

Chris Sandve

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May 29, 2023

Sara Hardgrave
Acting Commission Secretary and Manager
Regulatory Services
British Columbia Utilities Commission
Suite 410, 900 Howe Street
Vancouver, BC V6Z 2N3

Dear Sara Hardgrave:

RE: British Columbia Utilities Commission (BCUC or Commission)
British Columbia Hydro and Power Authority (BC Hydro)
Fiscal 2022 Fully Allocated Cost of Service (FACOS) Study

BC Hydro writes to file the results of its Fiscal 2022 FACOS study reflecting fiscal 2022 actual results pursuant to Commission Directive No. 2 of the Commission's Decision on BC Hydro's 2007 Rate Design Application (**2007 RDA**).¹

The embedded cost of service methodology used for Fiscal 2022 FACOS is the same as that used in BC Hydro's FACOS studies that have been filed with the BCUC since fiscal 2016. The Fiscal 2021 FACOS study was filed with BCUC on February 11, 2022.

The table below shows Revenue-to-Cost (**R/C**) ratios for all rate classes in fiscal 2022, as compared to the results since fiscal 2018, and the percentages of energy consumption by individual rate classes in fiscal 2022.

Revenue to Cost Ratios							
Rate Class	F2018 Actual	F2019 Actual	F2020 Actual	F2021 Actual	F2022 Actual	Percentage Point Change (F2021 Actual to F2022 Actual)	Percentage of Energy at Customer Meter in F2022
	(%)	(%)	(%)	(%)	(%)	(%)	(%)
Residential	93.8	94.6	93.3	95.0	97.3	2.3	36.6
SGS < 35 kW	121.3	120.9	116.4	111.5	113.8	2.4	7.6

Refer to page 206 (https://www.bcuc.com/Documents/Proceedings/2007/DOC 17004 10-26_BCHydro-Rate-Design-Phase-1-Decision.pdf.)

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Page 2 of 3

			Revenue	to Cost F	Ratios		
MGS	114.3	115.1	113.7	111.3	109.5	-1.8	6.5
LGS	102.9	102.4	103.7	103.1	99.8	-3.2	21.6
Irrigation	72.0	83.4	77.2	73.3	75.3	2.0	0.2
Street Lighting – BC Hydro Owned	210.5	211.9	200.2	198.5	204.3	5.8	0.1
Street Lighting – Customer Owned	92.8	88.4	84.9	89.0	86.1	-2.9	0.3
Transmission	96.1	94.9	99.3	99.0	95.9	-3.1	27.1
Total BC Hydro	100.0	100.0	100.0	100.0	100.0		100.0

Numbers may not add up due to rounding.

When comparing FACOS results from fiscal 2022 to the results from fiscal 2021 BC Hydro observes the following highlights:

- Residential Class: There was a 2.3% increase in the R/C ratio for the Residential class from 95.0% in fiscal 2021 to 97.3% in fiscal 2022. This increase can be largely attributed to weather conditions, with a colder winter and a hotter summer experienced during the year, resulting in increased energy consumption. Increased consumption results in an increased R/C ratio since BC Hydro's costs do not increase proportionally with increases in consumption;
- Transmission Class: There was a 3.1% decrease in the R/C ratio for the
 Transmission class from 99% in fiscal 2021 to 95.9% in fiscal 2022. This decrease is
 likely due to an increase in BC Hydro's cost of energy. Energy-related costs
 represent approximately 60% of the total cost associated with serving the
 Transmission class, the highest percentage among all eight customer classes.
 Therefore, the R/C ratio of the Transmission class is more sensitive to changes in
 the cost of energy; and
- Street Lighting BC Hydro Owned: There was a 5.8% increase in the R/C ratio for the Streetlighting BC Hydro Owned class from 198.5% in fiscal 2021 to 204.3% in fiscal 2022. BC Hydro's Street Light Replacement Program continues to replace high pressure sodium vapour street lights with energy-efficient LED lights. As this customer class is relatively small, the changes in street light consumption and capital costs related to the Street Light Replacement Program can lead to fluctuations in the R/C ratio from year to year. Once the Street Light Replacement Program is complete, BC Hydro expects the R/C ratio for this customer class will stay relatively stable.

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Page 3 of 3

By Order No. G-18-22, the Commission directed BC Hydro to establish a separate class of service for BC Hydro's Electric Vehicle Fast Charging Service and to include this in BC Hydro's permanent rate application, to be filed no later than December 31, 2022.

On December 21, 2022, BC Hydro requested an extension to file the permanent rate application by June 30, 2023. BC Hydro will include the establishment of a separate class of service for BC Hydro's Electric Vehicle Fast Charging Service in that application and the assessment of a separate class for Public Electric Vehicle Charging Service and its corresponding cost recovery will be provided in future FACOS studies commencing in fiscal 2023.

In the meantime, BC Hydro's December 21, 2022 extension request included a cost recovery analysis for BC Hydro's Electric Vehicle Fast Charging Service from October 1, 2021, to September 30, 2022. In summary, the R/C ratio for BC Hydro's Public Electric Vehicle Charging Service was:

- 66% if revenue from Low Carbon Fuel Credit estimates generated by charging stations were included;
- 36% if revenue from Low Carbon Fuel Credit estimates generated by charging stations were not included; and
- 99% if revenue from Low Carbon Fuel Credit estimates generated by charging stations were included and only urban area charging stations were considered.

For further information, please contact Shiau-Ching Chou at 604-623-3699 or by email at bchydroregulatorygroup@bchydro.com.

Yours sincerely,

Chris Sandve

Chief Regulatory Officer

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Enclosure

Copy to: BCUC Project No. 1599243 (F2023-F2025 Revenue Requirements Application) Registered Intervener Distribution List.

F2022 Cost of Service - Actual Cost

Table of Contents

Schedule	Description	Page
1.0	Functionalization Details	2
2.0	Classification of Generation Function	3
2.1	Classification of Transmission Function	4
2.2	Classification of Distribution Function	5
2.3	Classification of Customer Care	6
3.0	Allocation of Generation to Rate Classes	7
3.1	Allocation of Transmission to Rate Classes	8
3.2	Allocation of Distribution to Rate Classes	9
3.3	Allocation of Customer Care Costs	10
4.0	Summary of Costs by Function & R/C Ratios	11
4.1	Summary of Costs by Classification	12
4.2	Summary of Costs by Allocators	13
5.0	Energy Allocators	14
5.1	Demand Allocators	15
5.2	Allocator by Customer, Bill, Revenue, and Customer Care	16
6.0	Distribution Classification by Sub-Functionalization	17

Note: All costs are in \$ X 1 million unless otherwise noted.

Some numbers may not add up due to rounding.

