 919	\$489 884	\$13 293	\$79 385	\$282 418	\$375 096	(\$114 788)	-23.4%
45		40%	14 164	500 000	\$28 240	\$818 626	\$1 489 594	\$2 336 460	\$13 293	\$396 926	\$1 412 089	\$1 822 307	(\$514 152)	-22.0%
46		40%	28 328	1 000 000	\$28 240	\$1 637 252	\$2 979 187	\$4 644 679	\$13 293	\$793 851	\$2 824 177	\$3 631 322	(\$1 013 358)	-21.8%
47		75%	2 833	100 000	\$28 240	\$87 320	\$297 919	\$413 479	\$13 293	\$42 339	\$282 418	\$338 049	(\$75 429)	-18.2%
48		75%	14 164	500 000	\$28 240	\$436 601	\$1 489 594	\$1 954 434	\$13 293	\$211 694	\$1 412 089	\$1 637 075	(\$317 359)	-16.2%
49 50		75% 75%	28 328 41 000	1 000 000 1 447 339	\$28 240 \$28 240	\$873 201 \$1 263 818	\$2 979 187 \$4 311 895	\$3 880 628 \$5 603 954	\$13 293 \$13 293	\$423 387 \$612 785	\$2 824 177 \$4 087 543	\$3 260 858 \$4 713 622	(\$619 771) (\$890 332)	-16.0% -15.9%
51													,	
52	MLC (T- Service)	40%	14 000	494 213	\$28 240	\$181 393	\$17 293	\$226 926	\$13 293	\$268 249	\$10 288	\$291 831	\$64 905	28.6%
53		40%	18 000	635 417	\$28 240	\$233 219	\$22 234	\$283 693	\$13 293	\$344 892	\$13 228	\$371 413	\$87 720	30.9%
54		40%	44 000	1 553 242	\$28 240	\$570 091	\$54 349	\$652 680	\$13 293	\$843 070	\$32 335	\$888 698	\$236 017	36.2%
55		75%	14 000	494 213	\$28 240	\$96 743	\$17 293	\$142 276	\$13 293	\$143 066	\$10 288	\$166 648	\$24 372	17.1%
56		75%	18 000	635 417	\$28 240	\$124 384	\$22 234	\$174 857	\$13 293	\$183 942	\$13 228	\$210 463	\$35 606	20.4%
57 58		75%	44 000	1 553 242	\$28 240	\$304 049	\$54 349	\$386 638	\$13 293	\$449 637	\$32 335	\$495 265	\$108 627	28.1%
59	Special Contract													
60	·													
61 62	Power Stations													
63	Interruptible Sales	25%	850	30 000	\$12 513	\$24 602	\$102 013	\$139 127	\$12 765	\$37 782	\$77 718	\$128 265	(\$10 862)	-7.8%
64		40%	2 833	100 000	\$12 513	\$51 254	\$340 043	\$403 809	\$12 765	\$78 713	\$259 061	\$350 539	(\$53 271)	-13.2%
65		40%	14 164	500 000	\$12 513	\$256 268	\$1 700 216	\$1 968 997	\$12 765	\$393 563	\$1 295 305	\$1 701 633	(\$267 364)	-13.6%
66		75%	850	30 000	\$12 513	\$8 201	\$102 013	\$122 726	\$12 765	\$12 594	\$77 718	\$103 077	(\$19 649)	-16.0%
67		75%	2 833	100 000	\$12 513	\$27 335	\$340 043	\$379 891	\$12 765	\$41 980	\$259 061	\$313 806	(\$66 085)	-17.4%
68		75%	14 164	500 000	\$12 513	\$136 676	\$1 700 216	\$1 849 405	\$12 765	\$209 900	\$1 295 305	\$1 517 971	(\$331 435)	-17.9%

Centra Gas Manitoba Inc. 2019/20 General Rates Application - Pre-Hearing Update Bill Impact Comparison 2019/20 Test Year

1 BASE VS. BASE

2 3				MAY 1	1/19 APPROV	ED BASE RATE	s		NOV 1/19 PROPOS	ED BASE RATES		BASE IMPA	стѕ
4 5 6	Load <u>Factor</u>	Annual 10³m³	Use Mcf	Basic Chg	Demand	Commodity	Annual	Basic Chg	Demand	Commodity	<u>Annual</u>	<u>\$</u>	<u>%</u>
7 8 Small General :	Service	1.00	35	\$168	\$0	\$232	\$400	\$168	\$0	\$215	\$383	(\$17)	-4.2%
9	(-10)	1.98	70	\$168	\$0	\$460	\$628	\$168	\$0	\$427	\$595	(\$33)	-5.2%
0 (Typical Resident	tiai Customer)	2.22	78 99	\$168 \$168	\$0 \$0	\$515 \$651	\$683 \$819	\$168 \$168	\$0 \$0	\$478 \$604	\$646 \$772	(\$37) (\$47)	-5.4% -5.7%
2		3.20	113	\$168	\$0	\$743	\$911	\$168	\$0	\$690	\$858	(\$53)	-5.8%
3		3.68	130	\$168	\$0	\$855	\$1 023	\$168	\$0	\$794	\$962	(\$61)	-6.0%
4		11.33	400	\$168	\$0	\$2 630	\$2 798	\$168	\$0	\$2 442	\$2 610	(\$188)	-6.7%
56 Large General :	Service	11.33	400	\$924	\$0	\$2 029	\$2 953	\$924	\$0	\$2 016	\$2 940	(\$13)	-0.5%
7		59.49	2 100	\$924	\$0	\$10 653	\$11 577	\$924	\$0	\$10 583	\$11 507	(\$70)	-0.6%
8 9		679.87	24 000	\$924	\$0	\$121 751	\$122 675	\$924	\$0	\$120 949	\$121 873	(\$803)	-0.7%
0 HVF (Sales Ser	rvice) 25% 40%	850 850	30 000 30 001	\$13 420 \$13 420	\$51 159 \$31 976	\$100 797 \$100 800	\$165 376 \$146 195	\$12 447 \$12 447	\$50 359 \$31 475	\$97 731 \$97 734	\$160 537 \$141 657	(\$4 839) (\$4 539)	-2.9% -3.1%
2	40%	1 416	50 000	\$13 420 \$13 420	\$53 291	\$167 994	\$146 195 \$234 705	\$12 447 \$12 447	\$51 475 \$52 457	\$162 885	\$227 789	(\$6 916)	-3.1% -2.9%
2 3	40%	2 833	100 000	\$13 420 \$13 420	\$106 581	\$335 989	\$234 705 \$455 990	\$12 447 \$12 447	\$104 914	\$325 770	\$227 769 \$443 131	(\$12 859)	-2.9% -2.8%
4	40%	6 200	218 866	\$13 420 \$13 420	\$233 271	\$735 365	\$982 056	\$12 447 \$12 447	\$229 621	\$713 000	\$955 068	(\$26 988)	-2.7% -2.7%
5	40%	12 600	444 792	\$13 420	\$474 066	\$1 494 452	\$1 981 938	\$12 447	\$466 649	\$1 449 000	\$1 928 096	(\$53 842)	-2.7%
6	75%	685	24 181	\$13 420	\$13 745	\$81 246	\$108 411	\$12 447	\$13 530	\$78 775	\$104 752	(\$3 659)	-3.4%
7	75%	850	30 000	\$13 420	\$17 053	\$100 797	\$131 269	\$12 447	\$16 786	\$97 731	\$126 964	(\$4 305)	-3.3%
8	75%	1 416	50 000	\$13 420	\$28 422	\$167 994	\$209 836	\$12 447	\$27 977	\$162 885	\$203 309	(\$6 527)	-3.1%
9	75%	2 833	100 000	\$13 420	\$56 843	\$335 989	\$406 252	\$12 447	\$55 954	\$325 770	\$394 171	(\$12 081)	-3.0%
0	75%	6 200	218 866	\$13 420	\$124 411	\$735 365	\$873 196	\$12 447	\$122 464	\$713 000	\$847 911	(\$25 285)	-2.9%
1 2	75%	12 600	444 792	\$13 420	\$252 835	\$1 494 452	\$1 760 707	\$12 447	\$248 879	\$1 449 000	\$1 710 326	(\$50 381)	-2.9%
B HVF (T-Service		2 600	91 783	\$13 420	\$32 128	\$18 923	\$64 470	\$12 447	\$39 449	\$26 260	\$78 156	\$13 686	21.2%
<u> </u>	40%	11 000	388 311	\$13 420	\$135 925	\$80 057	\$229 402	\$12 447	\$166 899	\$111 100	\$290 446	\$61 044	26.6%
5	40%	17 600	621 297	\$13 420	\$217 481	\$128 091	\$358 991	\$12 447 \$42 447	\$267 038	\$177 760	\$457 245	\$98 253	27.4%
6 7	75% 75%	2 600 11 000	91 783 388 311	\$13 420 \$13 420	\$17 135 \$72 494	\$18 923 \$80 057	\$49 477 \$165 970	\$12 447 \$12 447	\$21 039 \$89 013	\$26 260 \$111 100	\$59 746 \$212 560	\$10 269 \$46 589	20.8% 28.1%
В	75%	17 600	621 297	\$13 420 \$13 420	\$115 990	\$128 091	\$257 500	\$12 447 \$12 447	\$142 420	\$177 760	\$332 627	\$75 127	29.2%
9 O Cooperative	35%	250	8 825	\$3 289	\$14 042	\$24 377	\$41 708	\$2 768	\$13 867	\$23 350	\$39 985	(\$1 724)	-4.1%
1 .	35%	350	12 355	\$3 289	\$19 659	\$34 128	\$57 076	\$2 768	\$19 414	\$32 690	\$54 871	(\$2 204)	-3.9%
2	35%	500	17 650	\$3 289	\$28 084	\$48 754	\$80 127	\$2 768	\$27 734	\$46 700	\$77 202	(\$2 926)	-3.7%
4 MLC (Sales Sei		2 833	100 000	\$28 240	\$163 725	\$280 269	\$472 235	\$13 293	\$142 819	\$269 398	\$425 510	(\$46 725)	-9.9%
5 6	40%	14 164	500 000	\$28 240	\$818 626	\$1 401 347	\$2 248 213	\$13 293 \$43 203	\$714 094	\$1 346 989	\$2 074 376	(\$173 837)	-7.7%
5 7	40% 75%	28 328 2 833	1 000 000 100 000	\$28 240 \$28 240	\$1 637 252 \$87 320	\$2 802 694 \$280 269	\$4 468 186 \$395 829	\$13 293 \$13 293	\$1 428 189 \$76 170	\$2 693 978 \$269 398	\$4 135 459 \$358 861	(\$332 726) (\$36 969)	-7.4% -9.3%
7 B	75% 75%	2 833 14 164	500 000	\$28 240 \$28 240	\$87 320 \$436 601	\$280 269 \$1 401 347	\$395 829 \$1 866 187	\$13 293 \$13 293	\$76 170 \$380 850	\$269 398 \$1 346 989	\$358 861 \$1 741 132	(\$36 969) (\$125 055)	-9.3% -6.7%
9	75%	28 328	1 000 000	\$28 240	\$873 201	\$2 802 694	\$3 704 135	\$13 293 \$13 293	\$761 701	\$2 693 978	\$3 468 971	(\$235 163)	-6.3%
0	75%	41 000	1 447 339	\$28 240	\$1 263 818	\$4 056 449	\$5 348 507	\$13 293	\$1 102 439	\$3 899 100	\$5 014 832	(\$333 675)	-6.2%
1 2 MLC (T- Servic		14 000	494 213	\$28 240	\$181 393	\$17 293	\$226 926	\$13 293	\$267 764	\$22 400	\$303 457	\$76 532	33.7%
3	40%	18 000	635 417	\$28 240	\$233 219	\$22 234	\$283 693	\$13 293	\$344 268	\$28 800	\$386 361	\$102 669	36.2%
4	40%	44 000	1 553 242	\$28 240	\$570 091	\$54 349	\$652 680	\$13 293	\$841 545	\$70 400	\$925 238	\$272 558	41.8%
5	75%	14 000	494 213	\$28 240	\$96 743	\$17 293	\$142 276	\$13 293	\$142 808	\$22 400	\$178 501	\$36 225	25.5%
6 7	75% 75%	18 000 44 000	635 417 1 553 242	\$28 240 \$28 240	\$124 384 \$304 049	\$22 234 \$54 349	\$174 857 \$386 638	\$13 293 \$13 293	\$183 610 \$448 824	\$28 800 \$70 400	\$225 703 \$532 517	\$50 846 \$145 879	29.1% 37.7%
В					,		*********				*** * *		
 Special Contract 	il												
1 Power Stations													
2 3 Interruptible Sa	les 25%	850	30 000	\$12 513	\$24 602	\$97 072	\$134 186	\$12 765	\$25 023	\$92 292	\$130 080	(\$4 106)	-3.1%
1	40%	2 833	100 000	\$12 513	\$51 254	\$323 572	\$387 338	\$12 765	\$52 131	\$307 640	\$372 536	(\$14 801)	-3.8%
5	40%	14 164	500 000	\$12 513	\$256 268	\$1 617 859	\$1 886 639	\$12 765	\$260 655	\$1 538 202	\$1 811 622	(\$75 017)	-4.0%
6	75%	850	30 000	\$12 513	\$8 201	\$97 072	\$117 785	\$12 765	\$8 341	\$92 292	\$113 398	(\$4 387)	-3.7%
7	75%	2 833	100 000	\$12 513	\$27 335	\$323 572	\$363 420	\$12 765	\$27 803	\$307 640	\$348 209	(\$15 211)	-4.2%
8	75%	14 164	500 000	\$12 513	\$136 676	\$1 617 859	\$1 767 048	\$12 765	\$139 016	\$1 538 202	\$1 689 983	(\$77 065)	-4.4%

