

Order No. 90/22

**CENTRA GAS MANITOBA INC.:
INTERIM APPROVAL OF A FRANCHISE APPLICATION FOR THE RURAL
MUNICIPALITY OF ARMSTRONG**

August 9, 2022

BEFORE: Marilyn Kapitany, B.Sc.(Hon), M.Sc., Vice Chair
Susan Nemec, FCA, FCPA, Member
Michael Watson, Member

Table of Contents

1.0 Summary 3

2.0 Application 4

3.0 Board Findings 7

4.0 IT IS THEREFORE ORDERED THAT: 9

Franchise Agreement between Centra Gas Manitoba Inc. and the Rural Municipality of
Armstrong – Appendix “A”

1.0 Summary

By this Order, the Public Utilities Board (Board) approves, on an interim ex parte basis, Centra Gas Manitoba Inc.'s (Centra) Application for a new franchise agreement with the Rural Municipality of Armstrong. The new franchise agreement allows Centra to serve a new agricultural customer and create a new franchise area covering the entire territory of the municipality to accommodate anticipated future customer growth. The Board also approves the financial feasibility test for the extension of service to the new customer.

2.0 Application

On July 20, 2022, Centra applied to the Board requesting an interim ex parte Order for:

1. Approval and authorization of a new franchise agreement between Centra and the Rural Municipality of Armstrong; and
2. Approval of the financial feasibility test for the planned expansion of natural gas service to one agricultural customer within the proposed expansion area located in the Rural Municipality of Armstrong.

On August 4, 2022, Centra filed responses to Board information requests regarding the assumptions underlying the depreciation and working capital allowance calculations included in Centra's feasibility tests.

As outlined in the Application, Centra and the Rural Municipality of Armstrong have agreed that Centra would seek a new franchise for the entire territory of the municipality to accommodate anticipated future customer requests for natural gas service attachments. Historically, Centra only applied for franchise areas where Centra had identified potential customers that will take gas service as opposed to applying for a franchise area to encompass an entire municipality.

The proposed new franchise area in the Rural Municipality of Armstrong will allow for the provision of natural gas service to a new agricultural customer located in the municipality.

The proposed new franchise area includes:

- Sections 1-36 Township 18 Range 1 EPM;
- Sections 1-36 Township 19 Range 1 EPM;
- Sections 1-36 Township 20 Range 1 EPM;
- Sections 1-36 Township 21 Range 1 EPM;
- Sections 1-36 Township 18 Range 2 EPM;
- Sections 1-36 Township 19 Range 2 EPM;
- Sections 1-36 Township 20 Range 2 EPM;

- Sections 1-36 Township 21 Range 2 EPM;
- Sections 4-9, 16-21 and 28-33 Township 18 Range 3 EPM;
- Sections 4-9, 16-21 and 28-33 Township 19 Range 3 EPM;
- Sections 4-9, 16-21 and 28-33 Township 20 Range 3 EPM;
- Sections 4-9, 16-21 and 28-33 Township 21 Range 3 EPM;
- Sections 1-36 Township 17 Range 1 WPM;
- Sections 1-36 Township 18 Range 1 WPM;
- Sections 1-36 Township 19 Range 1 WPM;
- Sections 1-36 Township 20 Range 1 WPM;
- Sections 1-36 Township 21 Range 1 WPM;
- Sections 1, 2, 11-14, 23-27 and 34-36 Township 17 Range 2 WPM;
- Sections 1-3, 10-15, 22-27 and 34-36 Township 18 Range 2 WPM;
- Sections 1-36 Township 19 Range 2 WPM;
- Sections 1-36 Township 20 Range 2 WPM;
- Sections 1-36 Township 21 Range 2 WPM; and
- Sections 1-36 Township 21 Range 3 WPM.

The proposed franchise extension will involve the construction of approximately 9.3 km of 114.3 mm (NPS 4) polyethylene main, a service line, and a meterset. As part of the main extension project, Centra also plans to twin, or loop, 290 metres of an existing 60.3 mm (NPS 2) polyethylene main to accommodate future growth in the area. As well, the new proposed main pipeline will interconnect with an existing steel transmission pipeline via a new farm tap pressure regulating installation, which will be replacing an aging farm tap installation that had already been slated for replacement. Centra therefore advises that the proposed upsizing and looping of an existing 290 metres of main, along with the replacement cost of the existing smaller farm tap results in an incremental cost of \$41,265 relative to the minimum project requirement. Centra proposes to consider this incremental project cost as system betterment, to be paid by all of Centra's ratepayers and excluded from the feasibility test for the proposed expansion project in the Rural Municipality of Armstrong.