		F2022 Revenue				Customer
Cost of Energy Sched 4, L27	Water Rentals	Requirement 384.0	Generation 384.0	Transmission 0.0	Distribution 0.0	0.0
Sched 4, L28	Natural gas for thermal generation	7.6	7.6	0.0	0.0	0.0
Sched 4, L29 Sched 4, L30	Domestic Transmission (Heritage) Non-treaty storage and Libby Coordination agreements	24.9 16.6	0.0 16.6	24.9 0.0	0.0 0.0	0.0 0.0
Sched 4, L31	Remissions and Other	-41.8 -38.1	-41.8 -38.1	0.0 0.0	0.0 0.0	0.0 0.0
Sched 2.1, L3 Sched 4, L49	HDA Additions Deferred Operating HDA	-36.1 -6.4	-36.1 -6.4	0.0	0.0	0.0
Schod 4 34	Total IPPs and Long-term Commitment	1,656.9 35.9	1,656.9 35.9	0.0 0.0	0.0 0.0	0.0 0.0
Sched 4, L34 Sched 4, L35	NIA Generation Gas & Other Transportation	4.1	4.1	0.0	0.0	0.0
Sched 4, L36	Water Rentals (Waneta 2/3)	3.4	3.4	0.0	0.0 0.0	0.0
Sched 4, L48 Sched 4, L50	NHDA Additions Deferred Operating NHDA	14.3 0.5	14.3 0.5	0.0 0.0	0.0	0.0 0.0
Sched 4, L51	Deferred Amortization NHDA	0.8	0.8 0.0	0.0	0.0	0.0
Sched 4, L52 Sched 4, L53	Deferred Taxes NHDA Deferred Provision NHDA	0.0 0.0	0.0	0.0 0.0	0.0 0.0	0.0 0.0
Sched 4, L54	NHDA Recoveries	78.6	78.6	0.0	0.0	0.0
Sched 4, L38 Sched 4, L39	Market Electricity Purchases Surplus Sales	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0
Sched 4, L40	System Imports	67.6	67.6	0.0	0.0	0.0
Sched 4, L41 Sched 4, L42	System Exports Net purchases (sales) from Powerex	-299.5 0.0	-299.5 0.0	0.0 0.0	0.0	0.0 0.0
Sched 4, L43	Domestic Transmission -Export (Market Energy)	31.1 29.6	31.1	0.0	0.0	0.0 0.0
Sched 4, L57 Sched 4, L58	Biomass Energy Program Variance Additions - Cost of Energy Biomass Energy Program Variance Additions - Revenue	-4.2	29.6 -4.2	0.0 0.0	0.0 0.0	0.0
Sched 4, L59 Sched 4, L60	Customer Crisis Fund Additions - COVID-19 Res. Grants Mining Cust. Pay. Plan Additions - COVID-19 SGS Waivers	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0
Sched 4, L61	Electric Vehicle Costs Additions - Cost of Energy	-0.2	-0.2	0.0	0.0	0.0
Sched 4, L62 Sched4, L63	Load Variance Recoveries Biomass Energy Program Variance Recoveries	0.0 0.0	0.0 0.0	0.0 0.0	0.0	0.0 0.0
Sched4, L64	Low Carbon Fuel Credits Variance Additions	30.5	30.5	0.0	0.0	0.0
Sched4, L65 Sched4, L66	Low Carbon Fuel Credits Variance Recovery Evacuation Relief Additions	0.0 -1.7	0.0 -1.7	0.0 0.0	0.0 0.0	0.0 0.0
Total		1,994.8	1,969.9	24.9	0.0	0.0
O M & A Expenses						
Sched 5.1, L1 - L8, L12	Intergarated Planning	366.6	111.6	144.0	105.2	5.8
Sched 5.2, L1 - L5; Sched 5.0, L24 Sched 5.3, L1 - L8; Sched 5.0, L25	Capital Infrastructure Project Delivery Operations	119.8 250.0	57.5 60.6	42.7 72.3	16.8 117.2	2.8 0.0
Sched 5.4, L1 - L6	Safety	60.5	17.5	18.1	19.6	5.2
Sched 5.5, L1 - L4 sched 5.0, L6 + L11	Finance, Technology, Supply Chain People, Customer, Corporate Affairs	295.9 144.8	84.6 15.8	89.9 15.7	92.4 17.0	29.1 96.2
Sched 5.0, L33 - L34; Sched 5.7	Other	21.1	6.1	6.3	6.8	1.8
Sched 5.0, L30 Sched 5.0, L31	Non-Current PEB - Pension PEB Current Pension Costs	114.6 -6.7	33.3 -1.9	34.3 -2.0	37.1 -2.2	9.9 -0.6
,	Current Provisions & Other - PCB	53.092	1.1	29.2	22.8	0.0
	Current Provision & Other - non PCB Current Provisions & Other	145.9 198.9	19.3 20.3	56.1 85.3	70.4 93.2	0.0 0.0
Total		1,565.6	405.5	506.6	503.2	150.3
Depreciation & Amortization						
Sched 7.0, L1	Amortization of Capital Assets - Generation	268.2	268.2	0.0	0.0	0.0
Sched 7.0, L2 Sched 7.0, L3	Amortization of Capital Assets - Transmission Amortization of Capital Assets - Distribution	258.3 230.9	0.0 0.0	258.3 0.0	0.0 230.9	0.0 0.0
Sched 7.0, L4	Amortization of Capital Assets - Business Support	218.7	45.9	142.2	30.6	0.0
Sched 7.0, L11 Sched 7.0, L11	IPP Capital Leases Move IPP Capital Lease to COE	90.6 -90.6	90.6 -90.6	0.0 0.0	0.0 0.0	0.0 0.0
Sched 7.0, L13	Amortization - Other Leases	3.1	0.9	0.9	1.0	0.3
Sched 7.0, L14 + L18 Sched 7.0, L19	Defferal Account Additions - Transfers to NHDA Transfer to Regulatory Account - Amortization on Additions Variance	0.0 -3.8	0.0 -1.1	0.0 -1.1	0.0 -1.2	0.0 -0.3
Sched 7.0, L20	Electric Vehicle Costs Additions - New Assets	0.0	0.0	0.0	0.0	0.0
Sched 7.0, L21 Sched 7.0, L22	Electric Vehicle Costs Additions - Existing Assets Depreciation Study	-0.2 -33.6	-0.1 -9.8	-0.1 -10.1	-0.1 -10.9	0.0 -2.9
Sched 7.0, L24 - L27	Regulatory Account Recoveries - DSM Amortization	107.4	96.7	5.4	5.4	0.0
Sched 7.0, L33 Sched 7.0, L34	Pre-1996 CIAC Amortization Capital Additions Regulatory Account - Business Support	5.1 -2.1	0.0 -0.6	0.0 -0.6	5.1 -0.7	0.0 -0.2
Total		1,052.1	400.2	394.9	260.1	-3.2
Taxes						
Sched 6 Sched 6	Generation Transmission	46.2 172.8	46.2 0.0	0.0 172.8	0.0 0.0	0.0 0.0
Sched 6	Distribution	29.4	0.0	0.0	29.4	0.0
Sched 6	Customer Care	0.8	0.0	0.0	0.0	0.8
	Business Support	22.0	4.1	15.2	2.6	0.1
Sched 6 Total	Business Support	22.0 271.2	4.1 50.3	15.2 188.1	2.6 32.0	0.1
Sched 6	Business Support					
Sched 6 Total Finance Charges Sched 8,	Generation	271.2 284.3	50.3 284.3	188.1	32.0	0.9
Sched 6 Total Finance Charges	Generation Transmission	271.2	50.3	188.1	32.0	0.9
Sched 6 Total Finance Charges Sched 8, Sched 8, Sched 8, Sched 8, Sched 8, Sched 8,	Generation Transmission Distribution Total Finance Charge Regulatory Acct. Additions	271.2 284.3 205.2 134.4 -25.5	50.3 284.3 0.0 0.0 -18.4	0.0 205.2 0.0 -1.8	0.0 0.0 134.4 -5.4	0.9 0.0 0.0 0.0 0.0
Sched 6 Total Finance Charges Sched 8, Sched 8, Sched 8,	Generation Transmission Distribution Total Finance Charge Regulatory Acct. Additions Site C Project (IFRS 14 IDC impact)	271.2 284.3 205.2 134.4	50.3 284.3 0.0 0.0	0.0 205.2 0.0	0.0 0.0 134.4	0.9 0.0 0.0 0.0
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Sched 6 Total Finance Charges Sched 8, Sched 8, Sched 8, Sched 8, Sched 8, L19 Sched 8, L20 Sched 8 Sched 8 Sched 8	Generation Transmission Distribution Total Finance Charge Regulatory Acct. Additions Site C Project (IFRS 14 IDC impact) Interest on Deferral Accounts Interest on Other Reg Accounts Regulatory Account Recoveries Deferred IPP Capital Leases (Total Finance Charge Reg. Account Additions)	271.2 284.3 205.2 134.4 -25.5 -2.0 13.3 -24.9	50.3 284.3 0.0 0.0 -18.4 -1.4 9.6 -17.9	0.0 205.2 0.0 -1.8 -0.1 0.9 -1.7	32.0 0.0 0.0 134.4 -5.4 -0.4 2.8 -5.2	0.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0
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Sched 6 Total	Generation Transmission Distribution Total Finance Charge Regulatory Acct. Additions Site C Project (IFRS 14 IDC impact) Interest on Deferral Accounts Interest on Other Reg Accounts Regulatory Account Recoveries Deferred IPP Capital Leases (Total Finance Charge Reg. Account Additions) Removal of Deferred IPP Capital Leases (Total Finance Charge Reg. Account Additions) to COE Total ROE Amortization of Contributions (Generation) Other (Generation) External OATT (Transmission)	271.2 284.3 205.2 134.4 -25.5 -2.0 13.3 -24.9 -173.8 0.2 -0.2 411.1 667.5 667.5 -0.2 -0.1 -0.2 -0.1 -0.2 -0.2 -0.2 -0.2 -0.2 -0.2 -0.2 -0.2	50.3 284.3 0.0 0.0 -18.4 -1.4 9.6 -17.9 -79.2 0.2 177.0 304.2 -0.2 -0.2 -0.2 -0.2 -0.0 0.0	188.1 0.0 205.2 0.0 -1.8 -0.1 0.9 -1.7 -57.1 0.0 0.0 145.3 219.5 219.5 0.0 0.0 -18.7	32.0 0.0 0.0 134.4 -5.4 -0.4 2.8 -5.2 -37.4 0.0 88.8 143.8 143.8 0.0 0.0 0.0	0.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
Sched 6 Total	Generation Transmission Distribution Total Finance Charge Regulatory Acct. Additions Site C Project (IFRS 14 IDC impact) Interest on Deferral Accounts Interest on Other Reg Accounts Regulatory Account Recoveries Deferred IPP Capital Leases (Total Finance Charge Reg. Account Additions) Removal of Deferred IPP Capital Leases (Total Finance Charge Reg. Account Additions) to COE Total ROE Amortization of Contributions (Generation) Other (Generation) External OATT (Transmission) FortisBC Wheeling Agreement (Transmission) Secondary Revenue (Transmission)	271.2 284.3 205.2 134.4 -25.5 -2.0 13.3 -24.9 -173.8 0.2 -0.2 411.1 667.5 667.5 -0.2 -2.1 -18.7 -5.3 -7.6	50.3 284.3 0.0 0.0 -18.4 -1.4 9.6 -17.9 -79.2 0.2 177.0 304.2 -0.2 -2.1 0.0 0.0 0.0	0.0 205.2 0.0 -1.8 -0.1 0.9 -1.7 -57.1 0.0 0.0 145.3 219.5 219.5 0.0 0.0 -18.7 -5.3 -7.6	0.0 0.0 134.4 -5.4 -0.4 2.8 -5.2 -37.4 0.0 0.0 88.8 143.8	0.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
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Sched 6 Total	Generation Transmission Distribution Total Finance Charge Regulatory Acct. Additions Site C Project (IFRS 14 IDC impact) Interest on Deferral Accounts Interest on Other Reg Accounts Regulatory Account Recoveries Deferred IPP Capital Leases (Total Finance Charge Reg. Account Additions) Removal of Deferred IPP Capital Leases (Total Finance Charge Reg. Account Additions) to COE Total ROE Amortization of Contributions (Generation) Other (Generation) External OATT (Transmission) FortisBC Wheeling Agreement (Transmission) Secondary Revenue (Transmission) Amortization of Contributions (Transmission) NTL Supplemental Charge (Transmission) Secondary Revenue (Transmission) Amortization of Contributions (Distribution) Amortization of Contributions (Distribution) Interconnections Meter/Trans Rents & Power Factor Surcharges (Customer Care) Smart Metering & Infrastructure Impact (Customer Care) Diversion Net Recoveries (Customer Care) Other Operating Recoveries (Customer Care) Customer Crisis Fund Rider Revenue (Customer Care) Waneta 2/3Teck portion of operating costs (Customer Care) Waneta 2/3Teck portion of property taxes (Customer Care) Waneta 2/3 Teck portion of property taxes (Customer Care) Waneta 2/3 Teck portion of property taxes (Customer Care) Waneta 2/3 Teck portion of property taxes (Customer Care)	271.2 284.3 205.2 134.4 -25.5 -2.0 13.3 -24.9 -173.8 0.2 -0.2 411.1 667.5 667.5 667.5 -7.8 -1.4,5 -2.4 -23.4 -52.7 -1.0 -16.0 -1.7 -0.1 -4.9 -0.7 -4.3 -78.2 -5.3 -78.2 -78.2 -78.2 -79.2 -	304.2 304.2 304.2 304.2 304.2 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	0.0 205.2 0.0 -1.8 -0.1 0.9 -1.7 -57.1 0.0 0.0 145.3 219.5 219.5 219.5 0.0 0.0 -18.7 -5.3 -7.6 -7.8 -14.5 -2.4 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	32.0 0.0 0.0 134.4 -5.4 -0.4 2.8 -5.2 -37.4 0.0 88.8 143.8 143.8 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
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Sched 6 Total	Generation Transmission Distribution Total Finance Charge Regulatory Acct. Additions Site C Project (IFRS 14 IDC impact) Interest on Deferral Accounts Interest on Other Reg Accounts Regulatory Account Recoveries Deferred IPP Capital Leases (Total Finance Charge Reg. Account Additions) Removal of Deferred IPP Capital Leases (Total Finance Charge Reg. Account Additions) to COE Total ROE Amortization of Contributions (Generation) Other (Generation) External OATT (Transmission) FortisBC Wheeling Agreement (Transmission) Secondary Revenue (Transmission) Amortization of Contributions (Transmission) NTL Supplemental Charge (Transmission) Secondary Revenue & Other (Distribution) Amortization of Contributions (Distribution) Interconnections Meter/Trans Rents & Power Factor Surcharges (Customer Care) Smart Metering & Infrastructure Impact (Customer Care) Diversion Net Recoveries (Customer Care) Other Operating Recoveries (Customer Care) Customer Crisis Fund Rider Revenue (Customer Care) Waneta 2/3Teck portion of operating costs (Customer Care) Waneta 2/3Teck portion of operating costs (Customer Care) Waneta 2/3Teck portion of property taxes (Customer Care) Waneta 2/3Teck portion of property taxes (Customer Care) Corporate General Rents (Business Support) Late Payment Charges (Business Support) MMBU Secondary Revenue (Business Support)	271.2 284.3 205.2 134.4 -25.5 -2.0 13.3 -24.9 -173.8 0.2 -0.2 411.1 667.5 667.5 667.5 -7.8 -1.0 -1.6 -1.7 -0.1 -4.3 -7.8 -1.4,5 -2.4 -2.3,4 -5.2,7 -1.0 -1.7 -0.1 -4.3 -7.8 -7.8 -7.8 -7.8 -7.8 -7.8 -7.8 -7.8	304.2 304.2 304.2 304.2 304.2 304.2 304.2 304.2 304.2 304.2 304.2 304.2 -0.2 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.0 205.2 0.0 -1.8 -0.1 0.9 -1.7 -57.1 0.0 0.0 145.3 219.5 219.5 219.5	32.0 0.0 0.0 134.4 -5.4 -0.4 2.8 -5.2 -37.4 0.0 88.8 143.8 143.8 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
Sched 6 Total	Generation Transmission Distribution Total Finance Charge Regulatory Acct. Additions Site C Project (IFRS 14 IDC impact) Interest on Deferral Accounts Interest on Other Reg Accounts Regulatory Account Recoveries Deferred IPP Capital Leases (Total Finance Charge Reg. Account Additions) Removal of Deferred IPP Capital Leases (Total Finance Charge Reg. Account Additions) to COE Total ROE Amortization of Contributions (Generation) Other (Generation) External OATT (Transmission) FortisBC Wheeling Agreement (Transmission) Secondary Revenue (Transmission) Interconnections (Transmission) Amortization of Contributions (Transmission) Secondary Revenue (Transmission) Amortization of Contributions (Distribution) Amortization of Contributions (Distribution) Amortization of Contributions (Distribution) Interconnections Meter/Trans Rents & Power Factor Surcharges (Customer Care) Smart Metering & Infrastructure Impact (Customer Care) Diversion Net Recoveries (Customer Care) Other Operating Recoveries (Customer Care) Other Operating Recoveries (Customer Care) Other (Customer Care) Waneta 2/3Teck portion of operating costs (Customer Care) Waneta 2/3Teck portion of property taxes (Customer Care) Waneta 2/3Teck portion of property taxes (Customer Care) Corporate General Rents (Business Support) Late Payment Charges (Business Support)	271.2 284.3 205.2 134.4 -25.5 -2.0 13.3 -24.9 -173.8 0.2 -0.2 411.1 667.5 667.5 -0.2 -2.1 -18.7 -5.3 -7.6 -7.8 -14.5 -2.4 -23.4 -52.7 -1.0 -16.0 -1.7 -0.1 -4.9 -0.7 -4.3 -78.2 -5.3 -7.8 -1.4.9 -0.7 -4.3 -7.8 -1.0 -1.6.0 -1.7 -0.1 -1.9 -0.7 -4.3 -7.8 -1.0 -1.6.0 -1.7 -0.1 -1.9 -0.7 -4.3 -7.8 -1.0 -1.0 -1.0 -1.0 -1.7 -0.1 -1.9 -0.7 -1.0 -1.0 -1.0 -1.7 -0.1 -1.9 -0.7 -1.0 -1.0 -1.7 -0.1 -1.9 -0.7 -1.0 -1.0 -1.0 -1.0 -1.0 -1.0 -1.0 -1.0	50.3 284.3 0.0 0.0 -18.4 -1.4 9.6 -17.9 -79.2 0.2 -0.2 177.0 304.2 304.2 -0.2 -2.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	0.0 205.2 0.0 -1.8 -0.1 0.9 -1.7 -57.1 0.0 0.0 145.3 219.5 219.5 219.5 -2.4 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	32.0 0.0 0.0 134.4 -5.4 -0.4 2.8 -5.2 -37.4 0.0 0.0 88.8 143.8 143.8 143.8 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
Sched 6 Total	Generation Transmission Distribution Total Finance Charge Regulatory Acct. Additions Site C Project (IFRS 14 IDC impact) Interest on Deferral Accounts Interest on Other Reg Accounts Regulatory Account Recoveries Deferred IPP Capital Leases (Total Finance Charge Reg. Account Additions) Removal of Deferred IPP Capital Leases (Total Finance Charge Reg. Account Additions) to COE Total ROE Amortization of Contributions (Generation) Other (Generation) External OATT (Transmission) FortisBC Wheeling Agreement (Transmission) Secondary Revenue (Transmission) Interconnections (Transmission) Amortization of Contributions (Transmission) NTL Supplemental Charge (Transmission) Secondary Use Revenue & Other (Distribution) Amortization of Contributions (Distribution) Interconnections Meter/Trans Rents & Power Factor Surcharges (Customer Care) Smart Metering & Infrastructure Impact (Customer Care) Diversion Net Recoveries (Customer Care) Other Operating Recoveries (Customer Care) Unter Customer Care) Waneta 2/3Teck portion of operating costs (Customer Care) Waneta 2/3Teck portion of operating costs (Customer Care) Waneta 2/3Teck portion of property taxes (Customer Care) Waneta 2/3Teck portion of operating costs (Customer Care) Waneta 2/3Teck portion of property taxes (Customer Care) Waneta 2/3	271.2 284.3 205.2 134.4 -25.5 -2.0 13.3 -24.9 -173.8 0.2 411.1 667.5 667.5 667.5 -0.2 -2.1 -1.8,7 -5.3 -7.6 -7.8 -14.5 -2.4 -23.4 -52.7 -1.0 -1.60 -1.7 -0.1 -4.9 -0.7 -4.3 -78.2 -5.3 -3.4 -0.8 -3.1 -8.2 -6.4 -61.8	50.3 284.3 0.0 0.0 -18.4 -1.4 9.6 -17.9 -79.2 0.2 177.0 304.2 304.2 -0.2 -2.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	0.0 205.2 0.0 -1.8 -0.1 0.9 -1.7 -57.1 0.0 0.0 145.3 219.5 219.5 219.5 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	32.0 0.0 0.0 134.4 -5.4 -0.4 2.8 -5.2 -37.4 0.0 0.0 88.8 143.8 143.8 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