Supersedes Board Order: 16/19

Supersedes: February 1, 2019 Rates

CENTRA GAS MANITOBA INC. FIRM SALES AND DELIVERY SERVICES RATES SCHEDULES (BASE RATES - NO RIDERS)

1 2	Territory:	Entire natural gas se	ervice area of Co	mpany, including	g all zones	
3	Availability:					
4	SGC:	For gas supplied thr	ough one domes	tic-sized meter		
5	LGC:	For gas delivered th			es less than 680 (000 m3
6	HVF:	For gas delivered th	0		,	
7	CO-OP:	For gas delivered to				50,000 1110.
8	MLC:	For gas delivered th	•	•		nemission system
9	Special Contract:	For gas delivered un				
10	Power Station:	For gas delivered ur				
11	1 ower otation.	r or gas activered at	ider the terms of	a opeoiai contr	act with the comp	urry.
12	Rates:		Distribution to	Customers		
		Transportation to			Primary Gas	Supplemental Gas
13		Centra	Sales Service	T-Service	Supply	Supply ¹
14	Pagia Manthly Charges (\$/manth)	Centra	Jaies Jei vice	1-361 VICE	Supply	Бирріу
15	Basic Monthly Charge: (\$/month) Small General Class (SGC)	N/A	\$14.00	N/A	N/A	N/A
16	Large General Class (LGC)	N/A N/A	\$14.00 \$77.00	\$77.00	N/A N/A	N/A N/A
17	High Volume Firm (HVF)	N/A N/A	\$77.00 \$1 118.31	\$17.00 \$1 118.31	N/A N/A	N/A N/A
18	` ,		*		N/A N/A	N/A N/A
19	Cooperative (CO-OP) Main Line Class (MLC)	N/A N/A	\$274.06 \$2 353.33	\$274.06 \$2 353.33	N/A N/A	N/A N/A
20	Special Contract	N/A N/A	φ∠ 353.33 N/A	\$2 353.33 \$117 914.17	N/A N/A	N/A N/A
21	Power Station	N/A N/A	N/A N/A	\$8 026.07	N/A N/A	N/A N/A
22	Power Station	IV/A	IN/A	φο U20.U1	IN/A	IVA
23	Monthly Demand Charge (\$/m ³ /month)					
23 24	High Volume Firm Class (HVF)	\$0.3074	\$0.1503	\$0.1503	N/A	N/A
2 4 25	Cooperative (CO-OP)	\$0.3074 \$0.4681	\$0.1298	\$0.1503 \$0.1298	N/A N/A	N/A N/A
26 26	Main Line Class (MLC)	\$0.4661 \$0.5456	\$0.1296 \$0.1576	\$0.1296 \$0.1576	N/A N/A	N/A N/A
26 27	Special Contract	ъ0.5456 N/A	Ψ0.1576 N/A	Φ0.1576 N/A	N/A N/A	N/A N/A
28	Power Station	N/A N/A	N/A N/A	\$0.0048	N/A	N/A N/A
29	rower Station	IN/A	IN/A	φυ.υυ46	IN/A	IN/A
30	Commodity Volumetric Charge: (\$/m3)					
31	Small General Class (SGC)	\$0.0538	\$0.0866	N/A	\$0.0879	\$0.1559
32	Large General Class (LGC)	\$0.0516	\$0.0357	N/A	\$0.0879	\$0.1559
33	High Volume Firm (HVF)	\$0.0196	\$0.0073	\$0.0073	\$0.0879	\$0.1559
34	Cooperative (CO-OP)	\$0.0057	\$0.0073	\$0.0073	\$0.0879	\$0.1559
35	Main Line Class (MLC)	\$0.0060	\$0.0012	\$0.0012	\$0.0879	\$0.1559
36	Special Contract	Ψ0.0000 N/A	W/A	\$0.0012	Ψ0.0079 N/A	Ψ0.1555 N/A
37	Power Station	N/A	N/A	\$0.0083	N/A	N/A
38	1 OWO! Station	IN/A	IN/A	ψυ.υυυυ	IN/A	11/7
39	¹ Supplemental Gas is mandatory for all Sales	and Western T-Service Cu	stomers			
40	Cappionicital Gas is mandatory for all Gales	and Trostom I Oct VICE Of	otomoro.			
41	Minimum Monthly Bill:	Foual to the Basic M	Monthly Charge a	s described abo	ve. plus Demand (Charge as appropriate
42	monday Dan	=qual to the Basis is	ij Gridige d		. c, plac bollialia	ca.go ao appropriat
43	Effective:	Rates to be charged	for all billings ba	sed on gas cons	sumed on and afte	er May 1, 2019.
		:		J gas oom	and and and	, ., =0.0.