The proposed main will be installed within existing right-of-way and government road allowances. Centra estimates that the new agricultural customer will consume 546,161 m³ of gas annually, beginning with the initial in-service year. As such, the customer will be in the Large General Service class. The estimated capital cost of the natural gas expansion project is \$608,689, excluding \$41,265 of system betterment costs. Per the feasibility test filed by Centra, a contribution of \$371,634 is required. The 30-year net present value of the revenues and costs of this extension is \$32,229, and the revenues exceed the revenue requirement after five years. Centra's investment in this expansion project is \$237,055, in addition to the \$41,265 of system betterment cost.

The Rural Municipality of Armstrong gave first reading to the By-law on June 14, 2022, allowing for the new agreement between the Rural Municipality of Armstrong and Centra to cover a new franchise area.

Centra advises that the proposed natural gas expansion project is classified as a Class 2 development under *The Manitoba Environment Act* (Regulation 164/88). Centra has informed Manitoba Conservation of this project and has confirmed that an environmental licence is not required because no environmentally sensitive areas have been identified.

3.0 Board Findings

The Board considers the information filed by Centra on July 20, 2022 and August 4, 2022, and certified by Centra as accurate and correct, to be Centra's evidence in support of its interim ex parte Application.

The Application was filed consistent in form with the Board's requirements as established in Orders 109/94 and 159/11. The Board finds that the form of the feasibility test is in accordance with the Board-approved methodology as approved in Orders 109/94, 124/96, 89/97, and 123/98.

As in prior Orders 70/12 and 134/19, the proposed extension for the Rural Municipality of Armstrong raises a question of whether and what amount of cross-subsidization a system expansion should be supported by all of Centra's customers. In the Board's view, system expansions should be financially self-supporting through proposed customer revenues and contributions.

In this case, Centra's proposal for the upsizing and looping of an existing 290 metres of main, along with the replacement of an existing (and smaller) farm tap that was already slated for replacement results in incremental capital costs of \$41,265 when compared to the minimum project capital investment required to serve the new agricultural customer in the Rural Municipality of Armstrong. Centra's proposal to treat this incremental project cost as system betterment, as opposed to including it in the feasibility test, results in existing ratepayers cross-subsidizing the new customer that is expected to attach to Centra's service expansion. The trade-off, however, is that should future load growth in the area materialize, Centra will already have some of the required facilities in place to allow other residents and, potentially other businesses, to connect to Centra's system at a lower cost than otherwise would have been required. In this case, the Board accepts Centra's request to treat the incremental project capital cost of \$41,265 as system betterment and exclude it from the calculation of the customer contribution in the feasibility test.

Since the Rural Municipality of Armstrong anticipates the need for Centra to provide gas service to new customers and since the municipality supports granting Centra the new franchise area, the Board approves and authorizes the new franchise agreement between Centra and the Rural Municipality of Armstrong to cover the entire municipality. The approved franchise agreement is attached as Appendix A to this Order.

4.0 IT IS THEREFORE ORDERED THAT:

1. The Franchise Agreement between Centra Gas Manitoba Inc. and the Rural Municipality of Armstrong, attached hereto as Appendix "A" to this Order, BE AND IS HEREBY APPROVED on an interim ex parte basis;
2. The financial feasibility test for the extension of natural gas service to one agricultural customer within the Rural Municipality of Armstrong BE AND IS HEREBY APPROVED on an interim ex parte basis;
3. This Interim Order shall be in effect until confirmed or otherwise dealt with by a further Order of the Board.


Board decisions may be appealed in accordance with the provisions of Section 58 of *The Public Utilities Board Act*, or reviewed in accordance with Section 36 of the Board's Rules of Practice and Procedure. The Board's Rules may be viewed on the Board's website at www.pubmanitoba.ca.

THE PUBLIC UTILITIES BOARD

"Marilyn Kapitany, B.Sc.(Hon), M.Sc."
Board Vice Chair

"Rachel McMillin, B.Sc."
Associate Secretary

Certified a true copy of Order No. 90/22
issued by The Public Utilities Board


Associate Secretary

MEMORANDUM OF AGREEMENT made this ____ day of _____, 2022.