Sched 6 Total	Generation Transmission Distribution Total Finance Charge Regulatory Acct. Additions Site C Project (IFRS 14 IDC impact) Interest on Deferral Accounts Interest on Other Reg Accounts Regulatory Account Recoveries Deferred IPP Capital Leases (Total Finance Charge Reg. Account Additions) Removal of Deferred IPP Capital Leases (Total Finance Charge Reg. Account Additions) to COE Total ROE Amortization of Contributions (Generation) Other (Generation) External OATT (Transmission) FortisBC Wheeling Agreement (Transmission) Secondary Revenue (Transmission) Interconnections (Transmission) Amortization of Contributions (Transmission) Secondary Revenue (Transmission) Secondary Generation (Stransmission) Amortization of Contributions (Distribution) Amortization of Contributions (Distribution) Interconnections Meter/Trans Rents & Power Factor Surcharges (Customer Care) Smart Metering & Infrastructure Impact (Customer Care) Diversion Net Recoveries (Customer Care) Other Operating Recoveries (Customer Care) Other Operating Recoveries (Customer Care) Usatomer Crisis Fund Rider Revenue (Customer Care) Waneta Lease revenue from Teck (Customer Care) Waneta 2/3Teck portion of operating costs (Customer Care) Waneta 2/3Teck portion of water rentals (Customer Care) Waneta 2/3Teck portion of operating costs (Customer Care) Waneta 2/3Teck portion of water rentals (Customer Care) Waneta 2/3Teck portion of water rentals (Customer Care) Waneta 2/3Teck portion of operating costs (Customer Care) Waneta 2/3Teck portion of property taxes (Customer Care) Corporate General Rents (Business Support) Late Payment Charges (Business Support) Low Carbon Fuel Credits Other (Business Support)	271.2 284.3 205.2 134.4 -25.5 -2.0 133.3 -24.9 -173.8 0.2 -0.2 411.1 667.5 667.5 667.5 -0.2 -2.1 -18.7 -5.3 -7.6 -7.8 -14.5 -2.4 -23.4 -5.2,7 -1.0 -16.0 -1.7 -0.1 -4.3 -78.2 -5.3 -3.4 -0.8 -3.1 -8.2 -6.4 -6.18 -0.8 -0.8 -331.5	284.3 0.0 0.0 -18.4 -1.4 9.6 -17.9 -79.2 0.2 1777.0 304.2 304.2 -0.2 -2.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	0.0 205.2 0.0 -1.8 -0.1 0.9 -1.7 -57.1 0.0 0.0 145.3 219.5 219.5 219.5 0.0 0.0 -18.7 -5.3 -7.6 -7.8 -14.5 -2.4 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	32.0 0.0 0.0 134.4 -5.4 -0.4 2.8 -5.2 -37.4 0.0 88.8 143.8 143.8 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
Sched 6 Total	Generation Transmission Distribution Total Finance Charge Regulatory Acct. Additions Site C Project (IFRS 14 IDC impact) Interest on Deferral Accounts Interest on Other Reg Accounts Regulatory Account Recoveries Deferred IPP Capital Leases (Total Finance Charge Reg. Account Additions) Removal of Deferred IPP Capital Leases (Total Finance Charge Reg. Account Additions) to COE Total ROE Amortization of Contributions (Generation) Other (Generation) External OATT (Transmission) FortisBC Wheeling Agreement (Transmission) Secondary Revenue (Transmission) Interconnections (Transmission) Amortization of Contributions (Transmission) NTL Supplemental Charge (Transmission) Secondary Use Revenue & Other (Distribution) Amortization of Contributions (Distribution) Interconnections Meter/Trans Rents & Power Factor Surcharges (Customer Care) Smart Metering & Infrastructure Impact (Customer Care) Diversion Net Recoveries (Customer Care) Other Operating Recoveries (Customer Care) Unter Customer Care) Waneta 2/3Teck portion of operating costs (Customer Care) Waneta 2/3Teck portion of operating costs (Customer Care) Waneta 2/3Teck portion of property taxes (Customer Care) Waneta 2/3Teck portion of operating costs (Customer Care) Waneta 2/3Teck portion of property taxes (Customer Care) Waneta 2/3	271.2 284.3 205.2 134.4 -25.5 -2.0 13.3 -24.9 -173.8 0.2 -0.2 411.1 667.5 667.5 -0.2 -2.1 -18.7 -5.3 -7.6 -7.8 -14.5 -2.4 -23.4 -52.7 -1.0 -16.0 -1.7 -0.1 -4.9 -0.7 -4.3 -78.2 -5.3 -7.8 -1.4.9 -0.7 -4.3 -7.8 -1.0 -1.6.0 -1.7 -0.1 -1.9 -0.7 -4.3 -7.8 -1.0 -1.6.0 -1.7 -0.1 -1.9 -0.7 -4.3 -7.8 -1.0 -1.0 -1.0 -1.0 -1.7 -0.1 -1.9 -0.7 -1.0 -1.0 -1.0 -1.7 -0.1 -1.9 -0.7 -1.0 -1.0 -1.7 -0.1 -1.9 -0.7 -1.0 -1.0 -1.0 -1.0 -1.0 -1.0 -1.0 -1.0	50.3 284.3 0.0 0.0 -18.4 -1.4 9.6 -17.9 -79.2 0.2 -0.2 177.0 304.2 304.2 -0.2 -2.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	0.0 205.2 0.0 -1.8 -0.1 0.9 -1.7 -57.1 0.0 0.0 145.3 219.5 219.5 219.5 -2.4 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	32.0 0.0 0.0 134.4 -5.4 -0.4 2.8 -5.2 -37.4 0.0 0.0 88.8 143.8 143.8 143.8 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
Sched 6 Total	Generation Transmission Distribution Total Finance Charge Requilatory Acct. Additions Site C Project (IFRS 14 IDC impact) Interest on Deferral Accounts Interest on Other Reg Accounts Regulatory Account Recoveries Deferred IPP Capital Leases (Total Finance Charge Reg. Account Additions) Removal of Deferred IPP Capital Leases (Total Finance Charge Reg. Account Additions) to COE Total Finance Charge Reg. Account Additions) to COE Total Finance Charge Reg. Account Additions) to COE Total ROE Amortization of Contributions (Generation) Other (Generation) External OATT (Transmission) FortisBC Wheeling Agreement (Transmission) Secondary Revenue (Transmission) Interconnections (Transmission) NTL Supplemental Charge (Transmission) Secondary Use Revenue & Other (Distribution) Amortization of Contributions (Distribution) Interconnections Meter/Trans Rents & Power Factor Surcharges (Customer Care) Smart Metering & Infrastructure Impact (Customer Care) Diversion Net Recoveries (Customer Care) Other Operating Recoveries (Customer Care) Users on Net Recoveries (Customer Care) Usenser Crisis Fund Rider Revenue (Customer Care) Waneta Lease revenue from Teck (Customer Care) Waneta 2/3Teck portion of operating costs (Customer Care) Waneta 2/3Teck portion of property taxes (Customer Care) Waneta 2/3Teck portion of property taxes (Customer Care) Waneta 2/3Teck portion of property taxes (Customer Care) Waneta 2/3Teck portion of water rentals (Customer Care) Waneta 2/3Teck portion of property taxes (Customer Care) Waneta 2/3Teck portion of property taxes (Customer Care) Waneta 2/3Teck portion of water rentals (Customer Care) Waneta	271.2 284.3 205.2 134.4 -25.5 -2.0 133.3 -24.9 -173.8 0.2 -0.2 411.1 667.5 667.5 667.5 -0.2 -2.1 -1.8, 7 -5.3 -7.6 -7.8 -1.4, 5 -2.4 -23.4 -5.2, 7 -1.0 -16.0 -1.7 -0.1 -4.3 -78.2 -5.3 -3.4 -0.8 -3.11 -8.2 -6.4 -6.18 -0.8 -331.5	284.3 0.0 0.0 -18.4 -1.4 9.6 -17.9 -79.2 0.2 1777.0 304.2 304.2 304.2 304.2 -0.2 -2.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	0.0 205.2 0.0 -1.8 -0.1 0.9 -1.7 -57.1 0.0 0.0 145.3 219.5 219.5 219.5 219.5 -1.8 -14.5 -2.4 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	32.0 0.0 0.0 134.4 -5.4 -0.4 2.8 -5.2 -37.4 0.0 88.8 143.8 143.8 143.8 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
Sched 6 Total	Generation Transmission Distribution Total Finance Charge Regulatory Acct. Additions Site C Project (IFRS 14 IDC impact) Interest on Deferral Accounts Interest on Other Reg Accounts Regulatory Account Recoveries Deferred IPP Capital Leases (Total Finance Charge Reg. Account Additions) Removal of Deferred IPP Capital Leases (Total Finance Charge Reg. Account Additions) to COE Total ROE Amortization of Contributions (Generation) Other (Generation) External OATT (Transmission) FortisBC Wheeling Agreement (Transmission) Secondary Revenue (Transmission) Interconnections (Transmission) Amortization of Contributions (Transmission) Secondary Use Revenue & Other (Distribution) Amortization of Contributions (Distribution) Amortization of Contributions (Distribution) Interconnections Meter/Trans Rents & Power Factor Surcharges (Customer Care) Smart Metering & Infrastructure Impact (Customer Care) Diversion Net Recoveries (Customer Care) Other Operating Recoveries (Customer Care) Other Operating Recoveries (Customer Care) Usante 2/3 Teck portion of operating costs (Customer Care) Waneta 2/3Teck portion of property taxes (Customer Care) Waneta 2/3Teck portion of property ta	271.2 284.3 205.2 134.4 -25.5 -2.0 13.3 -24.9 -173.8 0.2 -0.2 411.1 667.5 667.5 667.5 -0.2 -2.1 -18.7 -5.3 -7.6 -7.8 -14.5 -2.4 -23.4 -52.7 -1.0 -16.0 -1.7 -0.1 -4.3 -78.2 -5.3 -3.4 -6.8 -3.31 -8.2 -6.4 -6.18 -0.8 -331.5	50.3 284.3 0.0 0.0 -18.4 -1.4 9.6 -17.9 -79.2 0.2 -0.2 177.0 304.2 304.2 -0.2 -2.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	0.0 205.2 0.0 -1.8 -0.1 0.9 -1.7 -57.1 0.0 0.0 145.3 219.5 219.5 219.5 219.5 -7.8 -14.5 -2.4 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	32.0 0.0 0.0 134.4 -5.4 -0.4 2.8 -5.2 -37.4 0.0 88.8 143.8 143.8 143.8 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
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Sched 6 Total	Generation Transmission Distribution Total Finance Charge Regulatory Acct. Additions Site C Project (IFRS 14 IDC impact) Interest on Deferral Accounts Interest on Other Reg Accounts Regulatory Account Recoveries Deferred IPP Capital Leases (Total Finance Charge Reg. Account Additions) Removal of Deferred IPP Capital Leases (Total Finance Charge Reg. Account Additions) to COE Total ROE Amortization of Contributions (Generation) Other (Generation) External OATT (Transmission) External OATT (Transmission) FortisBC Wheeling Agreement (Transmission) Secondary Revenue (Transmission) Interconnections (Transmission) Amortization of Contributions (Transmission) Secondary Revenue (Transmission) NTL Supplemental Charge (Transmission) Amortization of Contributions (Distribution) Amortization of Contributions (Distribution) Interconnections Meter/Trans Rents & Power Factor Surcharges (Customer Care) Smart Metering & Infrastructure Impact (Customer Care) Diversion Net Recoveries (Customer Care) Other Operating Recoveries (Customer Care) Other Operating Recoveries (Customer Care) Ustomer Crisis Fund Rider Revenue (Customer Care) Waneta 2/3Teck portion of operating costs (Customer Care) Waneta 2/3Teck portion of water rentals (Customer Care) Waneta 2/3Teck portion of property taxes (Customer Care) Waneta 2/3Teck portion of water rentals (Customer Care) Waneta 2/3Tec	271.2 284.3 205.2 134.4 -25.5 -2.0 13.3 -24.9 -173.8 0.2 -0.2 411.1 667.5 667.5 667.5 -0.2 -2.1 -18.7 -5.3 -7.6 -7.8 -14.5 -2.4 -23.4 -52.7 -1.10 -16.0 -1.7 -0.1 -4.3 -78.2 -5.3 -3.4 -6.8 -3.31 -8.2 -6.4 -6.18 -0.8 -331.5	50.3 284.3 0.0 0.0 -18.4 -1.4 9.6 -17.9 -79.2 0.2 -0.2 177.0 304.2 304.2 304.2 -0.2 -2.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	188.1 0.0 205.2 0.0 -1.8 -0.1 0.9 -1.7 -57.1 0.0 145.3 219.5 219.5 219.5 219.5 -7.8 -14.5 -2.4 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	32.0 0.0 0.0 134.4 -5.4 -0.4 2.8 -5.2 -37.4 0.0 88.8 143.8 143.8 143.8 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
Sched 6 Total	Generation Transmission Distribution Total Finance Charge Regulatory Acct. Additions Site C Project (IFRS 14 IDC impact) Interest on Deferral Accounts Interest on Other Reg Accounts Regulatory Account Recoveries Deferred IPP Capital Leases (Total Finance Charge Reg. Account Additions) Removal of Deferred IPP Capital Leases (Total Finance Charge Reg. Account Additions) to COE Total ROE Amortization of Contributions (Generation) Other (Generation) External OATT (Transmission) External OATT (Transmission) FortisBC Wheeling Agreement (Transmission) Secondary Revenue (Transmission) Interconnections (Transmission) NTL Supplemental Charge (Transmission) Secondary Use Revenue & Other (Distribution) Amortization of Contributions (Distribution) Interconnections Meter/Trans Rents & Power Factor Surcharges (Customer Care) Smart Metering & Infrastructure Impact (Customer Care) Diversion Net Recoveries (Customer Care) Other Operating Recoveries (Customer Care) Other Operating Recoveries (Customer Care) Waneta Lease revenue from Teck (Customer Care) Waneta Lease revenue from Teck (Customer Care) Waneta 2/3 Teck portion of operating costs (Customer Care) Waneta 2/3 Teck portion of operating costs (Customer Care) Waneta 2/3 Teck portion of property taxes (Customer Care) Waneta 2/3 Teck portion of property taxes (Customer Care) Waneta 2/3 Teck portion of property taxes (Customer Care) Waneta 2/3 Teck portion of property taxes (Customer Care) Waneta 2/3 Teck portion of property taxes (Customer Care) Waneta 2/3 Teck portion of property taxes (Customer Care) Waneta 2/3 Teck portion of property taxes (Customer Care) Waneta 2/3 Teck portion of property taxes (Customer Care) Waneta 2/3 Teck portion of property taxes (Customer Care) Waneta 2/3 Teck portion of property taxes (Customer Care) Waneta 2/3 Teck portion of property taxes (Customer Care) Waneta 2/3 Teck portion of property taxes (Customer Care) Waneta 2/3 Teck portion of property taxes (Customer Care) Waneta 2/3 Teck portion of water rentals (Customer Care) Waneta 2/3 Teck p	271.2 284.3 205.2 134.4 -25.5 -2.0 133.3 -24.9 -173.8 0.2 -0.2 411.1 667.5 667.5 667.5 667.5 -0.2 -2.1 -1.8, 7 -5.3 -7.6 -7.8 -1.4, 5 -2.4 -2.3, 4 -2.3, 4 -5.2, 7 -1.0 -1.0 -1.0 -1.7 -0.1 -4.9 -0.7 -4.3 -78.2 -5.3 -3.4 -0.8 -3.1 -8.2 -6.4 -6.18 -0.8 -331.5	50.3 284.3 0.0 0.0 -18.4 -1.4 9.6 -17.9 -79.2 0.2 -0.2 177.0 304.2 304.2 304.2 -0.2 -2.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	0.0 205.2 0.0 -1.8 -0.1 0.0 205.2 0.0 -1.8 -0.1 0.9 -1.7 -57.1 0.0 0.0 145.3 219.5 219.5 219.5 -1.8 -1.4 -2.4 -0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	32.0 0.0 0.0 134.4 -5.4 -0.4 2.8 -5.2 -37.4 0.0 0.0 88.8 143.8 143.8 143.8 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