Approved by Board Order: 47/19 Effective from: May 1, 2019 Date Implemented May 1, 2019

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Supersedes Board Order: 16/19

Supersedes: February 1, 2019 Rates

CENTRA GAS MANITOBA INC. INTERRUPTIBLE SALES AND DELIVERY SERVICES RATES SCHEDULES (BASE RATES - NO RIDERS)

1	Territory:	Entire natural gas se	ervice area of Cor	mpany, including	g all zones	
2						
3	Availability:	For any consumer at			•	•
4		exceed 680,000 m ³ a				
5		who received Interru	•	•		
6		under this rate shall			' '	s it has available
7		natural gas supplies	and/or capacity t	o provide delive	ery service.	
8	B. A.		B1.4.11.41.44.			
9	Rates:	-	Distribution to	Customers		0
		Transportation				Supplemental Gas
40		to Centra	Sales Service	T 0	Primary Gas	
10		Centra	Sales Service	T-Service	Supply	Supply ¹
11	Basic Monthly Charge: (\$/month)	N1/A	04.040.70	# 4 040 7 0	N 1/A	1 1/4
12	Interrupt ble Service	N/A	\$1 042.72	\$1 042.72	N/A	N/A
13	Mainline Interrupt ble (with firm delivery)	N/A	\$2 353.33	\$2 353.33	N/A	N/A
14						
15	Monthly Demand Charge (\$/m³/month)					
16	Interrupt ble Service	\$0.1429	\$0.0772	\$0.0772	N/A	N/A
17	Mainline Interrupt ble (with firm delivery)	\$0.2199	\$0.1576	\$0.1576	N/A	N/A
18						
19	Commodity Volumetric Charge: (\$/m3)					
20	Interrupt ble Service	\$0.0115	\$0.0066	\$0.0066	\$0.0879	\$0.1560
21	Mainline Interrupt ble (with firm delivery)	\$0.0061	\$0.0012	\$0.0012	\$0.0879	\$0.1560
22						
23	Alternate Supply Service:			Negotiated		
24	Gas Supply (Interruptible Sales and	Mainline Interruptible)		Cost of Gas		
25	Delivery - Interruptible Class			\$0.0092		
26	Delivery - Mainline Interrup ible Cla	ISS		\$0.0064		
27						
28	¹ Supplemental Gas is mandatory for all Sales a	and Western T-Service Cu	istomers.			
29						
30	Minimum Monthly Bill:	Equal to Basic Montl	hly Charge as de	scribed above, p	olus Demand char	ges as appropriate.
31		D				
32	Effective:	Rates to be charged	for all billings ba	sed on gas cons	sumed on and afte	er May 1, 2019.
33						

CENTRA GAS MANITOBA INC. FIRM SALES AND DELIVERY SERVICES RATES SCHEDULES (BASE RATES PLUS RIDERS)

		•				
1	Territory:	Entire natural gas se	ervice area of Co	mpany, includin	g all zones	
2						
3	Availability:	E 11				
4	SGC:	For gas supplied thr				200 0
5	LGC:	For gas delivered th	0		,	
6	HVF:	For gas delivered th	0		•	30,000 m3.
7	CO-OP:	For gas delivered to				
8	MLC:	For gas delivered th				
9	Special Contract:	For gas delivered ur				
10	Power Station:	For gas delivered ur	naer the terms of	a Special Contr	act with the Compa	any.
11 12	Rates:		Distribution to	Customers		
		Transportation				Supplemental
		to			Primary Gas	Gas
13		Centra	Sales Service	T-Service	Supply	Supply ¹
14	Basic Monthly Charge: (\$/month)				141-7	
15	Small General Class (SGC)	N/A	\$14.00	N/A	N/A	N/A
16	Large General Class (LGC)	N/A	*	\$77.00	N/A	N/A
17	High Volume Firm (HVF)	N/A	*	\$1 118.31	N/A	N/A
18	Cooperative (CO-OP)	N/A	*	\$274.06	N/A	N/A
19	Main Line Class (MLC)	N/A		\$2 353.33	N/A	N/A
20	Special Contract	N/A		\$117 914.17	N/A	N/A
21	Power Station	N/A		\$8 026.07	N/A	N/A
22	1 ower clausii	14/7	14/71	φο σ2σ.στ	14// (14//
23	Monthly Demand Charge (\$/m3/month)					
24	High Volume Firm Class (HVF)	\$0.3074	\$0.1503	\$0.1503	N/A	N/A
25	Cooperative (CO-OP)	\$0.4681	\$0.1298	\$0.1298	N/A	N/A
26	Main Line Class (MLC)	\$0.5456		\$0.1576	N/A	N/A
27	Special Contract	N/A	·	N/A	N/A	N/A
28	Power Station	N/A	N/A	\$0.0048	N/A	N/A
29	1 owor clausii	14/7	14/71	ψ0.0010	14// (14//
30	Commodity Volumetric Charge: (\$/m3)					
31	Small General Class (SGC)	\$0.0538	\$0.0866	N/A	\$0.0945	\$0.1559
32	Large General Class (LGC)	\$0.0516		N/A	\$0.0945	\$0.1559
33	High Volume Firm (HVF)	\$0.0196		\$0.0073	\$0.0945	\$0.1559
34	Cooperative (CO-OP)	\$0.0057		\$0.0001	\$0.0945	\$0.1559
35	Main Line Class (MLC)	\$0.0060		\$0.0012	\$0.0945	\$0.1559
37	Special Contract	N/A	*	\$0.0001	N/A	N/A
38	Power Station	N/A	N/A	\$0.0083	N/A	N/A
39		1471		ψυ.υυσυ		// (
40	¹ Supplemental Gas is mandatory for all Sales	and Western T-Service Cu	istomers.			
41	Tarramental data is manadati, for all datas					
42						
43	Minimum Monthly Bill:	Equal to the Basic N	Nonthly Charge a	s descr bed abo	ve, plus Demand (Charge as appror
44	• • •	,	, 9		,,	3 1/P1
44						

Rates to be charged for all billings based on gas consumed on and after May 1, 2019.

Supersedes Board Order: 16/19

Supersedes: February 1, 2019 Rates

Approved by Board Order: 47/19 Effective from: May 1, 2019 Date Implemented May 1, 2019

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Effective:

Supersedes Board Order: 16/19

Supersedes: February 1, 2019 Rates

CENTRA GAS MANITOBA INC. INTERRUPTIBLE SALES AND DELIVERY SERVICES RATES SCHEDULES (BASE RATES PLUS RIDERS)

4	Tourisons	Entire netural geo co	ruine area of Cor	mnany inalydin	a all zanaa	
1 2	Territory:	Entire natural gas se	ivice area or Cor	npany, including	g all zones	
3 4 5 6	Availability:	For any consumer at exceed 680,000 m³ a who received Interru under this rate shall	and who contract ptible Service co	s for such servion	ce for a minimum of December 31, 19	of one year, or 996. Service
7		natural gas supplies	and/or capacity t	o provide delive	ry service.	
8	Patra		Distribution to	0		
9	Rates:	Transportation to Centra	Distribution to Sales Service	T-Service	Primary Gas Supply	Supplemental Gas Supply ¹
11	Basic Monthly Charge: (\$/month)					
12	Interrupt ble Service	N/A	\$1 042.72	\$1 042.72	N/A	N/A
13	Mainline Interrupt ble (with firm delivery)	N/A	\$2 353.33	\$2 353.33	N/A	N/A
14	, , , , , , , , , , , , , , , , , , , ,					
15	Monthly Demand Charge (\$/m³/month)					
16	Interrupt ble Service	\$0.1429	\$0.0772	\$0.0772	N/A	N/A
17	Mainline Interrupt ble (with firm delivery)	\$0.2199	\$0.1576	\$0.1576	N/A	N/A
18						
19	Commodity Volumetric Charge: (\$/m3)					
20	Interrupt ble Service	\$0.0115	\$0.0066	\$0.0066	\$0.0945	\$0.1560
21 22	Mainline Interrupt ble (with firm delivery)	\$0.0061	\$0.0012	\$0.0012	\$0.0945	\$0.1560
23	Alternate Supply Service:			Negotiated		
24	Gas Supply (Interruptible Sales and	Mainline Interruptible)		Cost of Gas		
25	Delivery - Interruptible Class			\$0.0092		
26 27	Delivery - Mainline Interrup ible Cla	ss		\$0.0064		
28 29 30	¹ Supplemental Gas is mandatory for all Sales a	and Western T-Service Cu	stomers.			
31 32	Minimum Monthly Bill:	Equal to Basic Montl	nly Charge as de	scribed above, p	olus Demand char	rges as appropriate.
33	Effective:	Rates to be charged	for all billings ba	sed on gas cons	sumed on and afte	er May 1, 2019.

CENTRA GAS MANITOBA INC. FIRM SALES AND DELIVERY SERVICES RATES SCHEDULES (BASE RATES ONLY - NO RIDERS)

1 2	Territory:	Entire natural gas se	ervice area of Co	mpany, including	g all zones	
3	Availability:					
4	SGC:	For gas supplied thr	ough one domes	tic-sized meter.		
5	LGC:	For gas delivered th	•		es less than 680.0	00 m³
6	HVF:	For gas delivered th	J			
7	CO-OP:	For gas delivered to	natural gas distr	ibution cooperat	ives	,
8	MLC:	For gas delivered th	rough one meter	to customers se	rved from the Tran	smission system
9	Special Contract:	For gas delivered ur	nder the terms of	a Special Contra	act with the Compa	any
10	Power Station:	For gas delivered ur	nder the terms of	a Special Contra	act with the Compa	any
11						
12	Rates:		Distribution to	Customers		
		Transportation			:	Supplemental
		to			Primary Gas	Gas
13		Centra	Sales Service	T-Service	Supply	Supply ¹
14	Basic Monthly Charge: (\$/month)					
15	Small General Class (SGC)	N/A	*	N/A	N/A	N/A
16	Large General Class (LGC)	N/A	*	\$77.00	N/A	N/A
17	High Volume Firm (HVF)	N/A		\$1 037.25	N/A	N/A
18	Cooperative (CO-OP)	N/A	•	\$230.64	N/A	N/A
19	Main Line Class (MLC)	N/A	*	\$1 107.75	N/A	N/A
20	Special Contract	N/A		\$192 286.22	N/A	N/A
21	Power Station	N/A	N/A	\$6 581.17	N/A	N/A
22	•					
23	Monthly Demand Charge (\$/m³/month)					
24	High Volume Firm Class (HVF)	\$0.2660	•	\$0.1846	N/A	N/A
25	Cooperative (CO-OP)	\$0.4243	•	\$0.1662	N/A	N/A
26	Main Line Class (MLC)	\$0.3807	•	\$0.2327	N/A	N/A
27	Special Contract	N/A	N/A	N/A	N/A	N/A
28 29	Power Station	N/A	N/A	\$0.0040	N/A	N/A
30	Commodity Volumetric Charge: (\$/m3)					
31	Small General Class (SGC)	\$0.0453	\$0.0794	N/A	\$0.0879	\$0.1385
32	Large General Class (LGC)	\$0.0438	\$0.0433	N/A	\$0.0879	\$0.1385
33	High Volume Firm (HVF)	\$0.0141	\$0.0101	\$0.0101	\$0.0879	\$0.1385
34	Cooperative (CO-OP)	\$0.0025	\$0.0001	\$0.0001	\$0.0879	\$0.1385
35	Main Line Class (MLC)	\$0.0027	\$0.0016	\$0.0016	\$0.0879	\$0.1385
36	Special Contract	N/A	N/A	\$0.0001	N/A	N/A
37	Power Station	N/A	N/A	\$0.0205	N/A	N/A
38						
39	¹ Supplemental Gas is mandatory for all Sales	and Western T-Service Cu	stomers.			
40	•					
41	Minimum Monthly Bill:	Equal to the Basic N	Nonthly Charge a	s descr bed abov	ve, plus Demand C	Charge as appropriate.
42						
43	Effective:	Rates to be charged	I for all billings ba	sed on gas cons	sumed on and afte	r November 1, 2019
4.4						