BETWEEN:

THE RURAL MUNICIPALITY OF ARMSTRONG,

(hereinafter called the "Municipality"),

- and -

CENTRA GAS MANITOBA INC.,

(hereinafter called the "Company").

WHEREAS the Municipality is desirous of obtaining a supply of natural gas for the Municipality and the inhabitants thereof not currently receiving natural gas;

AND WHEREAS the Municipality has agreed that it is in its interest to grant Centra a franchise for the supply of natural gas to:

- Sections 1-36 Township 18 Range 1 EPM;
- Sections 1-36 Township 19 Range 1 EPM;
- Sections 1-36 Township 20 Range 1 EPM;
- Sections 1-36 Township 21 Range 1 EPM;
- Sections 1-36 Township 18 Range 2 EPM;
- Sections 1-36 Township 19 Range 2 EPM;
- Sections 1-36 Township 20 Range 2 EPM;
- Sections 1-36 Township 21 Range 2 EPM;
- Sections 4-9, 16-21 and 28-33 Township 18 Range 3 EPM;
- Sections 4-9, 16-21 and 28-33 Township 19 Range 3 EPM;
- Sections 4-9, 16-21 and 28-33 Township 20 Range 3 EPM;
- Sections 4-9, 16-21 and 28-33 Township 21 Range 3 EPM;
- Sections 1-36 Township 17 Range 1 WPM;
- Sections 1-36 Township 18 Range 1 WPM;
- Sections 1-36 Township 19 Range 1 WPM;
- Sections 1-36 Township 20 Range 1 WPM;
- Sections 1-36 Township 21 Range 1 WPM;
- Sections 1, 2, 11-14, 23-27 and 34-36 Township 17 Range 2 WPM;
- Sections 1-3, 10-15, 22-27 and 34-36 Township 18 Range 2 WPM;
- Sections 1-36 Township 19 Range 2 WPM;
- Sections 1-36 Township 20 Range 2 WPM;
- Sections 1-36 Township 21 Range 2 WPM; and
- Sections 1-36 Township 21 Range 3 WPM

AND WHEREAS it is agreed between the Municipality and the Company that the Company supply and distribute natural gas to the Municipality and its inhabitants in the Rural Municipality of Armstrong, in Manitoba and as set out in the map attached as Appendix 1 hereto (the "Territory"), upon the terms and conditions set out herein;

AND WHEREAS by by-law duly passed by the Council of the Municipality (the "By-law"), the Reeve and the Chief Administrative Officer (CAO) have been authorized and directed to execute this Agreement on behalf of the Municipality;

NOW THEREFORE pursuant to the premises and in consideration of the sum of TEN DOLLARS (\$10.00) now paid by the Company to the Municipality (the receipt of which is hereby acknowledged), and in further consideration of the mutual covenants hereinafter set forth it is mutually covenanted and agreed by the parties as follows:

1. Subject to compliance with the provisions of *The Municipal Act* (Manitoba), *The Public Utilities Board Act* (Manitoba) and *The Gas Pipe Line Act* (Manitoba), the Municipality hereby grants to the Company, its successors and assigns, subject to the terms, conditions and provisions herein contained, the sole and exclusive franchise to distribute natural gas to the Municipality and its inhabitants in the Territory, for a term of thirty (30) years from the date hereof. The Municipality further grants to the Company the full power, right, licence and liberty to enter upon property of the Municipality and to break the surface and make necessary excavations to lay down, take up, relay, connect, disconnect, repair, remove, maintain, replace and operate a gas distribution system and any and all necessary or convenient mains, pipes, services, and all other equipment and appliances as the Company may deem desirable for the supply, transmission and distribution of gas (collectively the "Gas Distribution System") in, upon, over, across, under and along the public highways, streets, roads, bridges, walkways, sidewalks, road allowances, squares, lanes, alleys, ditches, drainage systems and other public places (collectively the "Highways") within the boundaries of the Municipality as the same may

from time to time exist, as may be necessary for the purpose of transporting, supplying, and delivering natural gas to the consumers thereof.

2.(1) Subject to the provisions hereof, the Company agrees that during the term of this Agreement, it will install and maintain an adequate natural gas distribution system within the Territory and will provide such quantities of natural gas as will meet the requirements of the inhabitants, businesses and industries located in the Territory.