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Sched 6 Total	Generation Transmission Distribution Total Finance Charge Regulatory Acct. Additions Site C Project (IFRS 14 IDC impact) Interest on Other Reg Accounts Interest on Other Reg Accounts Regulatory Account Recoveries Deferred IPP Capital Leases (Total Finance Charge Reg. Account Additions) Removal of Deferred IPP Capital Leases (Total Finance Charge Reg. Account Additions) to COE Total Finance Charge Reg. Account Additions) to COE Total Finance Charge Reg. Account Additions) to COE Total ROE Amortization of Contributions (Generation) Other (Generation) External OATT (Transmission) FortisBC Wheeling Agreement (Transmission) FortisBC Wheeling Agreement (Transmission) Interconnections (Transmission) Amortization of Contributions (Transmission) NTL Supplemental Charge (Transmission) Secondary Revenue (Transmission) Meter/Trans Rents & Power Factor Surcharges (Customer Care) Smart Metering & Infrastructure Impact (Customer Care) Other Operating Recoveries (Customer Care) Other Operating Recoveries (Customer Care) Other Operating Recoveries (Customer Care) Other (Customer Care) Waneta 2/3 Teck portion of operating costs (Customer Care) Waneta 2/3 Teck portion of operating costs (Customer Care) Waneta 2/3 Teck portion of operating costs (Customer Care) Waneta 2/3 Teck portion of operating costs (Customer Care) Waneta 2/3 Teck portion of operating costs (Customer Care) Waneta 2/3 Teck portion of operating costs (Customer Care) Waneta 2/3 Teck portion of operating costs (Customer Care) Waneta 2/3 Teck portion of operating costs (Customer Care) Waneta 2/3 Teck portion of property taxes (Customer Care) Waneta 2/3 Teck portion of property taxes (Customer Care) Waneta 2/3 Teck portion of property taxes (Customer Care) Waneta 2/3 Teck portion of property taxes (Customer Care) Waneta 2/3 Teck portion of property taxes (Customer Care) Waneta 2/3 Teck portion of property taxes (Customer Care) Waneta 2/3 Teck portion of property taxes (Customer Care) Waneta 2/3 Teck portion of property taxes (Customer Care) Waneta 2/3 Teck porti	271.2 284.3 205.2 134.4 -25.5 -2.0 13.3 -24.9 -173.8 0.2 -0.2 411.1 667.5 667.5 667.5 -0.2.2 -2.1 -18.7 -5.3 -7.6 -7.8 -14.5 -2.4 -23.4 -52.7 -1.0 -16.0 -1.7 -0.1 -4.3 -78.2 -5.3 -3.4 -6.8 -3.31 -8.2 -6.4 -6.18 -0.8 -331.5	50.3 284.3 0.0 0.0 -18.4 -1.4 9.6 -17.9 -79.2 0.2 -0.2 177.0 304.2 304.2 -0.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	188.1 0.0 205.2 0.0 -1.8 -0.1 0.9 -1.7 -57.1 0.0 145.3 219.5 219.5 219.5 219.5 -1.4,5 -2.4 -0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	32.0 0.0 0.0 134.4 -5.4 -0.4 2.8 -5.2 -37.4 0.0 88.8 143.8 143.8 143.8 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
Sched 6 Total	Generation Transmission Distribution Total Finance Charge Regulatory Acct. Additions Site C Project (IFRS 14 IDC impact) Interest on Other Reg Accounts Interest on Other Reg Accounts Regulatory Account Recoveries Deferred IPP Capital Leases (Total Finance Charge Reg. Account Additions) Removal of Deferred IPP Capital Leases (Total Finance Charge Reg. Account Additions) to COE Total Finance Charge Reg. Account Additions) to COE Total Finance Charge Reg. Account Additions) to COE Total ROE Amortization of Contributions (Generation) Other (Generation) External OATT (Transmission) FortisBC Wheeling Agreement (Transmission) Secondary Revenue (Transmission) Interconnections (Transmission) Amortization of Contributions (Transmission) Secondary Use Revenue & Other (Distribution) Amortization of Contributions (Distribution) Amortization of Contributions (Distribution) Interconnections Meterin Trans Rents & Power Factor Surcharges (Customer Care) Smart Metering & Infrastructure Impact (Customer Care) Other (Deparating Recoveries (Customer Care) Other (Deparating Recoveries (Customer Care) Uversion Net Recoveries (Customer Care) Uversion Net Recoveries (Customer Care) Uversion Fund Rider Revenue (Customer Care) Waneta Lease revenue from Teck (Customer Care) Waneta 2/3Teck portion of operating costs (Customer Care) Waneta 2/3Teck portion of operating support) Late Payment Charges (Business Support) MMBU Secondary Revenue (Business Support) Late Payment Charges (Business Support) Total Inter-Segment Revenue Powerech Net Income Columbia Hydro Contractors Net Income Columbia Hydro Contract	271.2 284.3 205.2 134.4 -25.5 -2.0 13.3 -24.9 -173.8 0.2 -0.2 -411.1 667.5 667.5 667.5 -0.2 -2.1 -1.8.7 -5.3 -7.6 -7.8 -1.4.5 -2.4 -23.4 -52.7 -1.0 -1.7 -0.1 -4.9 -0.7 -4.3 -78.2 -5.3 -3.4 -6.4 -6.1.8 -0.8 -331.5 -163.6 -158.7 -1.9 -0.3 0.1 -30.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	50.3 284.3 0.0 0.0 -18.4 -1.4 9.6 -17.9 -79.2 0.2 -0.2 177.0 304.2 304.2 304.2 -0.2 -2.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	188.1 0.0 205.2 0.0 -1.8 -0.1 0.9 -1.7 -57.1 0.0 145.3 219.5 219.5 219.5 219.5 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	32.0 0.0 0.0 134.4 -5.4 -0.4 2.8 -5.2 -37.4 0.0 88.8 143.8 143.8 143.8 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
Sched 6 Total	Generation Transmission Distribution Total Finance Charge Requiatory Acct. Additions Site C Project (IFRS 14 IDC impact) Interest on Deferral Accounts Interest on Other Reg Accounts Regulatory Account Recoveries Deferred IPP Capital Leases (Total Finance Charge Reg. Account Additions) Removal of Deferred IPP Capital Leases (Total Finance Charge Reg. Account Additions) to COE Total Finance Charge Reg. Account Additions) to COE Total ROE Amortization of Contributions (Generation) Other (Generation) External OATT (Transmission) External OATT (Transmission) FortisBC Wheeling Agreement (Transmission) Secondary Revenue (Transmission) Interconnections (Transmission) Amortization of Contributions (Transmission) Secondary Use Revenue & Other (Distribution) Amortization of Contributions (Distribution) Interconnections Meter/Trans Rents & Power Factor Surcharges (Customer Care) Smart Metering & Infrastructure Impact (Customer Care) Diversion Net Recoveries (Customer Care) Other Operating Recoveries (Customer Care) Other Operating Recoveries (Customer Care) Other (Customer Care) Waneta 2/3Teck portion of operating costs (Customer Care) Waneta 2/3Teck portion of operating costs (Customer Care) Waneta 2/3Teck portion of operating costs (Customer Care) Waneta 2/3Teck portion of vater rentals (Customer Care) Waneta 2/3Teck portion of water rentals (Customer Care) Waneta 2/3Teck portion of vater rentals (Customer Care) W	271.2 284.3 205.2 134.4 -25.5 -2.0 13.3 -24.9 -173.8 0.2 -0.2 411.1 667.5 667.5 667.5 -0.2 -2.1 -18.7 -5.3 -7.6 -7.8 -14.5 -2.4 -23.4 -52.7 -1.0 -16.0 -1.7 -0.1 -4.3 -78.2 -5.3 -3.4 -6.8 -3.31 -8.2 -6.4 -6.18 -0.8 -331.5	50.3 284.3 0.0 0.0 -18.4 -1.4 9.6 -17.9 -79.2 0.2 -0.2 177.0 304.2 304.2 -0.2 -2.11 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	188.1 0.0 205.2 0.0 -1.8 -0.1 0.9 -1.7 -57.1 0.0 0.0 145.3 219.5 219.5 219.5 219.5 219.5 -1.4,5 -2.4 -0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	32.0 0.0 0.0 134.4 -5.4 -0.4 2.8 -5.2 -37.4 0.0 88.8 143.8 143.8 143.8 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
Sched 6 Total	Generation Transmission Distribution Total Finance Charge Requiatory Acct. Additions Site C Project (IFRS 14 IDC impact) Interest on Other Req Accounts Interest on Other Req Accounts Regulatory Account Recoveries Deferred IPP Capital Leases (Total Finance Charge Reg. Account Additions) Removal of Deferred IPP Capital Leases (Total Finance Charge Reg. Account Additions) to COE Total Finance Charge Reg. Account Additions) to COE Total Finance Charge Reg. Account Additions) to COE Total ROE Amortization of Contributions (Generation) Other (Generation) External OATT (Transmission) External OATT (Transmission) FortisBC Wheeling Agreement (Transmission) Secondary Revenue (Transmission) Interconnections (Transmission) Amortization of Contributions (Transmission) Secondary Use Revenue & Other (Distribution) Amortization of Contributions (Distribution) Interconnections Meter/Trans Rents & Power Factor Surcharges (Customer Care) Smart Metering & Infrastructure Impact (Customer Care) Diversion Net Recoveries (Customer Care) Other Operating Recoveries (Customer Care) Other Operating Recoveries (Customer Care) Other Operating Recoveries (Customer Care) Ustomer Crisis Fund Rider Revenue (Customer Care) Waneta Lease revenue from Teck (Customer Care) Waneta 2/3Teck portion of operating costs (Customer Care) Waneta 2/3Teck portion of operating costs (Customer Care) Waneta 2/3Teck portion of operating costs (Customer Care) Waneta 2/3Teck portion of property taxes (C	271.2 284.3 205.2 134.4 -25.5 -2.0 13.3 -24.9 -173.8 0.2 -0.2 411.1 667.5 667.5 667.5 -0.2 -2.1 -18.7 -5.3 -7.6 -7.8 -14.5 -2.4 -23.4 -52.7 -1.0 -16.0 -1.7 -0.1 -4.9 -0.7 -4.3 -78.2 -5.3 -3.4 -0.8 -3.31.5 -163.6 -158.7 -1.9 -0.3 0.1 -3.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	50.3 284.3 0.0 0.0 -18.4 -1.4 9.6 -17.9 -79.2 0.2 -0.2 177.0 304.2 304.2 304.2 -0.2 -2.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	0.0 205.2 0.0 -1.8 -0.1 0.0 205.2 0.0 -1.8 -0.1 0.9 -1.7 -57.1 0.0 0.0 145.3 219.5 219.5 219.5 219.5 -2.4 -2.4 -2.4 -2.4 -2.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	32.0 0.0 0.0 134.4 -5.4 -0.4 2.8 -5.2 -37.4 0.0 0.0 88.8 143.8 143.8 143.8 143.8 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
Finance Charges	Generation Transmission Distribution Total Finance Charge Requiatory Acct. Additions Site C Project (IFRS 14 IDC impact) Interest on Deferral Accounts Regulatory Account Recoveries Deferred IPP Capital Leases (Total Finance Charge Reg. Account Additions) Removal of Deferred IPP Capital Leases (Total Finance Charge Reg. Account Additions) Removal of Deferred IPP Capital Leases (Total Finance Charge Reg. Account Additions) to COE Total Finance Charge Reg. Account Additions) to COE Total ROE Amortization of Contributions (Generation) Other (Generation) External OATT (Transmission) FortisBC Wheeling Agreement (Transmission) Secondary Revenue (Transmission) Amortization of Contributions (Transmission) Interconnections (Transmission) Amortization of Contributions (Distribution) Interconnections (Transmission) Meter/Trans Rents & Power Factor Surcharges (Customer Care) Smart Metering & Infrastructure Impact (Customer Care) Diversion Net Recoveries (Customer Care) Other Operating Recoveries (Customer Care) Other (Operating Recoveries (Customer Care) Unester Crisis Fund Rider Revenue (Customer Care) Waneta 2/3 Teck portion of operating costs (Customer Care) Waneta 2/3 Teck portion of water rentals (Customer Care) Waneta 2/3 Teck portion of water rentals (Customer Care) Waneta 2/3 Teck portion of water rentals (Customer Care) Waneta 2/3 Teck portion of water rentals (Customer Care) Waneta 2/3 Teck portion of water rentals (Customer Care) Waneta 2/3 Teck portion of water rentals (Customer Care) Waneta 2/3 Teck portion of water rentals (Customer Care) Waneta 2/3 Teck portion of water rentals (Customer Care) Waneta 2/3 Teck portion of water rentals (Customer Care) Waneta 2/3 Teck portion of water rentals (Customer Care) Waneta 2/3 Teck portion of water rentals (Customer Care) Waneta 2/3 Teck portion of water rentals (Customer Care) Waneta 2/3 Teck portion of water rentals (Customer Care) Waneta 2/3 Teck portion of water rentals (Customer Care) Waneta 2/3 Teck portion of water rentals (Customer Care) Waneta 2/3 Teck porti	271.2 284.3 205.2 134.4 -25.5 -2.0 13.3 -24.9 -173.8 0.2 -0.2 411.1 667.5 667.5 667.5 -0.2.2 -2.1 -18.7 -5.3 -7.6 -7.8 -14.5 -2.4 -23.4 -52.7 -1.0 -16.0 -1.7 -0.1 -4.3 -78.2 -5.3 -3.4 -6.8 -3.31 -8.2 -6.4 -6.18 -0.8 -331.5 -163.6 -158.7 -1.9 -0.3 -0.1 -0.0 -0.0 -0.0 -0.0 -0.0 -0.0 -0.0	50.3 284.3 0.0 0.0 -18.4 -1.4 9.6 -17.9 -79.2 0.2 -0.2 177.0 304.2 304.2 304.2 -0.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	188.1 0.0 205.2 0.0 -1.8 -0.1 0.9 -1.7 -57.1 0.0 0.0 145.3 219.5 219.5 219.5 219.5 219.5 -1.4 -2.4 -0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	32.0 0.0 0.0 134.4 -5.4 -0.4 2.8 -5.2 -37.4 0.0 88.8 143.8 143.8 143.8 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
Sched 6 Total	Generation Transmission Distribution Total Finance Charge Requiatory Acct. Additions Site C Project (IFRS 14 IDC impact) Interest on Deferral Accounts Interest on Other Reg Accounts Regulatory Account Recoveries Deferred IPP Capital Leases (Total Finance Charge Reg. Account Additions) Removal of Deferred IPP Capital Leases (Total Finance Charge Reg. Account Additions) to COE Total Finance Charge Reg. Account Additions) to COE Total ROE Amortization of Contributions (Generation) Other (Generation) External OATT (Transmission) External OATT (Transmission) FortisBC Wheeling Agreement (Transmission) Secondary Revenue (Transmission) Interconnections (Transmission) Amortization of Contributions (Transmission) Secondary Use Revenue & Other (Distribution) Amortization of Contributions (Distribution) Interconnections Meter/Trans Rents & Power Factor Surcharges (Customer Care) Smart Metering & Infrastructure Impact (Customer Care) Diversion Net Recoveries (Customer Care) Other Operating Recoveries (Customer Care) Other Operating Recoveries (Customer Care) Ustomer Crisis Fund Rider Revenue (Customer Care) Waneta 2/3Teck portion of operating costs (Customer Care) Waneta 2/3Teck portion of operating costs (Customer Care) Waneta 2/3Teck portion of operating costs (Customer Care) Waneta 2/3Teck portion of vater rentals (Customer Care) Waneta 2/3Teck portion of pater than (Customer Car	271.2 284.3 205.2 134.4 -25.5 -2.0 13.3 -24.9 -173.8 0.2 -0.2 411.1 667.5 667.5 667.5 -0.2 -2.1 -18.7 -5.3 -7.6 -7.8 -14.5 -2.4 -23.4 -52.7 -1.0 -16.0 -1.7 -0.1 -4.9 -0.7 -4.3 -78.2 -5.3 -3.4 -6.4 -6.18 -0.8 -331.5 -163.6 -158.7 -1.9 -0.3 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	50.3 284.3 0.0 0.0 -18.4 -1.4 9.6 -17.9 -79.2 0.2 -0.2 177.0 304.2 304.2 -2.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	188.1 0.0 205.2 0.0 -1.8 -0.1 0.9 -1.7 -57.1 0.0 145.3 219.5 219.5 219.5 219.5 -14.5 -7.8 -14.5 -2.4 -0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	32.0 0.0 0.0 134.4 -5.4 -0.4 2.8 -5.2 -37.4 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
Sched 6 Total	Generation Transmission Distribution Total Finance Charge Requiatory Acct. Additions Site C Project (IFRS 14 IDC impact) Interest on Deferral Accounts Interest on Other Reg Accounts Regulatory Account Recoveries Deferred IPP Capital Leases (Total Finance Charge Reg. Account Additions) Removal of Deferred IPP Capital Leases (Total Finance Charge Reg. Account Additions) to COE Total Finance Charge Reg. Account Additions) to COE Total ROE Amortization of Contributions (Generation) Other (Generation) External OATT (Transmission) External OATT (Transmission) FortisBC Wheeling Agreement (Transmission) Secondary Revenue (Transmission) Interconnections (Transmission) Amortization of Contributions (Transmission) Secondary Use Revenue & Other (Distribution) Amortization of Contributions (Distribution) Interconnections Meter/Trans Rents & Power Factor Surcharges (Customer Care) Smart Metering & Infrastructure Impact (Customer Care) Diversion Net Recoveries (Customer Care) Other Operating Recoveries (Customer Care) Other Operating Recoveries (Customer Care) Ustomer Crisis Fund Rider Revenue (Customer Care) Waneta 2/3Teck portion of operating costs (Customer Care) Waneta 2/3Teck portion of operating costs (Customer Care) Waneta 2/3Teck portion of operating costs (Customer Care) Waneta 2/3Teck portion of vater rentals (Customer Care) Waneta 2/3Teck portion of pater than (Customer Car	271.2 284.3 205.2 134.4 -25.5 -2.0 13.3 -24.9 -173.8 0.2 -0.2 411.1 667.5 667.5 667.5 -0.2.2 -2.1 -18.7 -5.3 -7.6 -7.8 -14.5 -2.4 -23.4 -52.7 -1.0 -16.0 -1.7 -0.1 -4.3 -78.2 -5.3 -3.4 -6.8 -3.31 -8.2 -6.4 -6.18 -0.8 -331.5 -163.6 -158.7 -1.9 -0.3 -0.1 -0.0 -0.0 -0.0 -0.0 -0.0 -0.0 -0.0	50.3 284.3 0.0 0.0 -18.4 -1.4 9.6 -17.9 -79.2 0.2 -0.2 177.0 304.2 304.2 304.2 -0.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	188.1 0.0 205.2 0.0 -1.8 -0.1 0.9 -1.7 -57.1 0.0 0.0 145.3 219.5 219.5 219.5 219.5 219.5 -1.4 -2.4 -0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	32.0 0.0 0.0 134.4 -5.4 -0.4 2.8 -5.2 -37.4 0.0 88.8 143.8 143.8 143.8 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0