Approved by Board Order: Effective from: November 1, 2019 Date Implemented: November 1, 2019

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Supersedes Board Order: 47/19 Supersedes: May 1, 2019 Rates Proposed Rates November 1, 2019

Schedule 11.2.1 (Update)
Page 2 of 4
July 24, 2019

CENTRA GAS MANITOBA INC. INTERRUPTIBLE SALES AND DELIVERY SERVICES RATES SCHEDULES (BASE RATES ONLY - NO RIDERS)

1	Territory:	Entire natural gas se	ervice area of Cor	mpany, including	g all zones	
2	•	· ·				
3	Availability:	For any consumer a	t one location who	ose annual natu	ıral gas requiremer	nts equal or
4		exceed 680,000 m ³	and who contract	s for such servi	ce for a minimum o	of one year, or
5		who received Interru	ptible Service co	ntinuously since	December 31, 19	96. Service
6		under this rate shall	be limited to the	extent that the C	Company considers	s it has available
7		natural gas supplies	and/or capacity t	o provide delive	ry service.	
8						
9	Rates:		Distribution to	Customers		
		Transportation				Supplemental
		to			Primary Gas	Gas
10		Centra	Sales Service	T-Service	Supply	Supply ¹
11	Basic Monthly Charge: (\$/month)					
12	Interrupt ble Service	N/A	\$1 063.76	\$1 063.76	N/A	N/A
13	Mainline Interrupt ble (with firm delivery)	N/A	\$1 107.75	\$1 107.75	N/A	N/A
14						
15	Monthly Demand Charge (\$/m³/month)					
16	Interrupt ble Service	\$0.1346	\$0.0893	\$0.0893	N/A	N/A
17	Mainline Interrupt ble (with firm delivery)	\$0.2071	\$0.2327	\$0.2327	N/A	N/A
18						
19	Commodity Volumetric Charge: (\$/m³)					
20	Interrupt ble Service	\$0.0077	\$0.0068	\$0.0068	\$0.0879	\$0.1392
21	Mainline Interrupt ble (with firm delivery)	\$0.0028	\$0.0016	\$0.0016	\$0.0879	\$0.1392
22						
23	Alternate Supply Service:			Negotiated		
24	Gas Supply (Interruptible Sales and	Mainline Interruptible)		Cost of Gas		
25	Delivery - Interruptible Class			\$0.0097		
26	Delivery - Mainline Interrup ible Cla	SS		\$0.0093		
27						
28	¹ Supplemental Gas is mandatory for all Sales a	and Western T-Service Co	ustomers.			
29		B : M .				
30	Minimum Monthly Bill:	Equal to Basic Mont	nly Charge as de	scribed above,	olus Demand char	ges as appropriate.
31	Etta-stree	Datas to be about a	for all billings bo			" Navamba" 1, 2010
32 33	Effective:	Rates to be charged	ior all billings ba	seu on gas con	surried on and afte	r November 1, 2019
აა						

Approved by Board Order: Effective from: November 1, 2019 Date Implemented: November 1, 2019 Supersedes Board Order: 47/19 Supersedes: May 1, 2019 Rates Proposed Rates November 1, 2019

Schedule 11.2.1 (Update)
Page 3 of 4
July 24, 2019

CENTRA GAS MANITOBA INC. FIRM SALES AND DELIVERY SERVICES RATES SCHEDULES (BASE RATES PLUS RIDERS)

1 2	Territory:	Entire natural gas se	ervice area of Co	mpany, including	g all zones	
3	Availability:					
4	SGC:	For gas supplied thr	ough one domes	tic-sized meter.		
5	LGC:	For gas delivered th	•		es less than 680 0	100 m ³
6	HVF:	For gas delivered to	•			,00 III
7	CO-OP:	For gas delivered th	•	•		20 000 m ³
8	MLC:	For gas delivered th	•		•	•
9	Special Contract:	For gas delivered un	•			•
9 10	Power Station:	For gas delivered un		•	•	•
11	Fower Station.	For gas delivered di	idei tile terris or	a Special Contra	act with the Compa	arry
12	Rates:		Distribution to	Customers		
_	Nates.	-	Distribution to	Customers		Supplemental
		Transportation				Gas
_		to Centra	Sales Service	T-Service	Primary Gas	Supply ¹
3	Desir Mandala Observa (francis)	Centra	Sales Service	1-Service	Supply	Supply
4	Basic Monthly Charge: (\$/month)					
5	Small General Class (SGC)	N/A		N/A	N/A	N/A
6	Large General Class (LGC)	N/A	\$77.00	\$77.00	N/A	N/A
7	High Volume Firm (HVF)	N/A	\$1,037.25	\$1,037.25	N/A	N/A
8	Cooperative (CO-OP)	N/A	\$230.64	\$230.64	N/A	N/A
9	Main Line Class (MLC)	N/A	\$1,107.75	\$1,107.75	N/A	N/A
0	Special Contract	N/A	N/A	\$192,286.22	N/A	N/A
21	Power Station	N/A	N/A	\$6,581.17	N/A	N/A
22						
23	Monthly Demand Charge (\$/m3/month)					
4	High Volume Firm Class (HVF)	\$0.4908	\$0.1856	\$0.1856	N/A	N/A
5	Cooperative (CO-OP)	\$0.4243	\$0.1662	\$0.1662	N/A	N/A
6	Main Line Class (MLC)	\$0.1078	\$0.2331	\$0.2331	N/A	N/A
7	Special Contract	N/A	N/A	N/A	N/A	N/A
8	Power Station	N/A	N/A	\$0.0040	N/A	N/A
9						
0	Commodity Volumetric Charge: (\$/m3)					
1	Small General Class (SGC)	\$0.0420	\$0.0676	N/A	\$0.0945	\$0.1385
2	Large General Class (LGC)	\$0.0431	\$0.0316	N/A	\$0.0945	\$0.1385
3	High Volume Firm (HVF)	\$0.0141	\$0.0101	\$0.0102	\$0.0945	\$0.1385
4	High Volume Firm (HVF) Refund	-\$0.0296	•		,	
5	Cooperative (CO-OP)	\$0.0025	\$0.0001	\$0.0001	\$0.0945	\$0.1385
6	Main Line Class (MLC)	\$0.0129	\$0.0016	\$0.0007	\$0.0945	\$0.1385
7	Main Line Class (MLC) Refund	ψ0.01 2 0	-\$0.0118	ψ0.0001	ψ3.5510	ψ0000
8	Special Contract	N/A	N/A	\$0.0001	N/A	N/A
9	Power Station	N/A	N/A	\$0.0205	N/A	N/A
0	. cc. danon	14//	74/71	Ψ0.0200	14//	14/1
1	¹ Supplemental Gas is mandatory for all Sales	and Western T-Service Cu	stomers			
2	Supplemental Guo io manuatory for all Gales (1100tom 1 0011106 0u	o.c.inoro.			
3						
4						
5	Minimum Monthly Bill:	Equal to the Basic M	Monthly Charge a	s described above	ve nlus Demand (harge as appror
5 6		Equal to the Dasio iv	ioning onlarge a	o accor bea abo	vo, piuo Demanu C	margo as approp
J						

Rates to be charged for all billings based on gas consumed on and after November 1, 2019

Supersedes Board Order: 47/19

Supersedes: May 1, 2019 Rates

Approved by Board Order: Effective from: November 1, 2019 Date Implemented: November 1, 2019

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Effective:

CENTRA GAS MANITOBA INC. INTERRUPTIBLE SALES AND DELIVERY SERVICES RATES SCHEDULES (BASE RATES PLUS RIDERS)

1	Territory:	Entire natural gas se	ervice area of Cor	mpany, including	g all zones	
2 3 4 5 6 7 8	Availability:	For any consumer a exceed 680,000 m³ who received Interru under this rate shall natural gas supplies	and who contract optible Service co be limited to the	s for such servion tinuously since extent that the C	ce for a minimum December 31, 19 Company conside	of one year, or 996. Service
9	Rates:		Distribution to	Customers		
10		Transportation to Centra	Sales Service	T-Service	Primary Gss Supply	Supplemental Gas Supply ¹
11	Basic Monthly Charge: (\$/month)	- Contra	Ouics ocivice	1 Oct vice	оцры	опры
12	Interrupt ble Service	N/A	\$1 063.76	\$1 063.76	N/A	N/A
13 14	Mainline Interrupt ble (with firm delivery)	N/A	\$1 107.75	\$1 107.75	N/A	N/A
15	Monthly Demand Charge (\$/m3/month)					
16	Interrupt ble Service	\$0.2481	\$0.0900	\$0.0900	N/A	N/A
17 18	Mainline Interrupt ble (with firm delivery)	\$0.3817	\$0.2331	\$0.2331	N/A	N/A
19	Commodity Volumetric Charge: (\$/m3)					
20	Interrupt ble Service	\$0.0033	\$0.0068	\$0.0014	\$0.0945	\$0.1392
21	Interrupt ble Service Refund		-\$0.0186			
22 23	Mainline Interrupt ble (with firm delivery)	-\$0.0043	\$0.0016	\$0.0007	\$0.0945	\$0.1392
24	Alternate Supply Service:			Negotiated		
25	Gas Supply (Interruptible Sales and	Mainline Interruptible)		Cost of Gas		
26	Delivery - Interruptible Class			\$0.0098		
27 28	Delivery - Mainline Interrup ible Cla	ss		\$0.0093		
29 30 31	¹ Supplemental Gas is mandatory for all Sales a	nd Western T-Service Cu	ustomers.			
32 33	Minimum Monthly Bill:	Equal to Basic Mont	hly Charge as de	scribed above, p	olus Demand cha	rges as appropriate.
34 35	Effective:	Rates to be charged	for all billings ba	sed on gas con	sumed on and aft	er November 1, 2019

Approved by Board Order: Effective from: November 1, 2019 Date Implemented: November 1, 2019 Supersedes Board Order: 47/19 Supersedes: May 1, 2019 Rates

Centra Gas Manitoba Inc. 2019/20 General Rate Application - Pre-Hearing Update Allocation Results - Riders 2015/16 Gas Year

Calculation of Riders for 2019/20 Rates 1e

	_	SGS	3	LGS	3	High Volu	me Firm	Co-op		Mainli	ne	Interruptil	ole	Special Contract	Power Stations	_	
		Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation Distrib	oution T	ransportation	Distribution	Transportation D	istribution Tr	ransportation Distribution	Transportation Distribution	<u>1</u>	
Year 2015/16 Allocated Gas CostsINFL	SWC	30,363,839	75,464	23,092,431	57,518	6,289,521	19,365	0	0	144,340	10,431	691,310	2,567				
Year 2015/16 WACOGOUTFLOWS	_	0	0	0	0	3,767,733	9,882	0	0	124,774	7,886	409,344	525				
Year 2015/16 PGVA (Principal Only)		30,363,839	75,464	23,092,431	57,518	2,521,788	9,483	0	0	19,566	2,545	281,966	2,042				
2015/16 Cap Mgmt (incl carrying costs)	_	(2,743,223)		(2,086,287)		(568,227)		0		(13,040)		(62,456)					
Total	_	27,620,616	75,464	21,006,144	57,518	1,953,561	9,483	0	0	6,525	2,545	219,510	2,042				
Transfer to Variable																1e	
Balance in Demand																1e	
																10	
NET REFUND/RECOVERY																1 e	
Variable Costs																	
	_	SGS	3	LGS	3	High Volu	me Firm	Co-op		Mainli	ne	Interruptil	ole	Special Contract	Power Stations	Supplemental Supplemental	Total
	Т	Fransportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation Distrib	oution T	ransportation	Distribution	Transportation D	Distribution Tr	ransportation Distribution	Transportation Distribution	n Firm Interruptible	
	_																
Year 2015/16 Allocated Gas CostsINFLO	ows	2,523,337	140,414	1,973,982	100,557	611,239	32,178	0	0	15,249	26,693	156,621	35,469				
Year 2015/16 WACOGOUTFLOWS		27,960,815	836,552	21,177,611	616,827	2,266,564	179,386	0	0	5,719	157,950		227,701				
Year 2015/16 PGVA (Principal Only)		(25,437,477)	(696,137)	(19,203,629)	(516,270)	(1,655,325)	(147,207)	0	0	9,530	(131,256)	(103,151)	(192,232)				
2015/16 Heating Value (incl carrying cost	te)																
2015/16 Heating Value (incl carrying cost	5)																
Prior Period Residuals (incl. carrying cost	ts)																
2015/16 Carrying Costs		343,389	(48,802)	261,156	(36,070)	71,129	(10,829)	0	0	1,632	(10,120)	7,818	(14,954)				
	1	343,389	(48,802)	261,156	(36,070)	71,129	(10,829)	0	0	1,632	(10,120)	7,818	(14,954)				
2015/16 Carrying Costs Transfer from Fixed		343,389	(48,802)	261,156	(36,070)	71,129	(10,829)	0	0	1,632	(10,120)	7,818	(14,954)				
Transfer from Fixed		343,389	(48,802)	261,156	(36,070)	71,129	(10,829)	0	0	1,632	(10,120)	7,818	(14,954)				
Transfer from Fixed Total Variable		343,389	(48,802)	261,156	(36,070)	71,129	(10,829)	0	0	1,632	(10,120)	7,818	(14,954)				
Transfer from Fixed		343,389	(48,802)	261,156	(36,070)	71,129	(10,829)	0	0	1,632	(10,120)	7,818	(14,954)				6,033,72
Transfer from Fixed Total Variable		343,389	(48,802)	261,156	(36,070)	71,129	(10,829)	0	0	1,632	(10,120)	7,818	(14,954)				6,033,72
Transfer from Fixed Total Variable NET REFUND/RECOVERY	Principal C	343,389 Carrying Cost	<u>Total</u>	Per Schedule	Per Schedule	Per Schedule	Per Schedule	0 Per Schedule Per Sch		1,632 <u>Total</u>	(10,120)	7,818	(14,954)				6,033,72
Transfer from Fixed Total Variable NET REFUND/RECOVERY Summary of Schedule 8.10.6	Principal (<u>Total</u>	Per Schedule	Per Schedule	Per Schedule	Per Schedule	0 Per Schedule Per Sch 8.10.6 (line 23) 8.10.6 (li			(10,120)	7,818	(14,954)				6,033,72
Transfer from Fixed Total Variable NET REFUND/RECOVERY Summary of Schedule 8.10.6 Supplemental PGVA		Carrying Cost	<u>Total</u>	Per Schedule	Per Schedule 3.10.6 (line 21)	Per Schedule	Per Schedule			<u>Total</u>	(10,120)	7,818 1a, 1e	(14,954)				6,033,72
Transfer from Fixed Total Variable NET REFUND/RECOVERY Summary of Schedule 8.10.6 Supplemental PGVA Transportation PGVA	9,889,537	Carrying Cost 685,125	<u>Total</u> 10,574,662	Per Schedule	Per Schedule	<u>Per Schedule</u> 8.10.6 (line 22) t	Per Schedule			<u>Total</u> 10,574,662	(10,120)		(14,954)				6,033,72
Transfer from Fixed Total Variable NET REFUND/RECOVERY Summary of Schedule 8.10.6 Supplemental PGVA Transportation PGVA Distribution PGVA		Carrying Cost 685,125 (123,974)	Total 10,574,662 (1,700,712)	Per Schedule	Per Schedule 3.10.6 (line 21)	Per Schedule	<u>Per Schedule</u> 3.10.6 (line 21)			Total 10,574,662 (1,700,712)	(10,120)		(14,954)				6,033,72
Transfer from Fixed Total Variable NET REFUND/RECOVERY Summary of Schedule 8.10.6 Supplemental PGVA Transportation PGVA Distribution PGVA Capacity Management	9,889,537	Carrying Cost 685,125 (123,974)	<u>Total</u> 10,574,662	Per Schedule	Per Schedule 3.10.6 (line 21)	<u>Per Schedule</u> 8.10.6 (line 22) t	Per Schedule			<u>Total</u> 10,574,662	(10,120)	1a, 1e	(14,954)				6,033,72
Transfer from Fixed Total Variable NET REFUND/RECOVERY Summary of Schedule 8.10.6 Supplemental PGVA Transportation PGVA Distribution PGVA	9,889,537	Carrying Cost 685,125 (123,974)	Total 10,574,662 (1,700,712)	Per Schedule	Per Schedule 3.10.6 (line 21)	<u>Per Schedule</u> 8.10.6 (line 22) t	<u>Per Schedule</u> 3.10.6 (line 21)			Total 10,574,662 (1,700,712) (5,473,234)	(10,120)		(14,954)				6,033,7

Total

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51 Note1: Total Transportation PGVA Balance (Schedule 8.10.6 line 21) = Total Transportation PGVA (line 42 above) + Capacity Management (line 44 above)

Centra Gas Manitoba Inc. 2019/20 General Rate Application - Pre-Hearing Update Allocation Results - Riders 2016/17 Gas Year

Calculation of Riders for 2019/20 Rates
Fixed Costs

(5,030,849)