Total Revenue Requirement

1. As included in Attachment 2 of Section 6 of BC Hydro's Annual Financial Report to Commission dated August 31, 2022.

Classification of Generation Function

(Functionalized Costs from Schedule 1.0)

(Functionalized C	Costs from Schedule 1.0)			
	Functionalized Costs	Demand Related	Energy Related	Demand Costs	Energy Costs
Cost of Energy Water Rentals	384.0	10.0%	90.0%	38.4	345.6
Natural gas for thermal generation Domestic Transmission (Heritage) Non-treaty storage and Libby Coordination agreements	7.6 0.0 16.6	0.0% 100.0% 0.0%	100.0% 0.0% 100.0%	0.0 0.0 0.0	7.6 0.0 16.6
Remissions and Other HDA Additions	-41.8 -38.1	0.00% 0.7%	100.0% 100.0% 90.3%	0.0 0.0 -3.7	-41.8 -34.4
Deferred Operating HDA Total IPPs and Long-term Commitment	-6.4 1656.9	9.7% 7.0%	90.3% 93.0%	-0.6 116.0	-5.8 1540.9
NIA Generation Gas & Other Transportation	35.9 4.1	0.0% 0.0%	100.0% 100.0%	0.0 0.0	35.9 4.1
Water Rentals (Waneta 2/3) NHDA Additions	3.4 14.3	10.0% 9.7%	90.0% 90.3%	0.3 1.4	3.1 12.9
Deferred Operating NHDA Deferred Amortization NHDA	0.5 0.8	9.7% 9.7%	90.3% 90.3%	0.0 0.1	0.4 0.7
Deferred Taxes NHDA Deferred Provision NHDA NHDA Recoveries	0.0 0.0 78.6	9.7% 9.7% 9.7%	90.3% 90.3% 90.3%	0.0 0.0 7.6	0.0 0.0 71.0
Market Electricity Purchases Surplus Sales	0.0 0.0	0.0% 0.0%	100.0% 100.0%	0.0 0.0	0.0 0.0
System Imports System Exports	67.6 -299.5	0.0% 0.0%	100.0% 100.0%	0.0 0.0	67.6 -299.5
Net purchases (sales) from Powerex Domestic Transmission -Export (Market Energy)	0.0 31.1	0.0% 100.0%	100.0%	0.0 31.1	0.0
Biomass Energy Program Variance Additions - Cost of Energy Biomass Energy Program Variance Additions - Revenue	29.6 -4.2	0.0% 0.0%	100.0% 100.0%	0.0 0.0	29.6 -4.2
Customer Crisis Fund Additions - COVID-19 Res. Grants Mining Cust. Pay. Plan Additions - COVID-19 SGS Waivers	0.0 0.0	0.0% 0.0%	100.0% 100.0%	0.0	0.0 0.0
Electric Vehicle Costs Additions - Cost of Energy Load Variance Recoveries	-0.2 0.0	0.0% 0.0%	100.0% 100.0%	0.0	-0.2 0.0
Biomass Energy Program Variance Recoveries Low Carbon Fuel Credits Variance Additions	0.0 30.5 0.0	0.0% 0.0%	100.0% 100.0%	0.0	0.0 30.5
Low Carbon Fuel Credits Variance Recovery Evacuation Relief Additions Total	-1.7 1,969.9	0.0% 0.0% 9.7%	100.0% 100.0% 90.3%	0.0 0.0 190.7	0.0 -1.7 1,779.2
0.00.0.5					
O M & A Expenses Intergarated Planning Capital Infrastructure Project Delivery	111.6 57.5	55.0% 55.0%	45.0% 45.0%	61.4 31.6	50.2 25.9
Operations Thermal Generation	45.0 15.6	55.0% 53.6%	45.0% 46.4%	24.8 8.3	20.3 7.2
Safety Finance, Technology, Supply Chain	17.5 84.6	55.0% 55.0%	45.0% 45.0%	9.6 46.6	7.9 38.1
People, Customer, Corporate Affairs Other	15.8 6.1	55.0% 55.0%	45.0% 45.0%	8.7 3.4	7.1 2.8
Non-Current PEB - Pension PEB Current Pension Costs	33.3 (1.9)	55.0% 55.0%	45.0% 45.0%	18.3	15.0 (0.9)
Current Provision & Other Total	20.3	55.0%	45.0%	11.2 222.8	9.2
Depreciation & Amortization	000.0	55.00/	45.00/	447.5	100.7
Generation Transmission	268.2	55.0% 55.0%	45.0% 45.0%	147.5 -	120.7 -
Distribution Business Support	- 45.9	55.0% 55.0%	45.0% 45.0%	25.3	20.7 0.4
Amortization - Other Leases Transfer to Regulatory Account - Amortization on Additions Variance Electric Vehicle Costs Additions	0.9 (1.1) (0.1)	55.0% 55.0% 55.0%	45.0% 45.0% 45.0%	0.5 (0.6) (0.0)	(0.5) (0.0)
Depreciation Study Regulatory Account Recoveries - DSM Amortization	(9.8) 96.7	55.0% 26.1%	45.0% 73.9%	(5.4) 25.2	(4.4) 71.4
Pre-1996 CIAC Amortization Capital Additions Regulatory Account - Business Support	(0.6)	55.0% 55.0%	45.0% 45.0%	(0.3)	(0.3)
Total	400.2			192.2	208.0
Taxes Generation	46.2	55.0%	45.0%	25.4	20.8
Transmission Distribution	-	55.0% 55.0%	45.0% 45.0%	-	-
Customer Care Business Support	- 4.1	55.0% 55.0%	45.0% 45.0%	- 2.2	- 1.8
Total	50.3			27.7	22.6
Finance Charges Generation Teneration	284.3	55.0%	45.0%	156.4	128.0
Transmission Distribution Total Finance Charge Regulatory Acct. Additions	- - (18.4)	55.0% 55.0% 55.0%	45.0% 45.0% 45.0%	- - (10.1)	(8.3)
Site C Project (IFRS 14 IDC impact) Interest on Deferral Accounts	(1.4) (1.4) 9.6	55.0% 9.7%	45.0% 90.3%	(0.8) 0.9	(0.6) 8.6
Interest in Other Reg Accounts Regulatory Account Recoveries	(17.9) (79.2)	55.0% 55.0%	45.0% 45.0%	(9.8) (43.6)	(8.1) (35.6)
Total	177.0			93.0	84.0
Allowed Net Income Generation Total	304.2 304.2	55.0%	45.0%	167.3 167.3	136.9 136.9
Miscellaneous Revenues	304.2			107.3	
Amortization of Contributions Other	(0.2) (2.1)	55.0% 55.0%	45.0% 45.0%	(0.1) (1.1)	(0.1) (0.9)
External OATT FortisBC Wheeling Agreement	-	55.0% 55.0%	45.0% 45.0% 45.0%	-	-
Secondary Revenue Interconnections Amortization of Contributions	-	55.0% 55.0% 55.0%	45.0% 45.0% 45.0%	-	-
NTL Supplemental Charge Secondary Use Revenue & Other	-	55.0% 55.0%	45.0% 45.0%	-	-
Amortization of Contributions Meter/Trans Rents & Power Factor Surcharges		55.0% 55.0%	45.0% 45.0%	-	-
Smart Metering & Infrastructure Impact Diversion Net Recoveries	- -	55.0% 55.0%	45.0% 45.0%	-	-
Other Operating Recoveries Customer Crisis Fund Rider Revenue	-	55.0% 55.0%	45.0% 45.0%	-	-
Other Waneta Lease revenue from Teck	-	55.0% 55.0%	45.0% 45.0%	-	-
Waneta 2/3Teck portion of operating costs Waneta 2/3Teck portion of water rentals	-	55.0% 55.0%	45.0% 45.0%	-	-
Waneta 2/3 Teck portion of property taxes Corporate General Rents	(0.9)	55.0% 55.0%	45.0% 45.0%	(0.5)	(0.4)
Late Payment Charges MMBU Secondary Revenue	(2.4) (1.8)	55.0% 55.0%	45.0% 45.0%	(1.3) (1.0)	(1.1) (0.8)
Low Carbon Fuel Credits Other Total	(17.9) (0.2) (25.7)	55.0% 55.0%	45.0% 45.0%	(9.9) (0.1) (14.1)	(8.1) (0.1) (11.6)
Revenue Offsets & Other	(20.1)			(14.1)	
Total Inter-Segment Revenue Powerex Net Income	(23.1) (158.7)	55.0% 26.1%	45.0% 73.9%	(12.70) (41.41)	(10.39) (117.25)
Powertech Net Income Captive Insurance Net Income	(1.9) (0.3)	26.1% 26.1%	73.9% 73.9%	(0.49) (0.08)	(1.39) (0.24)
Columbia Hydro Contractors Net Income Other Utilities Revenue	0.1 (30.0)	26.1% 55.0%	73.9% 45.0%	0.03 (16.50)	0.07 (13.50)
liquefied Natural Gas Revenue Deferral Rider Revenue CDTA Allocation	0.0	0.0% 9.7%	100.0% 90.3%	0.00	0.02
GRTA Allocation Generation Real Time Dispatch Distribution Real Time Dispatch	43.3 2.7	55.0% 55.0%	45.0% 45.0%	23.82 1.51	19.49 1.24
Distribution Real Time Dispatch SDA Allocation to Distribution PTP Allocation to Distribution	-	55.0% 55.0% 55.0%	45.0% 45.0%	-	-
PTP Allocation to Distribution Generation Ancillary Services Generation Capitalized Overhead	(6.8) (6.9)	55.0% 55.0% 55.0%	45.0% 45.0% 45.0%	(3.74) (3.77)	(3.06) (3.08)
Generation Capitalized Overnead Transmission Capitalized Overhead Distribution Capitalized Overhead	(6.9) 4.8 14.3	55.0% 55.0% 55.0%	45.0% 45.0% 45.0%	(3.77) 2.66 7.85	(3.08) 2.17 6.42
Waneta 2/3 Lease revenue form Teck Adj to align with prior approved RRA	(78.2)	55.0% 55.0% 55.0%	45.0% 45.0% 45.0%	(43.03)	(35.20)
Total	(240.6)	25.070	.5.070	(85.9)	(154.7)
Total Generation Costs	3,040.9	26.1%	73.9%	793.7	2,247.2