	_	SGS		LGS		High Volu	ıme Firm	Co-c	ор	Mair	lline	Interrupti	ible	Special Contract	Power Stations			_
	<u></u>	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation Distribution	Transportation Distribution			
V - 2040/47 All - 1 - 1 - 2 - 2 - 1 NIFL CIVIC		00.077.400	70.000	00.545.000	50.044	0.400.005	40.500			440.000	10.010	0.47.050	4 7 47					
Year 2016/17 Allocated Gas CostsINFLOWS		30,377,406	76,089	23,515,330	59,011 0	6,482,665	19,533 12,483	0	0	112,392 128,755	10,843 10,190	647,250 420,928	1,747 1,203					
Year 2016/17 WACOGOUTFLOWS	_	0	0	0	0	4,109,574	12,403	0	0	126,755	10,190	420,928	1,203					
Year 2016/17 PGVA (Principal Only)		30,377,406	76,089	23,515,330	59,011	2,373,091	7,050	0	0	(16,363)	653	226,322	544					
2016/17 Cap Mgmt (incl carrying costs)	_	(2,499,780)		(1,935,094)		(533,463)		0		(9,249)		(53,263)						
3) Total	_	27,877,626	76,089	21,580,236	59,011	1,839,628	7,050	0	0	(25,612)	653	173,059	544					
0 1 Transfer to Variable																		1e
2 Balance in Demand 3																		1e
4 NET REFUND/RECOVERY 5																		1e
6 Variable Costs		200		1.00										0 110 1			-	_
, 0		SGS		LGS		High Volu		Co-c	•	Mair		Interrupti		Special Contract		Supplemental Supplementa	Total	
9	'	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation Distribution	Transportation Distribution	Firm Interruptible		
0	_																	
1 Year 2016/17 Allocated Gas CostsINFLOWS		3,068,433	419,965	2,457,181	300,756	755,349	96,242	0	0	17,387	79,837	181,605	106,085					1a,1e
2 Year 2016/17 WACOGOUTFLOWS	_	28,624,316	856,146	22,196,915	646,259	2,427,841	181,167	0	0	5,591	182,634	249,172	162,836					10,10
3																		
4 Year 2016/17 PGVA (Principal Only)		(25,555,884)	(436,181)	(19,739,734)	(345,503)	(1,672,492)	(84,925)	0	0	11,797	(102,797)	(67,567)	(56,752)					1 e
5 6 2016/17 Heating Value (incl carrying costs)																		1e
7																		16
8 Prior Period Residuals (incl. carrying costs)																		1e
9																		
0 2016/17 Carrying Costs		241,818	(27,577)	187,193	(21,940)	51,605	(5,964)	0	0	895	(7,822)	5,152	(4,304)					1e
1																		1e
2 Transfer from Fixed																		10
3																		1e
4 Total Variable 5																		4 -
6 NET REFUND/RECOVERY																	2,536,082	1e =
7 8 Summary of Schedule 8.10.6																		
9	Principal (Carrying Cost	<u>Total</u>	Per Schedule I	Per Schedule	Per Schedule	Per Schedule	Per Schedule	Per Schedule	<u>Total</u>								
0		_ <u></u>		(8.10.6 line 14) (8														
1 Supplemental PGVA											1a, 1e							
2 Transportation PGVA ¹	9,451,907		9,938,570		9,938,570					9,938,570	_							
3 Distribution PGVA	(887,314)	(67,953)	(955,267)			(955,267)				(955,267)								

(5,030,849)

2,536,082 (Line 36 above)

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51 Note¹: Total Transportation PGVA Balance (Schedule 8.10.6 line 15) = Total Transportation PGVA (line 42 above) + Capacity Management (line 44 above)

(5,030,849)

2,536,082

44 Capacity Management

45 Heating Value46 Prior Period

47 Total

Centra Gas Manitoba Inc. 2019/20 General Rate Application - Pre-Hearing Update Allocation Results - Riders 2017/18 Gas Year

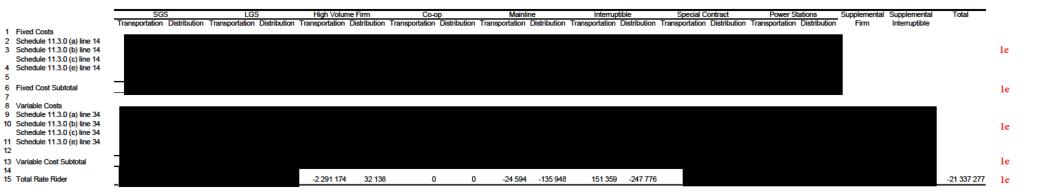
Calculation of Riders for 2019/20 Rates

		SGS	3	LGS	3	High Volur	me Firm	Co-c	р	Mair	line	Interruptib	le	Special Contract	Power Stations		
	Tra	ansportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation D	istribution 7	ransportation Distribu	tion Transportation Distribution	on_	
Year 2017/18 Allocated Gas CostsINFLOWS		29,677,271	77,324	22 042 057	59,537	6.040.476	17.250	0	0	102,630	10,354	649.204	1,847				
Year 2017/18 WACOGOUTFLOWS	•	29,677,271	77,324	22,813,057 0	59,53 <i>1</i> 0	6,010,476 4,471,613	17,358 12,768	0	0	142,869	10,354	648,394 447,151	1,047				
			<u> </u>			1, 11 1,010	12,700	<u> </u>	<u> </u>	1 12,000	10,001	,	1,270				
Year 2017/18 PGVA (Principal Only)		29,677,271	77,324	22,813,057	59,537	1,538,862	4,589	0	0	(40,239)	50	201,243	569				
2017/18 Cap Mgmt (incl carrying costs)	_	(2,410,355)		(1,852,851)		(488,164)		0		(8,335)		(52,662)					
Total	_	27,266,916	77,324	20,960,206	59,537	1,050,698	4,589	0	0	(48,575)	50	148,581	569				
																	1e
Transfer to Variable Balance in Demand																	
balance in Demand																	1e
NET REFUND/RECOVERY																	1e
Variable Costs																	
		SGS		LGS		High Volur		Co-c	•	Mair		Interruptib		Special Contract	Power Stations	Supplemental Supplemental	Total
	Tra	ansportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation D	istribution i	ransportation Distribu	ition Transportation Distributi	on Firm Interruptible	
	_																
Year 2017/18 Allocated Gas CostsINFLOWS		3,223,536	384,451	2,523,193	275,323	820,100	88,103	0	0	18,783	73,086	182,405	97,114				
Year 2017/18 WACOGOUTFLOWS		33,545,425	1,003,342	25,356,584	738,359	2,860,822	195,452	0	0	6,617	186,650	256,116					
Year 2017/18 PGVA (Principal Only)	(*	(30,321,889)	(618,890)	(22,833,391)	(463,036)	(2,040,722)	(107,349)	0	0	12,166	(113,565)	(73,711)	(77,375)				
2016/17 Heating Value (incl carrying costs)																	
Prior Period Residuals (incl. carrying costs)																	
Filor Feriod Residuals (IIIci. Carrying Costs)																	
2017/18 Carrying Costs		(107,223)	(23,193)	(82,423)	(17,280)	(21,716)	(4,401)	0	0	(371)	(4,861)	(2,343)	(3,289)				
			, ,	, ,	, ,	, ,	, ,			, ,	, , ,	, , ,	, , ,				
Transfer from Fixed																	
Total Variable																	(16,693,7
Total Variable																	
Total Variable NET REFUND/RECOVERY																	
Total Variable NET REFUND/RECOVERY	Principal Ca	arning Cost	Total	Per Schedule	Par Schadula	Par Schadula	Par Schadula	Par Schadula	Per Schedule	Total							
Total Variable NET REFUND/RECOVERY	Principal Ca	arrying Cost	<u>Total</u>			Per Schedule 8.10.6 (line 10)				<u>Total</u>							
Total Variable NET REFUND/RECOVERY Summary of Schedule 8.10.6	Principal Ca	arrying Cost	<u>Total</u>	Per Schedule 8.10.6 (line 8)						<u>Total</u>		0	1a, 1	e			
Total Variable NET REFUND/RECOVERY Summary of Schedule 8.10.6 Supplemental PGVA	<u>Principal</u> <u>Ca</u> (1,067,352)	arrying Cost (214,075)	<u>Total</u> (1,281,427)			8.10.6 (line 10)				<u>Total</u> (1,281,427)		0 0	1a, 1	e			
Total Variable NET REFUND/RECOVERY Summary of Schedule 8.10.6 Supplemental PGVA Transportation PGVA				8.10.6 (line 8) 8	3.10.6 (line 9)	8.10.6 (line 10)						0 0 0	1a, 1	e			
NET REFUND/RECOVERY Summary of Schedule 8.10.6 Supplemental PGVA Transportation PGVA Distribution PGVA	(1,067,352)	(214,075)	(1,281,427)	8.10.6 (line 8) 8	3.10.6 (line 9)	8.10.6 (line 10)		8.10.6 (line 11)		(1,281,427)		0 0 0 0		e			
NET REFUND/RECOVERY Summary of Schedule 8.10.6 Supplemental PGVA Transportation PGVA Distribution PGVA Capacity Management Heating Value Prior Period	(1,067,352)	(214,075)	(1,281,427) (1,296,799)	8.10.6 (line 8) 8	3.10.6 (line 9)	8.10.6 (line 10)	8.10.6 (line 9)	8.10.6 (line 11)		(1,281,427) (1,296,799)		0 0 0 0	1a, 1 1e	e			

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51 Note¹: Total Transportation PGVA Balance (Schedule 8.10.6 line 9) = Total Transportation PGVA (line 42 above) + Capacity Management (line 44 above)

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Centra Gas Manitoba Inc. 2019/20 General Rate Application - Pre-Hearing Update Rider Calculation Summary - 2015/16, 2016/17, 2017/18 & 2018/19 Gas Years



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Centra Gas Manitoba Inc. 2019/20 General Rate Application - Pre-Hearing Update Allocation Results - Riders 2018/19 Gas Year

Calculation of Riders for 2019/20 Rates 1e

		GS	LG		High Volur		Co-		Mair		Interruptil		Special Contract	Power Stations			
	_Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation	Distribution	Transportation D	istribution T	ransportation Distribution	Transportation Distribution			
Year 2018/19 Allocated Gas CostsINFLOWS	29,832,026	78,316	22,938,553	60,260	5,458,900	15,983	0	0	173,109	10,453	471,753	1,322					
Year 2018/19 WACOGOUTFLOWS	29,832,020		22,936,333	00,200		12,962	0	0	155,005	10,455	420,330	1,322					
																	
Year 2018/19 PGVA (Principal Only)	29,832,026	78,316	22,938,553	60,260	917,998	3,021	0	0	18,104	7	51,423	121					
2018/19 Cap Mgmt (incl carrying costs)	(3,136,316)	(2,411,588)		(573,908)		0		(18,199)		(49,597)						
Total	26,695,709	78,316	20,526,965	60,260	344,090	3,021	0	0	(96)	7	1,827	121					
Transfer to Variable																	
Balance in Demand	-																
NET REFUND/RECOVERY																	
Variable Costs																	
		GS n Distribution	LG Transportation		High Volur Transportation		Co- Transportation	•	Mair Transportation		Interruptik		Special Contract	Power Stations Transportation Distribution	Supplemental Supplemental Firm Interruptible	Total	
Year 2018/19 Allocated Gas CostsINFLOWS	1,546,649	754,979	1,180,911	540,675	350,318	173,016	0	0	9,002	143,525	49,592	190,711					
Year 2018/19 Allocated Gas CostsINFLOWS Year 2018/19 WACOGOUTFLOWS	1,546,649 33,599,267	,	, ,	540,675 732,027	350,318 2,815,995	173,016 192,121	0	0	9,002 7,039	143,525 185,601	49,592 236,078	190,711 178,067					
Year 2018/19 Allocated Gas CostsINFLOWS		1,005,032	25,137,483	732,027	2,815,995	192,121	0 0	0									
Year 2018/19 Allocated Gas CostsINFLOWS Year 2018/19 WACOGOUTFLOWS Year 2018/19 PGVA (Principal Only)	33,599,267	1,005,032	25,137,483	732,027	2,815,995	192,121	0 0	0	7,039	185,601	236,078	178,067					
Year 2018/19 Allocated Gas CostsINFLOWS Year 2018/19 WACOGOUTFLOWS	33,599,267	1,005,032	25,137,483	732,027	2,815,995	192,121	0 0	0 0	7,039	185,601	236,078	178,067					
Year 2018/19 Allocated Gas CostsINFLOWS Year 2018/19 WACOGOUTFLOWS Year 2018/19 PGVA (Principal Only)	33,599,267	1,005,032	25,137,483	732,027	2,815,995	192,121	0 0	0 0	7,039	185,601	236,078	178,067					
Year 2018/19 Allocated Gas CostsINFLOWS Year 2018/19 WACOGOUTFLOWS Year 2018/19 PGVA (Principal Only) 2016/17 Heating Value (incl carrying costs)	33,599,267	1,005,032 (250,053)	25,137,483) (23,956,572)	732,027 (191,351)	2,815,995 (2,465,677)	192,121	0 0	0 0	7,039	185,601	236,078	178,067					
Year 2018/19 Allocated Gas CostsINFLOWS Year 2018/19 WACOGOUTFLOWS Year 2018/19 PGVA (Principal Only) 2016/17 Heating Value (incl carrying costs) Prior Period Residuals (incl. carrying costs) 2018/19 Carrying Costs	33,599,267 (32,052,618	1,005,032 (250,053)	25,137,483) (23,956,572)	732,027 (191,351)	2,815,995 (2,465,677)	192,121 (19,105)		0 0	7,039 1,963	185,601 (42,076)	236,078 (186,487)	178,067					
Year 2018/19 Allocated Gas CostsINFLOWS Year 2018/19 WACOGOUTFLOWS Year 2018/19 PGVA (Principal Only) 2016/17 Heating Value (incl carrying costs) Prior Period Residuals (incl. carrying costs) 2018/19 Carrying Costs	33,599,267 (32,052,618	1,005,032 (250,053)	25,137,483) (23,956,572)	732,027 (191,351)	2,815,995 (2,465,677)	192,121 (19,105)		0 0	7,039 1,963	185,601 (42,076)	236,078 (186,487)	178,067					
Year 2018/19 Allocated Gas CostsINFLOWS Year 2018/19 WACOGOUTFLOWS Year 2018/19 PGVA (Principal Only) 2016/17 Heating Value (incl carrying costs) Prior Period Residuals (incl. carrying costs) 2018/19 Carrying Costs	33,599,267 (32,052,618	1,005,032 (250,053)	25,137,483) (23,956,572)	732,027 (191,351)	2,815,995 (2,465,677)	192,121 (19,105)		0 0	7,039 1,963	185,601 (42,076)	236,078 (186,487)	178,067					
Year 2018/19 Allocated Gas CostsINFLOWS Year 2018/19 WACOGOUTFLOWS Year 2018/19 PGVA (Principal Only) 2016/17 Heating Value (incl carrying costs) Prior Period Residuals (incl. carrying costs) 2018/19 Carrying Costs Transfer from Fixed	33,599,267 (32,052,618	1,005,032 (250,053)	25,137,483) (23,956,572)	732,027 (191,351)	2,815,995 (2,465,677)	192,121 (19,105)		0 0	7,039 1,963	185,601 (42,076)	236,078 (186,487)	178,067				(13,213,324	·)_
Year 2018/19 Allocated Gas CostsINFLOWS Year 2018/19 WACOGOUTFLOWS Year 2018/19 PGVA (Principal Only) 2016/17 Heating Value (incl carrying costs) Prior Period Residuals (incl. carrying costs) 2018/19 Carrying Costs Transfer from Fixed Total Variable	33,599,267 (32,052,618	1,005,032 (250,053)	25,137,483 (23,956,572) (133,343)	732,027 (191,351) (2,416)	2,815,995 (2,465,677) (31,733)	(19,105) (296)	0		7,039 1,963	185,601 (42,076)	236,078 (186,487)	178,067				(13,213,324	
Year 2018/19 Allocated Gas CostsINFLOWS Year 2018/19 WACOGOUTFLOWS Year 2018/19 PGVA (Principal Only) 2016/17 Heating Value (incl carrying costs) Prior Period Residuals (incl. carrying costs) 2018/19 Carrying Costs Transfer from Fixed Total Variable NET REFUND/RECOVERY	33,599,267 (32,052,618	1,005,032 (250,053) (3,166)	25,137,483) (23,956,572)) (133,343) Per Schedule	732,027 (191,351) (2,416) Per Schedule	2,815,995 (2,465,677) (31,733) Per Schedule	192,121 (19,105) (296)	0 Per Schedule	Per Schedule	7,039 1,963 (1,006)	185,601 (42,076)	236,078 (186,487)	178,067				(13,213,324	
Year 2018/19 Allocated Gas CostsINFLOWS Year 2018/19 WACOGOUTFLOWS Year 2018/19 PGVA (Principal Only) 2016/17 Heating Value (incl carrying costs) Prior Period Residuals (incl. carrying costs) 2018/19 Carrying Costs Transfer from Fixed Total Variable NET REFUND/RECOVERY Summary of Schedule 8.10.6	33,599,267 (32,052,618 (173,415	1,005,032 (250,053) (3,166)	25,137,483) (23,956,572)) (133,343) Per Schedule	732,027 (191,351) (2,416) Per Schedule	2,815,995 (2,465,677) (31,733)	192,121 (19,105) (296)	0 Per Schedule		7,039 1,963 (1,006)	(42,076) (775)	236,078 (186,487)	178,067				(13,213,324	
Year 2018/19 Allocated Gas CostsINFLOWS Year 2018/19 WACOGOUTFLOWS Year 2018/19 PGVA (Principal Only) 2016/17 Heating Value (incl carrying costs) Prior Period Residuals (incl. carrying costs) 2018/19 Carrying Costs Transfer from Fixed Total Variable NET REFUND/RECOVERY	33,599,267 (32,052,618 (173,415	1,005,032 (250,053) (3,166)	25,137,483 (23,956,572) (133,343) Per Schedule 8.10.6 (line 2)	732,027 (191,351) (2,416) Per Schedule	2,815,995 (2,465,677) (31,733) Per Schedule 8.10.6 (line 4)	192,121 (19,105) (296)	0 Per Schedule	Per Schedule	7,039 1,963 (1,006)	185,601 (42,076)	236,078 (186,487)	178,067				(13,213,324	
Year 2018/19 Allocated Gas CostsINFLOWS Year 2018/19 WACOGOUTFLOWS Year 2018/19 PGVA (Principal Only) 2016/17 Heating Value (incl carrying costs) Prior Period Residuals (incl. carrying costs) 2018/19 Carrying Costs Transfer from Fixed Total Variable NET REFUND/RECOVERY Summary of Schedule 8.10.6 Supplemental PGVA	33,599,267 (32,052,618 (173,415	1,005,032 (250,053) (3,166) Total (5,243,527)	25,137,483 (23,956,572) (133,343) Per Schedule 8.10.6 (line 2)	732,027 (191,351) (2,416) Per Schedule 8.10.6 (line 3)	2,815,995 (2,465,677) (31,733) Per Schedule 8.10.6 (line 4)	192,121 (19,105) (296)	0 Per Schedule	Per Schedule	7,039 1,963 (1,006)	(42,076) (775)	236,078 (186,487)	178,067				(13,213,324	

(13,213,324) (Line 36 above)

51 Note¹: Total Transportation PGVA Balance (Schedule 8.10.6 line3) = Total Transportation PGVA (line 42 above) + Capacity Management (line 44 above)

(13,213,324)

45 Heating Value46 Prior Period

Centra Gas Manitoba Inc. 2019/20 General Rate Application - Pre-Hearing Update 2019/20 Proposed Rate Riders - 2015/16, 2016/17, 2017/18 & 2018/19 Gas Years 12-month Rate Riders (Unit Cost - to be implemented November 1, 2019)