Classification of Transmission Function

	e 1.0)		
	Functionalized Costs	Demand Related	Demand Costs
Cost of Energy	3300	Notatou	
Water Rentals Natural gas for thermal generation	-	100% 100%	-
Domestic Transmission (Heritage) Non-treaty storage and Libby Coordination agreements	24.9	100% 100%	24.89
Remissions and Other	-	100%	-
HDA Additions Deferred Operating HDA	-	100% 100%	-
Total IPPs and long-term Commitment NIA Generation	-	100% 100%	-
Gas & Other Transportation Water Rentals (Waneta 2/3)	-	100% 100%	-
NHDA Additions	-	100%	-
Deferred Operating NHDA Deferred Amortization NHDA	-	100% 100%	-
Deferred Taxes NHDA Deferred Provision NHDA	-	100% 100%	-
NHDA Recoveries Market Electricity Purchases	- -	100% 100%	-
Surplus Sales	-	100% 100%	-
Net purchases (sales) from Powerex Domestic Transmission -Export (Market Energy)	-	100%	-
Total	24.9		24.89
D M & A Expenses Intergarated Planning	144.0	100%	144.03
Capital Infrastructure Project Delivery Operations	42.7 72.3	100% 100%	42.72 72.28
Safety	18.1	100%	18.09
Finance, Technology, Supply Chain People, Customer, Corporate Affairs	89.9 15.7	100% 100%	89.85 15.73
Other Non-Current PEB - Pension	6.3 34.3	100% 100%	6.31 34.28
PEB Current Pension Costs Current Provisions & Other	(2.0) 85.3	100% 100%	(2.01 85.33
Fotal	506.6	100 70	506.59
Depreciation & Amortization			
Generation Transmission	- 258.3	100% 100%	- 258.34
Distribution Business Support	- 142.2	100% 100%	- 142.18
Amortization - Other Leases	0.9 (1.1)	100% 100% 100%	0.93 (1.13
Transfer to Regulatory Account - Amortization on Additions Variance Electric Vehicle Costs Additions	(0.1)	100%	(0.07
Depreciation Study Regulatory Account Recoveries - DSM Amortization	(10.1) 5.4	100% 100%	(10.06 5.37
Pre-1996 CIAC Amortization Capital Additions Regulatory Account - Business Support	(0.6)	100% 100%	(0.62
Total	394.9	10070	394.93
Taxes		4000/	
Generation Transmission	- 172.8	100% 100%	- 172.83
Distribution Customer Care	- -	100% 100%	-
Business Support	15.2	100%	15.25
Total	188.1		188.08
Finance Charges Generation		100%	
Transmission	205.2	100%	205.16
Distribution Total Finance Charge Regulatory Acct. Additions	- (1.8)	100% 100%	- (1.79
Site C Project (IFRS 14 IDC impact) Interest on Deferral Accounts	(0.1) 0.9	100% 100%	(0.14 0.93
Interest on Other Reg Accounts	(1.7)	100% 100%	(1.74
Regulatory Account Recoveries Total	(57.1) 145.3	10076	(57.15 145.28
Allowed Net Income			
Transmission Total	219.5 219.5	100%	219.48 219.48
	219.5		219.40
Miscellaneous Revenues Amortization of Contributions	-	100%	-
Other External OATT	(18.7)	100% 100%	(18.70
FortisBC Wheeling Agreement Secondary Revenue	(5.3) (7.6)	100% 100%	(5.33 (7.62
Interconnections	(7.8)	100%	(7.77
Amortization of Contributions NTL Supplemental Charge	(14.5) (2.4)	100% 100%	(14.49 (2.35
Secondary Use Revenue & Other Amortization of Contributions	-	100% 100%	-
Meter/Trans Rents & Power Factor Surcharges Smart Metering & Infrastructure Impact	<u>-</u>	100% 100%	<u>-</u>
Diversion Net Recoveries	- -	100%	-
Other Operating Recoveries Customer Crisis Fund Rider Revenue	-	100% 100%	-
Other Waneta Lease revenue from Teck	-	100% 100%	-
	-	100% 100%	-
Waneta 2/3Teck portion of operating costs Waneta 2/3Teck portion of water rentals	-	100%	-
Waneta 2/3Teck portion of water rentals Waneta 2/3 Teck portion of property taxes	-	4.1	(0.94
Waneta 2/3Teck portion of water rentals	(0.9) (2.5)	100% 100%	(2.46
Waneta 2/3Teck portion of water rentals Waneta 2/3 Teck portion of property taxes Corporate General Rents Late Payment Charges MMBU Secondary Revenue	(2.5) (1.9)	100% 100%	(1.90
Waneta 2/3Teck portion of water rentals Waneta 2/3 Teck portion of property taxes Corporate General Rents Late Payment Charges MMBU Secondary Revenue Low Carbon Fuel Credits Other	(2.5) (1.9) (18.5) (0.2)	100%	(1.90 (18.50 (0.25
Waneta 2/3Teck portion of water rentals Waneta 2/3 Teck portion of property taxes Corporate General Rents Late Payment Charges MMBU Secondary Revenue Low Carbon Fuel Credits Other	(2.5) (1.9) (18.5)	100% 100% 100%	(1.90 (18.50 (0.25
Waneta 2/3Teck portion of water rentals Waneta 2/3 Teck portion of property taxes Corporate General Rents Late Payment Charges MMBU Secondary Revenue Low Carbon Fuel Credits Other Total Revenue Offsets & Other Total Inter-Segment Revenue	(2.5) (1.9) (18.5) (0.2)	100% 100% 100% 100%	(1.90 (18.50 (0.25 (80.3
Waneta 2/3Teck portion of water rentals Waneta 2/3 Teck portion of property taxes Corporate General Rents Late Payment Charges MMBU Secondary Revenue Low Carbon Fuel Credits Other Total Revenue Offsets & Other	(2.5) (1.9) (18.5) (0.2) (80.3)	100% 100% 100% 100%	(1.90 (18.50 (0.25 (80.31
Waneta 2/3Teck portion of water rentals Waneta 2/3 Teck portion of property taxes Corporate General Rents Late Payment Charges MMBU Secondary Revenue Low Carbon Fuel Credits Other Total Revenue Offsets & Other Total Inter-Segment Revenue Powerex Net Income Powertech Net Income Other Utilities Revenue	(2.5) (1.9) (18.5) (0.2) (80.3)	100% 100% 100% 100% 100%	(1.90 (18.50 (0.25 (80.31
Waneta 2/3Teck portion of water rentals Waneta 2/3 Teck portion of property taxes Corporate General Rents Late Payment Charges MMBU Secondary Revenue Low Carbon Fuel Credits Other Total Revenue Offsets & Other Total Inter-Segment Revenue Powerex Net Income Powertech Net Income Other Utilities Revenue liquefied Natural Gas Revenue Deferral Rider Revenue Deferral Rider Revenue	(2.5) (1.9) (18.5) (0.2) (80.3) (107.8) - - - -	100% 100% 100% 100% 100% 100% 100% 100%	(1.90 (18.55 (0.25 (80.3°
Waneta 2/3Teck portion of water rentals Waneta 2/3 Teck portion of property taxes Corporate General Rents Late Payment Charges MMBU Secondary Revenue Low Carbon Fuel Credits Other Total Revenue Offsets & Other Total Inter-Segment Revenue Powerex Net Income Other Utilities Revenue liquefied Natural Gas Revenue	(2.5) (1.9) (18.5) (0.2) (80.3)	100% 100% 100% 100% 100% 100% 100% 100%	(1.90 (18.5) (0.2) (80.3) (107.7) - - - - (43.3)
Waneta 2/3Teck portion of water rentals Waneta 2/3 Teck portion of property taxes Corporate General Rents Late Payment Charges MMBU Secondary Revenue Low Carbon Fuel Credits Other Total Revenue Offsets & Other Total Inter-Segment Revenue Powerex Net Income Other Utilities Revenue liquefied Natural Gas Revenue Deferral Rider Revenue GRTA Allocation Generation Real Time Dispatch Distribution Real Time Dispatch	(2.5) (1.9) (18.5) (0.2) (80.3) (107.8) - - - - (43.3) (2.7) (23.5)	100% 100% 100% 100% 100% 100% 100% 100%	(1.90 (18.50 (0.24 (80.31 (107.74 - - - (43.31 (2.74 (23.58
Waneta 2/3Teck portion of water rentals Waneta 2/3 Teck portion of property taxes Corporate General Rents Late Payment Charges MMBU Secondary Revenue Low Carbon Fuel Credits Other Total Revenue Offsets & Other Total Inter-Segment Revenue Powerex Net Income Powertech Net Income Other Utilities Revenue liquefied Natural Gas Revenue Deferral Rider Revenue GRTA Allocation Generation Real Time Dispatch SDA Allocation to Distribution PTP Allocation to Distribution	(2.5) (1.9) (18.5) (0.2) (80.3) (107.8) - - - - (43.3) (2.7) (23.5) (149.9) (36.7)	100% 100% 100% 100% 100% 100% 100% 100%	(1.90 (18.55 (0.25 (80.3° (107.78 (107.78 (107.78 (2.75 (2.75 (149.99 (36.68
Waneta 2/3Teck portion of water rentals Waneta 2/3 Teck portion of property taxes Corporate General Rents Late Payment Charges MMBU Secondary Revenue Low Carbon Fuel Credits Other Total Revenue Offsets & Other Total Inter-Segment Revenue Powerex Net Income Other Utilities Revenue liquefied Natural Gas Revenue Deferral Rider Revenue GRTA Allocation Generation Real Time Dispatch Distribution Real Time Dispatch SDA Allocation to Distribution	(2.5) (1.9) (18.5) (0.2) (80.3) (107.8) - - - - (43.3) (2.7) (23.5) (149.9)	100% 100% 100% 100% 100% 100% 100% 100%	(1.96 (18.5) (0.25) (80.3) (107.76)
Waneta 2/3Teck portion of water rentals Waneta 2/3 Teck portion of property taxes Corporate General Rents Late Payment Charges MMBU Secondary Revenue Low Carbon Fuel Credits Other Total Revenue Offsets & Other Total Inter-Segment Revenue Powerex Net Income Other Utilities Revenue liquefied Natural Gas Revenue Deferral Rider Revenue GRTA Allocation Generation Real Time Dispatch Distribution Real Time Dispatch SDA Allocation to Distribution PTP Allocation to Distribution Generation Ancillary Services Generation Capitalized Overhead Transmission Capitalized Overhead	(2.5) (1.9) (18.5) (0.2) (80.3) (107.8) - - - (43.3) (2.7) (23.5) (149.9) (36.7) 6.8 2.9 (11.7)	100% 100% 100% 100% 100% 100% 100% 100%	(1.90 (18.55 (0.25 (80.3° (107.78 (107.78 (2.75 (23.55 (149.90 (36.68 6.88 2.89 (11.6°
Waneta 2/3Teck portion of water rentals Waneta 2/3 Teck portion of property taxes Corporate General Rents Late Payment Charges MMBU Secondary Revenue Low Carbon Fuel Credits Other Total Revenue Offsets & Other Total Inter-Segment Revenue Powerex Net Income Powertech Net Income Other Utilities Revenue liquefied Natural Gas Revenue Deferral Rider Revenue GRTA Allocation Generation Real Time Dispatch Distribution Real Time Dispatch SDA Allocation to Distribution PTP Allocation to Distribution Generation Ancillary Services Generation Capitalized Overhead Transmission Capitalized Overhead Distribution Capitalized Overhead Distribution Capitalized Overhead Unantal Services Waneta 2/3 Lease revenue form Teck	(2.5) (1.9) (18.5) (0.2) (80.3) (107.8) - - - (43.3) (2.7) (23.5) (149.9) (36.7) 6.8 2.9 (11.7) 14.7	100% 100% 100% 100% 100% 100% 100% 100%	(2.46 (1.90 (18.50 (0.25 (80.31 (107.78 - - - (43.30 (2.75 (23.55 (149.90 (36.69 6.80 2.88 (11.67
Waneta 2/3Teck portion of water rentals Waneta 2/3 Teck portion of property taxes Corporate General Rents Late Payment Charges MMBU Secondary Revenue Low Carbon Fuel Credits Other Total Revenue Offsets & Other Total Inter-Segment Revenue Powerex Net Income Powertech Net Income Other Utilities Revenue liquefied Natural Gas Revenue Deferral Rider Revenue GRTA Allocation Generation Real Time Dispatch Distribution Real Time Dispatch SDA Allocation to Distribution PTP Allocation to Distribution Generation Ancillary Services Generation Capitalized Overhead Transmission Capitalized Overhead Distribution Capitalized Overhead	(2.5) (1.9) (18.5) (0.2) (80.3) (107.8) - - (43.3) (2.7) (23.5) (149.9) (36.7) 6.8 2.9 (11.7) 14.7	100% 100% 100% 100% 100% 100% 100% 100%	(1.90 (18.55 (0.25 (80.31 (107.78 - - - (43.30 (2.75 (149.90 (36.68 6.86 2.86 (11.67

Classification of Distribution Function (Functionalized Costs from Schedule 1.0)