		SG	S	LG	<u>s</u>		HV	<u>/F</u>			Co-	op			MAIN	ILINE		
1		Transportation	Distribution	Transportation	Distribution	Transportation		Distribution	Distribution	Transportation	Transportation	Distribution	Distribution	Transportation		Distribution	Distribution	
2		Commodity	Commodity	Commodity	Commodity	Commodity	Demand	Commodity	Demand	Commodity	Demand	Commodity	Demand	Commodity	Demand	Commodity	Demand	
3																		
4 \$ (ines 6 & 13 of Schedule 11.3.0(d))																	1e
5																		4.1
6	Billing Determinan																	1d
7	*****		/													()		
8	\$/10³m³	(3.257)	(0.813)	(0.699)	(0.687)		224.767	0.077	0.974					10.233	(272.866)	(0.865)	0.422	
10	Rate Rider (\$/m3)	(0.0033)	(8000.0)	(0.0007)	(0.0007)	(0.0296)	0.2248	0.0001	0.0010					0.0102	(0.2729)	(0.0009)	0.0004	
11																		
12																		
12																		
13																		
13 14			INTERRI	JPTIBLE			SPE	CIAL			POWER S	TATIONS		SUPPLEI	MENTAL		TOTAL	
		Transportation	INTERRU Transportation		Distribution	Transportation	SPE0		Distribution	Transportation	POWER S		Distribution	SUPPLEI			TOTAL	
		Transportation Commodity		Distribution	Distribution Demand	Transportation Commodity	SPEC Transportation Demand	Distribution Commodity	Distribution Demand	Transportation Commodity	POWER S Transportation Demand	TATIONS Distribution Commodity	Distribution Demand	SUPPLEI (INCL. IN DI Firm	ST COMM)		<u>TOTAL</u>	
14 15			Transportation				Transportation	Distribution			Transportation	Distribution		(INCL. IN DI			<u>TOTAL</u>	
14 15 16 17	ines 6 & 13 of Schedule 11.3.0(d))		Transportation	Distribution			Transportation	Distribution			Transportation	Distribution		(INCL. IN DI	ST COMM)		<u>TOTAL</u> -21 337 277	1e
14 15 16 17 18 \$ (. , ,		Transportation	Distribution			Transportation	Distribution			Transportation	Distribution		(INCL. IN DI	ST COMM)			
14 15 16 17 18 \$ (19 20	.ines 6 & 13 of Schedule 11.3.0(d)) Billing Determinan		Transportation	Distribution			Transportation	Distribution			Transportation	Distribution		(INCL. IN DI	ST COMM)			1e 1d
14 15 16 17 18 \$ (19 20 21	Billing Determinan	Commodity	Transportation Demand	Distribution Commodity	Demand		Transportation	Distribution Commodity			Transportation	Distribution Commodity	Demand	(INCL. IN DI Firm	ST COMM) Interruptible			
14 15 16 17 18 \$ (19 20 21 22	Billing Determinan \$/10³m³	Commodity (4.396)	Transportation Demand	Distribution Commodity (5.450)	Demand 0.685		Transportation	Distribution Commodity			Transportation	Distribution Commodity	Demand (1.255)	(INCL. IN DI Firm	ST COMM) Interruptible (13.103)			
14 15 16 17 18 \$ (19 20 21 22 23	Billing Determinan	Commodity	Transportation Demand	Distribution Commodity	Demand		Transportation	Distribution Commodity			Transportation	Distribution Commodity	Demand	(INCL. IN DI Firm	ST COMM) Interruptible			
14 15 16 17 18 \$ (19 20 21 22 23 24	Billing Determinan \$/10³m³ Rate Rider (\$/m3)	Commodity (4.396)	Transportation Demand	Distribution Commodity (5.450)	Demand 0.685		Transportation	Distribution Commodity			Transportation	Distribution Commodity	Demand (1.255)	(INCL. IN DI Firm	ST COMM) Interruptible (13.103)			1d
14 15 16 17 18 \$ (19 20 21 22 23	Billing Determinan \$/10³m³	Commodity (4.396)	Transportation Demand	Distribution Commodity (5.450)	Demand 0.685		Transportation	Distribution Commodity			Transportation	Distribution Commodity	Demand (1.255)	(INCL. IN DI Firm	ST COMM) Interruptible (13.103)			

Centra Gas Manitoba Inc. 2019/20 GRA Rates Application - Pre-Hearing Update Gas & Non-Gas Components of Base Rates

Gas & NC	in-Gas Components of base Rates									
1										
2		Small Gen.	Large Gen	High			Special	Power		Main Line
3		<u>Service</u>	<u>Service</u>	<u>Volume</u>	Cooperative		<u>Contracts</u>	<u>Stations</u>	<u>Interruptible</u>	<u>Interruptible</u>
4		SGS-Total	LGS	HVF	CO-OP	ML	SC	GS	INT	ML-INT
5										
6 May	1/19 Approved Base Rates									
7										
8	BMC Rate	\$14.00	\$77.00	\$1 118.31	\$274.06	\$2 353.33	\$117 914.17	\$8 026.07	\$1 042.72	\$2 353.33
9										
10	Demand									
11	Transportation to Centra (Gas)			301.21	458.25	534.63	-	-	140.01	215.41
12	Transportation to Centra (Non-Gas)		_	6.18	9.88	10.98	-	-	2.92	4.50
13	Transportation to Centra (Total)			307.39	468.13	545.62	-	-	142.94	219.90
14	M3			0.3074	0.4681	0.5456	-	-	0.1429	0.2199
15										
16	Distribution to Customer (Gas)			0.79	1.17	1.35	-	0.52	0.42	1.35
17	Distribution to Customer (Non-Gas)			149.52	128.61	156.26	-	4.28	76.80	156.26
18	Distribution to Customer (Total)		•	150.31	129.78	157.61	-	4.79	77.22	157.61
19	M3			0.1503	0.1298	0.1576	-	0.0048	0.0772	0.1576
20										
21	Commodity									
22	Transportation to Centra (Gas)	46.75	44.60	14.69	1.10	1.41	-	-	6.85	1.51
23	Transportation to Centra (Non-Gas)	7.11	7.09	4.83	4.53	4.54	-	-	4.68	4.56
24	Transportation to Centra (Total)	53.87	51.69	19.52	5.63	5.95	-	-	11.53	6.07
25	M3	0.0538	0.0516	0.0196	0.0057	0.0060	-	-	0.0115	0.0061
26										
27	Distribution to Customer (Gas)	1.36	1.26	0.92	-	1.21	0.14	8.30	3.75	1.21
28	Distribution to Customer (Non-Gas)	85.22	34.46	6.39	-	0.01	0.00	0.09	2.90	0.01
29	Distribution to Customer (Total)	86.59	35.72	7.32	-	1.22	0.14	8.39	6.64	1.22
30	M3	0.0866	0.0357	0.0073	0.0001	0.0012	0.0001	0.0083	0.0066	0.0012

Centra Gas Manitoba Inc. 2019/20 GRA Rates Application - Pre-Hearing Update Gas & Non-Gas Components of Base Rates

Cas a in	on-ous components of base rates									
1										
2		Small Gen.	Large Gen	High			Special	Power		Main Line
3		<u>Service</u>	<u>Service</u>	<u>Volume</u>	Cooperative		<u>Contracts</u>	<u>Stations</u>	<u>Interruptible</u>	<u>Interruptible</u>
4		SGS-Total	LGS	HVF	CO-OP	ML	SC	GS	INT	ML-INT
5										
6 Nov	rember 1 /19 Proposed Base Rates									
7		*	.			*	*		*	A.
8	BMC Rate	\$14.00	\$77.00	\$1 037.25	\$230.64	\$1 107.75	\$192 286.22	\$6 581.17	\$1 063.76	\$1 107.75
9										
10	Demand									
11	Transportation to Centra (Gas)			255.51	407.53	365.71	-	-	129.28	198.89
12	Transportation to Centra (Non-Gas)			10.51	16.76	15.04	-	-	5.32	8.18
13	Transportation to Centra (Total)			266.01	424.29	380.75	=	=	134.60	207.07
14	M3			0.2660	0.4243	0.3808	=	=	0.1346	0.2071
15										
16	Distribution to Customer (Gas)			0.73	1.14	1.44	-	0.14	0.39	1.44
17	Distribution to Customer (Non-Gas)			183.86	165.02	231.24	-	3.88	88.90	231.24
18	Distribution to Customer (Total)			184.59	166.16	232.67	-	4.02	89.29	232.67
19	M3			0.1846	0.1662	0.2327	-	0.0040	0.0893	0.2327
20										
21	Commodity									
22	Transportation to Centra (Gas)	42.05	40.61	12.12	0.99	1.16	-	-	5.96	1.24
23	Transportation to Centra (Non-Gas)	3.25	3.19	2.02	1.55	1.56	-	-	1.76	1.57
24	Transportation to Centra (Total)	45.30	43.80	14.14	2.54	2.73	-	-	7.73	2.81
25	M3	0.0453	0.0438	0.0141	0.0025	0.0027	-	-	0.0077	0.0028
26										
27	Distribution to Customer (Gas)	1.05	0.95	0.72	-	0.75	0.11	20.45	3.52	0.75
28	Distribution to Customer (Non-Gas)	\$78.33	\$42.34	9.42	-	0.85	0.00	0.08	3.26	0.85
29	Distribution to Customer (Total)	79.38	43.30	10.13	=	1.60	0.11	20.53	6.78	1.60
30	M3	0.0794	0.0433	0.0101	0.0001	0.0016	0.0001	0.0205	0.0068	0.0016