	Functionalized	Demand	Customer	SMI Energy	Streetlighting Costs	Demand	Customer
Out of Francis	Costs	Related	Related	Related	(Direct Assigned)	Costs	Costs
Cost of Energy Water Rentals Natural gas for thermal generation	-					-	-
Natural gas for trieffinal generation Domestic Transmission (Heritage) Non-treaty storage and Liibby Coordination agreements	-					-	-
Remissions and Other HDA Additions	-					-	-
Deferred Operating HDA Total IPPs and Long-term Commitment	- -					-	-
NIA Generation Gas & Other Transportation	-					-	-
Water Rentals (Waneta 2/3) NHDA Additions						-	-
Deferred Operating NHDA Deferred Amortization NHDA						-	-
Deferred Taxes NHDA Deferred Provision NHDA	-					-	-
NHDA Recoveries Market Electricity Purchases	- -					-	-
Surplus Sales Net purchases (sales) from Powerex Domestic Transmission -Export (Market Energy)	-					-	-
Domocio Handinocion Export (Mariet Energy)	-					-	-
O M & A Expenses Intergarated Planning	105.2	80%	20%		0.2	84.0	21.0
Capital Infrastructure Project Delivery Operations	16.8 117.2	80% 80%	20% 20%			13.5 93.7	3.4 23.4
Safety Finance, Technology, Supply Chain	19.6 92.4	80% 80%	20% 20%			15.7 73.9	3.9 18.5
People, Customer, Corporate Affairs Other	17.0 6.8	80% 80%	20% 20%			13.6 5.5	3.4 1.4
Non-Current PEB - Pension PEB Current Pension Costs	37.1 -2.2	80% 80%	20% 20%			29.7	7.
Current Provision & Other	93.2	80%	20%		0.2	(1.7) 74.6 402.4	18.0
Fotal Depreciation & Amortization	503.2				0.2	402.4	100.0
Generation Transmission	0.0	80%	20%			-	-
Distribution	230.9	80% 80%	20% 20%		4.1	181.4	45.4
Business Support Amortiation - Other Leases	30.6 1.0	80% 80%	20% 20%			24.5 0.8	6. 0.:
Transfer to Regulatory Account - Amortization on Additions Variance Electric Vehicle Costs Additions	-1.2 -0.1	80% 80%	20% 20%			(1.0) (0.1)	(0.i (0.i
Depreciation Study Regulatory Account Recoveries - DSM Amortization	-10.9 5.4	80% 80%	20% 20%			(8.7)	(2.1
Pre-1996 CIAC Amortization Capital Additions Regulatory Account - Business Support	5.1 -0.7	80% 80%	20% 20% 20%			4.1 (0.5)	1.0
Total	260.1	6076	2076		4.1	204.8	51.2
Faxes Generation	0.0	80%	20%				
Transmission	0.0	80%	20%		0.4	-	-
Distribution Customer Care	29.4 0.0	80% 80%	20% 20%		0.1	23.4	5.9
Business Support Total	2.6 32.0	80%	20%		0.1	2.1 25.5	0.t 6.4
Finance Charges							
Generation Transmission	0.0 0.0	80% 80%	20% 20%			-	-
Distribution Total Finance Charge Regulatory Acct. Additions	134.4 -5.4	80% 80%	20% 20%		0.4	107.2 (4.3)	26.8 (1.1
Site C Project (IFRS 14 IDC impact) Interest on Deferral Accounts	-0.4 2.8	80% 80%	20% 20%			(0.3)	(0. 0.0
Interest on Other Reg Accounts Regulatory Account Recoveries	-5.2 -37.4	80% 80%	20% 20%			(4.2) (30.0)	(1.0 (7.5
Total	88.8	0070	2070		0.4	70.7	17.7
Allowed Net Income Distribution	143.8	80%	20%		0.4	114.7	28.7
Total	143.8				0.4	114.7	28.7
Miscellaneous Revenues Amortization of Contributions	0.0	80%	20%			-	-
Other External OATT	0.0 0.0	80% 80%	20% 20%			-	-
FortisBC Wheeling Agreement Secondary Revenue	0.0 0.0	80% 80%	20% 20%			-	-
Interconnections Amortization of Contributions	0.0 0.0	80% 80%	20% 20%			-	-
NTL Supplemental Charge Secondary Use Revenue & Other	0.0 -23.4	80% 80%	20% 20% 20%			- (19.7)	- (4 :
Amortization of Contributions	-52.7	80%	20%			(18.7) (42.2)	(4.1 (10.5
Interconnections Meter/Trans Rents & Power Factor Surcharges	-1.0 0.0	80% 80%	20% 20%			(0.8)	(0.2
Smart Metering & Infrastructure Impact Diversion Net Recoveries	0.0 0.0	80% 80%	20% 20%			-	-
Other Operating Recoveries Customer Crisis Fund Rider Revenue	0.0 0.0	80% 80%	20% 20%			-	-
Other Waneta Lease revenue from Teck	0.0 0.0 0.0	80%	20% 20% 20%			-	-
Waneta 2/3Teck portion of operating costs	0.0	80% 80%	20%			-	-
Waneta 2/3Teck portion of water rentals Waneta 2/3 Teck portion of property taxes	0.0 0.0	80% 80%	20% 20%			-	-
Corporate General Rents Late Payment Charges	-1.0 -2.7	80% 80%	20% 20%			(0.8) (2.1)	(0.2 (0.5
MMBU Secondary Revenue Low Carbon Fuel Credits	-2.1 -20.0	80% 80%	20% 20%			(1.7) (16.0)	(0.4 (4.0
Other Total	-0.3 -103.2	80%	20%		-	(0.2)	(0.1
Revenue Offsets & Other						, ,	,
Total Inter-Segment Revenue Powerex Net Income	-25.8 0.0	80% 80%	20% 20%			(20.6)	(5.2
	0.0	80% 80%	20% 20%			-	-
Powertech Net Income Other Utilities Revenue		80%	20%			-	-
Other Utilities Revenue liquefied Natural Gas Revenue	0.0	80%	20%			-	-
Other Utilities Revenue	0.0 0.0 0.0	100%	0%				
Other Utilities Revenue liquefied Natural Gas Revenue Deferral Rider Revenue	0.0		20% 20%			- 18.8	- 4.
Other Utilities Revenue liquefied Natural Gas Revenue Deferral Rider Revenue GRTA Allocation Generation Real Time Dispatch Distribution Real Time Dispatch SDA Allocation to Distribution	0.0 0.0 0.0 23.5 149.9	100% 80% 80% 100%	20% 20% 0%			149.9	-
Other Utilities Revenue liquefied Natural Gas Revenue Deferral Rider Revenue GRTA Allocation Generation Real Time Dispatch Distribution Real Time Dispatch SDA Allocation to Distribution PTP Allocation to Distribution Generation Ancillary Services	0.0 0.0 0.0 23.5 149.9 36.7 0.0	100% 80% 80% 100% 80% 80%	20% 20% 0% 20% 20%			149.9 29.3 -	- 7.3 -
Other Utilities Revenue liquefied Natural Gas Revenue Deferral Rider Revenue GRTA Allocation Generation Real Time Dispatch Distribution Real Time Dispatch SDA Allocation to Distribution PTP Allocation to Distribution Generation Ancillary Services Generation Capitalized Overhead Transmission Capitalized Overhead	0.0 0.0 0.0 23.5 149.9 36.7	100% 80% 80% 100% 80%	20% 20% 0% 20%			149.9	7.: - 0.0
Other Utilities Revenue liquefied Natural Gas Revenue Deferral Rider Revenue GRTA Allocation Generation Real Time Dispatch Distribution Real Time Dispatch SDA Allocation to Distribution PTP Allocation to Distribution Generation Ancillary Services Generation Capitalized Overhead	0.0 0.0 23.5 149.9 36.7 0.0	100% 80% 80% 100% 80% 80% 80%	20% 20% 0% 20% 20% 20% 20% 20%			149.9 29.3 - 2.5	- 7.3 - 0.6 1.1
Other Utilities Revenue liquefied Natural Gas Revenue Deferral Rider Revenue GRTA Allocation Generation Real Time Dispatch Distribution Real Time Dispatch SDA Allocation to Distribution PTP Allocation to Distribution Generation Ancillary Services Generation Capitalized Overhead Transmission Capitalized Overhead Distribution Capitalized Overhead	0.0 0.0 23.5 149.9 36.7 0.0 3.1 5.4	100% 80% 80% 100% 80% 80% 80% 80%	20% 20% 0% 20% 20% 20% 20%			149.9 29.3 - 2.5 4.3	4.7 - 7.3 - 0.6 1.1 (6.7

Classification of Customer Care Function

	Functionalized	Demand	Customer Related	Demand	Customer
Cost of Energy	Costs	Related	Related	Costs	Costs
Water Rentals	-	0%	100%	-	-
Natural gas for thermal generation	-	0%	100%	-	-
Domestic Transmission (Heritage) Non-treaty storage and Libby Coordination agreements	-	0% 0%	100% 100%	-	-
Remissions and Other	-	0%	100%	-	-
HDA Additions Deferred Operating HDA	-	0% 0%	100% 100%	-	-
Total IPPs and Long-term Commitment	-	0%	100%	-	-
NIA Generation	-	0%	100%	-	-
Gas & OtherTransportation Water Rentals (Waneta 2/3)	-	0% 0%	100% 100%	-	-
NHDA Additions	-	0%	100%	-	-
Deferred Operating NHDA	-	0%	100%	-	-
Deferred Amortization NHDA Deferred Taxes NHDA	-	0% 0%	100% 100%	-	-
Deferred Provision NHDA	-	0%	100%	-	-
NHDA Recoveries Market Electricity Purchases	-	0% 0%	100% 100%	-	-
Surplus Sales	-	0%	100%	-	-
Net purchases (sales) from Powerex	-	0%	100%	-	-
Domestic Transmission -Export (Market Energy) otal	<u>-</u>	0%	100%	-	<u> </u>
M & A Expenses					
Intergarated Planning	5.8	0%	100%	-	5.
Capital Infrastructure Project Delivery Operations	2.8	0% 0%	100% 100%	-	2.
Safety	5.2	0% 0%	100%	-	5. 29.
Finance, Technology, Supply Chain People, Customer, Corporate Affairs	29.1 96.2	0%	100% 100%	-	29. 96.
Other Non-Current PEB - Pension	1.8 9.9	0% 0%	100% 100%	-	1. 9.
PEB Current Pension Costs	(0.6)	0%	100%		(0.
Current Provisions & Other otal	0.0 150.3	0%	100%	-	0. 150.
epreciation & Amortization	.55.5				.50
Generation	-	0%	100%	-	-
Transmission Distribution	- -	0% 0%	100% 100%	-	-
Business Support	- 0.07	0%	100%	-	-
Amortization - Other Leases Transfer to Regulatory Account - Amortization on Additions Va	0.27 (0.33)	0% 0%	100% 100%	-	0. (0.
Electric Vehicle Costs Additions - New Assets Electric Vehicle Costs Additions - Existing Assets	(0.02)	100% 100%	0% 0%	(0.02)	-
Depreciation Study	(2.92)	0%	100%	(0.02)	(2
Regulatory Account Recoveries - DSM Amortization Pre-1996 CIAC Amortization	-	0% 0%	100% 100%	-	-
Capital Additions Regulatory Account - Business Support otal	(0.18)	0%	100%	(0.02)	(0.
	(3.10)			(0.02)	(5.
axes Generation	-	0%	100%	-	-
Transmission Distribution	-	0% 0%	100% 100%	-	-
Customer Care	0.8	0%	100%	-	0.
Business Support Cotal	0.1	0%	100%	<u> </u>	0.
inance Charges					
Generation	-	0%	100%	-	-
Transmission Distribution	-	0% 0%	100% 100%	-	-
Total Finance Charge Regulatory Acct. Additions Site C Project (IFRS 14 IDC impact)	-	0% 0%	100% 100%	-	-
Interest on Deferral Accounts	-	0%	100%	-	-
Interest on Other Reg Accounts Regulatory Account Recoveries	- -	0% 0%	100% 100%	-	-
otal	-			-	-
Allowed Net Income (return on equity)		00/	4000/		
Customer Care	-	0%	100%	<u> </u>	-
// discellaneous Revenues					
Amortization of Contributions	-	0%	100%	-	-
Other External OATT	-	0% 0%	100% 100%	-	-
FortisBC Wheeling Agreement	-	0%	100%	-	
Secondary Revenue Interconnections	-	0% 0%	100% 100%	-	
Amortization of Contributions NTL Supplemental Charge	-	0% 0%	100% 100%	-	-
Secondary Use Revenue & Other	-	0%	100%	=	-
Amortization of Contributions Meter/Trans Rents & Power Factor Surcharges	(16.0)	0% 0%	100% 100%	-	(16.
Smart Metering & Infrastructure Impact Diversion Net Recoveries	(1.7) (0.1)	0% 0%	100% 100%	-	(1.
Other Operating Recoveries	(4.9)	0%	100%	-	(4.
Customer Crisis Fund Rider Revenue Other	(0.7) (4.3)	0% 0%	100% 100%	-	(0 (4
Waneta Lease revenue from Teck	(78.2)	0%	100%	-	(78.
Waneta 2/3Teck portion of operating costs Waneta 2/3Teck portion of water rentals	(5.3) (3.4)	0% 0%	100% 100%	-	(5. (3.
Waneta 2/3 Teck portion of property taxes Corporate General Rents	(0.8) (0.3)	0% 0%	100% 100%	-	(0. (0.
Late Payment Charges	(0.7)	0%	100%	-	(0.
MMBU Secondary Revenue Low Carbon Fuel Credits	(0.6) (5.4)	0% 0%	100% 100%	-	(0. (5.
Other Otal	(0.1) (122.4)	0%	100%	-	(0.
	(122.4)			-	(122.
evenue Offsets & Other Total Inter-Segment Revenue	(6.9)	0%	100%		(6
Powerex Net Income	-	0%	100%	-	-
Powertech Net Income	-	0%	100%	-	-
Other Utilities Revenue liquefied Natural Gas Revenue	-	0% 0%	100% 100%	-	-
Deferral Rider Revenue	-	0%	100%	-	-
GRTA Allocation	-	0%	100%	-	-
Generation Real Time Dispatch Distribution Real Time Dispatch	-	0% 0%	100% 100%	-	-
SDA Allocation to Distribution	- -	0%	100%	-	-
PTP Allocation to Distribution	-	0%	100%	-	-
Generation Ancillary Services Generation Capitalized Overhead	0.8	0% 0%	100% 100%	-	- 0.
Transmission Capitalized Overhead	1.4	0%	100%	-	1.
•		00/	1000/		4
Distribution Capitalized Overhead	4.3	0%	100%	-	4.
·	4.3 78.2 -	0% 0% 0%	100% 100% 100%	-	78.

Allocation of Generation Costs

(Classified Costs from Schedule 2.0)

Cost Classification	Generation Demand	Generation Demand-Related Costs	Generation Energy	Generation Energy Related Costs
Allocation Basis	4 CP Demand including losses (Sched 5.1)	793.7	Energy Including Loss (Sched 5.0)	2,247.2
Residential	44.9%	356.7	37.3%	837.5
GS Under 35 kW	8.1%	64.6	7.8%	174.9
MGS < 150 kW	6.4%	50.9	6.7%	149.8
LGS > 150 kW	0.19	150.7	21.7%	488.0
Irrigation	0.0%	0.1	0.2%	3.6
Street Lighting BCH	0.1%	1.0	0.1%	1.9
Street Lighting Cust	0.4%	3.3	0.3%	7.1
Transmission	21.0%	166.4	26.0%	584.4
Total	100.0%	793.7	100.0%	2247.2

Allocation of Transmission Costs

(Classified Costs from Schedule 2.1)

Cost Classification	Transmission Demand	Demand Related Costs (Sched 2.1)
Allocation Basis	4 CP demand including losses (Sched 5.1)	1,047.7
Residential	44.9%	470.9
GS Under 35 kW	8.1%	85.3
MGS < 150 kW	6.4%	67.2
LGS > 150 kW	0.19	198.9
Irrigation	0.0%	0.1
Street Lighting BCH	0.1%	1.4
Street Lighting Cust	0.4%	4.3
Transmission	21.0%	219.6
Total	100%	1,047.7

Allocation of Distribution Costs

(Classified Costs from Schedule 2.2)

Cost Classification	Distribution Demand Related	Distribution Demand- Related	Distribution Secondary Demand Related	Distribution Secondary Demand- Related	Distribution Transformer Related	Distribution Transformer Related	Distribution Customer Related	Distribution Customer Related	Distribution Metering Related	Distribution Metering Related	Street Light Customer	Street Light Customer Related
Allocation Basis	NCP (Sched 5.1)	730.3	NCP w/o Primary (Sched 5.1)	71.0	Transformer Allocator (Sched 5.4)	183.8	Customer Count (Sched 5.2)	69.0	Metering Allocator (Sched 5.2)	24.9	Street Light Direct Assignment	5.2
Residential	55.5%	405.3	67.2%	47.8	65.5%	120.4	89.1%	61.5	77.7%	19.4	0.0%	0.0
GS Under 35 kW	11.1%	81.0	13.4%	9.5	16.8%	30.9	9.0%	6.2	15.7%	3.9	0.0%	0.0
MGS < 150 kW	8.4%	61.6	8.2%	5.8	10.7%	19.7	0.8%	0.6	4.4%	1.1	0.0%	0.0
LGS > 150 kW	0.24	174.0	9.7%	6.9	5.4%	9.9	0.4%	0.3	1.9%	0.5	0.0%	0.0
Irrigation	0.5%	3.6	0.6%	0.4	0.5%	1.0	0.2%	0.1	0.3%	0.1	0.0%	0.0
Street Lighting BCH	0.1%	1.1	0.2%	0.1	0.3%	0.6	0.2%	0.1	0.0%	0.0	100.0%	5.2
Street Lighting Cust	0.5%	3.8	0.6%	0.5	0.7%	1.2	0.3%	0.2	0.0%	0.0	0.0%	0.0
Transmission	0.0%	0.0	0.0%	0.0	0.0%	0.0	0.0%	0.0	0.0%	0.0	0.0%	0.0
Total	100.0%	730.3	100.0%	71.0	100.0%	183.8	100.0%	69.0	100.0%	24.9	100.0%	5.2

Allocation of Customer Care Costs

(Classified Costs from Schedule 2.3)

Cost Classification	Customer Care	Customer Care	Customer Care	Customer Care
	Demand	Demand Related	Customer	Customer Related
		Costs		Costs
Allocation Basis	NCP	(0.02)	Blended Customer	103.5
	Sched 5.1		Count & Revenue	
			Sched 5.3	
Residential	55.5%	(0.01)	83.4%	86.3
GS Under 35 kW	11.1%	(0.00)	9.0%	9.3
MGS < 150 kW	8.4%	(0.00)	2.2%	2.3
LGS > 150 kW	0.24	(0.00)	2.6%	2.7
Irrigation	0.5%	(0.00)	0.1%	0.1
Street Lighting BCH	0.1%	(0.00)	0.4%	0.4
Street Lighting Cust	0.5%	(0.00)	0.6%	0.6
Transmission	0.0%	-	1.8%	1.9
Total	100.0%	(0.02)	100.0%	103.5

Summary of Costs by Functions and Revenue to Cost Ratios

Rate Class	Generation Costs	Transmission Costs	Distribution Costs	Customer Care Costs	Total Cost	Total Revenue	Revenue - Cost (\$ million)	Revenue:Cost Ratios	R/C Ratios last filed (F2021)	R/C Ratio change from last filed
Residential	1,194.3	470.9	654.4	86.3	2,405.8	2,341.5	(64.29)	97.3%	95.0%	2.3%
GS Under 35 kW	239.6	85.3	131.6	9.3	465.7	530.1	64.37	113.8%	111.5%	2.4%
MGS < 150 kW	200.7	67.2	88.8	2.3	359.1	393.3	34.22	109.5%	111.3%	-1.8%
LGS > 150 kW	638.6	198.9	191.5	2.7	1,031.7	1,030.1	(1.65)	99.8%	103.1%	-3.2%
Irrigation	3.7	0.1	5.2	0.1	9.1	6.9	(2.26)	75.3%	73.3%	2.0%
Street Lighting BCH	2.88	1.4	7.2	0.4	11.8	24.0	12.21	203.6%	198.5%	5.1%
Street Lighting Cust	10.3	4.3	5.7	0.6	21.0	18.1	(2.91)	86.1%	89.0%	-2.9%
Transmission	750.7	219.6	0.0	1.9	972.2	932.5	(39.68)	95.9%	99.0%	-3.1%
Total	3,040.9	1,047.7	1,084.4	103.5	5,276.4	5,276.4	0.0	100.0%		

Summary of Costs by Classification

Rate Class	Energy Related Costs	Generation Demand Related Costs	Transmission Demand Related Costs	Distribution Demand Related Costs	Total Demand Related Costs	Customer Related Costs	Total
Residential	837.5	356.7	470.9	513.3	1,340.9	227.4	2,405.8
GS Under 35 kW	174.9	64.6	85.3	106.0	255.9	34.9	465.7
MGS < 150 kW	149.8	50.9	67.2	77.3	195.4	13.8	359.1
LGS > 150 kW	488.0	150.7	198.9	185.8	535.4	8.4	1,031.7
Irrigation	3.6	0.1	0.1	4.5	4.7	0.8	9.1
Street Lighting BCH	1.85	1.0	1.4	1.5	3.9	6.0	11.8
Street Lighting Cust	7.1	3.3	4.3	4.9	12.5	1.4	21.0
Transmission	584.4	166.4	219.6	0.0	386.0	1.9	972.2
Total	2,247.2	793.7	1,047.7	893.3	2,734.7	294.6	5,276.4

Percent of Costs by Allocator

Rate Class	Generation Energy (kWh)	Generation & Transmission Demand (4CP)	Distribution Demand (NCP)	Customer (Various)
Residential	35%	34%	21%	9%
GS Under 35 kW	38%	32%	23%	7%
MGS < 150 kW	42%	33%	22%	4%
LGS > 150 kW	47%	34%	18%	1%
Irrigation	40%	2%	50%	8%
Street Lighting BCH	0.16	20%	13%	51%
Street Lighting Cust	34%	36%	23%	7%
Transmission	60%	40%	0%	0%
Total	43%	35%	17%	6%

Energy Allocators

Rate Class	Energy @ Customer Meter	Distribution Loss Factor	Energy @ Transmission Interface	Transmission Loss Factor	Energy @ Generation Interface	Energy by Rate Class	Energy at Generator Allocation Factor
	(MWh)		(MWh)		(MWh)		
Residential	19,440,242	6.0%	20,606,656	5.7%	21,775,054	21,775,054	37.3%
GS Under 35 kW	4,060,100	6.0%	4,303,706	5.7%	4,547,726	4,547,726	7.8%
MGS < 150 kW Primary	83,238	3.4%	86,102	5.7%	90,984		
MGS < 150 kW Secondary	3,396,081	6.0%	3,599,846	5.7%	3,803,958		
MGS						3,894,941	6.7%
LGS > 150 kW Primary	6,896,825	3.4%	7,134,076	5.7%	7,538,578		
LGS > 150 kW Secondary	4,596,037	6.0%	4,871,799	5.7%	5,148,030		
LGS						12,686,608	21.7%
Irrigation	84,588	6.0%	89,664	5.7%	94,748	94,748	0.2%
Street Lighting BCH	43,028	6.0%	45,610	5.7%	48,196	48,196	0.1%
Street Lighting Cust	163,996	6.0%	173,836	5.7%	183,693	183,693	0.3%
Transmission	14,378,136	0.0%	14,378,136	5.7%	15,193,376	15,193,376	26.0%
Total	53,142,272		55,289,431		58,424,341	58,424,341	100.0%

Demand Allocators

Rate Class	4 CP	NCP w/o T	NCP w/o Prim
Residential	44.9%	55.5%	67.2%
GS Under 35 kW	8.1%	11.1%	13.4%
MGS < 150 kW	6.4%	8.4%	8.2%
LGS > 150 kW	19.0%	23.8%	9.7%
Irrigation	0.0%	0.5%	0.6%
Street Lighting BCH	0.00	0.1%	0.2%
Street Lighting Cust	0.4%	0.5%	0.6%
Transmission	21.0%	0.0%	0.0%
Total	100%	100%	100%

Rate Class 4CP	F18	F19	F20	F21	F22	5-Yr Avg
Residential	44.5%	44.5%	43.2%	45.4%	47.1%	44.9%
GS Under 35 kW	8.0%	8.2%	8.9%	7.7%	7.9%	8.1%
MGS < 150 kW	6.0%	6.5%	6.9%	6.3%	6.4%	6.4%
LGS > 150 kW	18.5%	19.7%	19.7%	18.8%	18.2%	19.0%
Irrigation	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Street Lighting BCH	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%
Street Lighting Cust	0.5%	0.4%	0.2%	0.5%	0.4%	0.4%
Transmission	22.4%	20.6%	20.9%	21.1%	19.8%	21.0%
Total	100%	100%	100%	100%	100%	100%

Rate Class NCP w/o T	F18	F19	F20	F21	F22	5-Yr Avg
Residential	53.0%	54.1%	56.7%	55.6%	58.1%	55.5%
GS Under 35 kW	11.6%	11.0%	11.1%	11.4%	10.2%	11.1%
MGS < 150 kW	8.8%	8.7%	8.3%	8.6%	7.7%	8.4%
LGS > 150 kW	25.3%	24.9%	22.8%	23.3%	22.8%	23.8%
Irrigation	0.6%	0.6%	0.4%	0.4%	0.5%	0.5%
Street Lighting BCH	0.2%	0.2%	0.1%	0.2%	0.1%	0.1%
Street Lighting Cust	0.6%	0.6%	0.5%	0.5%	0.5%	0.5%
Transmission	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Total	100%	100%	100%	100%	100.0%	100%

F2022 Cost of Service - Actual Cost Allocator by Customer, Bill and Revenue									
	Total BC Hydro - F22								
Rate Class	Actual Number of Accounts F22	Annual bills per account	Annual bills per rate class	# of Bills Allocator					
Residential	1,931,041	6	11,586,246	87.7%					
GS Under 35 kW	195,614	6	1,173,684	8.9%					
MGS < 150 kW	18,092	12	217,104	1.6%					
LGS > 150 kW	7,944	12	95,328	0.7%					
Irrigation	3,387	3.00	10,161	0.1%					
Street Lighting BCH	4,019	12	48,228	0.4%					
Street Lighting Cust	6,524	12	78,288	0.6%					
Transmission	309	12	3,708	0.0%					
Total	2,166,930		13,212,747	100.0%					

Rate Class	Actual Number of	Distribution Distribution
Rate Class	Accounts F22	Customer Count Customer Allocator
Residential	1,931,041	1,931,041 89.1%
GS Under 35 kW	195,614	195,614 9.0%
MGS < 150 kW	18,092	18,092 0.8%
LGS > 150 kW	7,944	7,944 0.4%
Irrigation	3,387	3,387 0.2%
Street Lighting BCH	4,019	4,019 0.2%
Street Lighting Cust	6,524	6,524 0.3%
Transmission	309	309 0.0%
Total	2,166,930	2,166,930 100.0%

Rate Class	Actual Number of	Distribution	Distribution Metering
Rate Class	Accounts F22	Customer Count	Allocator
Residential	1,931,041	1,931,041	77.7%
GS Under 35 kW	195,614	195,614	15.7%
MGS < 150 kW	18,092	18,092	4.4%
LGS > 150 kW	7,944	7,944	1.9%
Irrigation	3,387	3,387	0.3%
Street Lighting BCH	4,019	4,019	0.0%
Street Lighting Cust	6,524	6,524	0.0%
Transmission	309	309	0.0%
Total	2,166,930	2,166,930	100.0%

Rate Class	Revenue (\$millions)	Revenue Allocator
Residential	2,341.5	44.4%
GS Under 35 kW	530.1	10.0%
MGS < 150 kW	393.3	7.5%
LGS > 150 kW	1,030.1	19.5%
Irrigation	6.9	0.1%
Street Lighting BCH	24.0	0.5%
Street Lighting Cust	18.1	0.3%
Transmission	932.5	17.7%
Total	5,276.4	100.0%

Rate Class	90% # of Bills Allocator	10% Revenue Allocator	Blended Customer Care Allocator
Residential	78.9%	4.4%	83.4%
GS Under 35 kW	8.0%	1.0%	9.0%
MGS < 150 kW	1.5%	0.7%	2.2%
LGS > 150 kW	0.6%	2.0%	2.6%
Irrigation	0.1%	0.0%	0.1%
Street Lighting BCH	0.3%	0.0%	0.4%
Street Lighting Cust	0.5%	0.0%	0.6%
Transmission	0.0%	1.8%	1.8%
Total			100.0%

Distribution Classification by Sub-Functionalization

Sub-Function	F22 Year-End Assets (NBV)	% of assets (excluding Substation)	% of assets without Streetlighting	Demand- related %	Customer- related %	Demand % of Total Costs	Customer % of Total Costs	% of total Demand costs	% of total Customer costs
Primary	4,121.9	62.0%	62.2%	100%	0%	62.2%	0.0%	78.0%	0.0%
Secondary/Services	1,013.1	15.2%	15.3%	50%	50%	7.6%	7.6%	9.6%	37.8%
Meters	179.9	2.7%	2.7%	0%	100%	0.0%	2.7%	0.0%	13.4%
Transformers	1,310.6	19.7%	19.8%	50%	50%	9.9%	9.9%	12.4%	48.8%
Substation	131.5			100%	0%				
Streetlighting	20.58	0.31%							
Total	6,777.6	100%	100%			79.7%	20.3%	100.0%	100.0%