2.(2) The Company agrees that with respect to any portion of the Territory which the Company does not supply natural gas to, in the event the Municipality, acting reasonably, requests the Company to supply natural gas upon the same terms and conditions as provided in this Agreement, the Company will work together with the Municipality with a view of developing a viable business model in relation to that portion of the Territory. All such extensions for service shall be subject to the Company's feasibility test as approved by The Public Utilities Board of Manitoba (the Board) from time to time. The Company further agrees that if the Company is unable to develop a viable business model with the Municipality, the Company shall relinquish that portion of the Territory from the franchise previously granted if asked to do so by the Municipality.

2.(3) For the purpose of implementing a distribution system expansion for the attachment of new customers pursuant to clause 2(1), the Company shall, whenever a request is made for gas service by any inhabitant or industry of the Municipality in a location not served by the existing system of the Company, comply with the request provided the request meets criteria filed with and approved by the Board for expansion of the distribution system and does not unduly affect customers on the existing system. Such criteria may include but not be limited to estimates of customers, sales, volumes, revenues, costs, and return on investment, the effect upon existing customers and any customer contribution in aid of construction. The criteria shall be reviewed by the Board from time to time as the Board deems necessary or as may be requested by the Company.

2.(4) The Company shall not be bound to construct or extend its mains or provide natural gas or gas service if the Company is, for any reason, unable to obtain delivery of natural gas at or near the limits of the Territory, or an adequate supply thereof to warrant the construction or extension of its mains for the provision of natural gas.

2.(5) In the event the amount of natural gas supplied to the Company at or near the limits of the Territory is insufficient to meet the requirements of connected customers, the Company shall have the right to prescribe reasonable rules and regulations for allocating the available supply of natural gas to domestic, commercial and industrial customers in that order of priority. The allocation of natural gas shall also be subject to the provisions of *The Gas Allocation Act* (Manitoba) and Regulations thereto and any orders made pursuant to *The Emergency Measures Act* (Manitoba).

2.(6) In the event that either of the conditions referred to in subsections (4) and (5) occur or are likely to occur, the Company will advise the Municipality thereof as soon as the conditions become apparent to the Company.

3.(1). Prior to the installation of any part of the Gas Distribution System, the Company shall file plans with the municipal engineer, which shall mean a professional engineer employed directly or indirectly by the Municipality or such other person as may be designated by the council of the Municipality to carry out the functions and duties of the Municipal Engineer as herein described ("Municipal Engineer"), showing the location, depth and size of all mains, pipes or conduits and any other equipment or structures (but not including geodetic information) intended to be installed or constructed and shall comply with all by-laws of the Municipality relating to the construction of such works. The Municipality, by its Municipal Engineer, shall approve the plans as to the location of the Gas Distribution System and any changes thereto arising in course of construction within the Municipality, which approval shall not be unreasonably withheld or unduly delayed. The Gas Distribution System shall be placed in such locations as agreed by the Municipal

Engineer and the Company in boulevards and under other unpaved surfaces rather than in streets when reasonably practicable and where the cost of installation and maintenance will not be unreasonably high.

3.(2) The Company shall supply to the Municipality plans showing the location of its Gas Distribution System within the Municipality on an as-built basis, as requested by the Municipality, but in no event shall such plans be provided more than twice in any 12-month period. Such plans shall be provided either on paper or in a mutually agreeable format. All of the conditions for the supply of as-builts are to be mutually agreed upon.

3.(3) The pipe, materials and other equipment to be used in the distribution system shall be of the kinds and qualities satisfactory to the Board, and shall be in compliance with *The Gas Pipe Line Act* (Manitoba) and the regulations thereunder.

4. Unless another process is established through municipal bylaw, the Company shall give notice to the CAO or designate of the Municipality, of its intention to open or break up any of the Highways of the Municipality not less than seven (7) days before the beginning of such work, except in cases of emergency arising from defects or breaking of the pipe or other works, when immediate notice shall suffice; and, subject to the same exception and as otherwise provided in this Agreement, the Company shall not begin any such work unless it has obtained approval therefore in writing from the Municipal Engineer.

5. The Company agrees:

- (a) in the execution of the rights and powers granted hereby and in the performance of the work in connection therewith, it shall do as little damage as possible and shall keep passage of the Highways as far as may be practicable free and uninterrupted;

- (b) it shall not interfere with, disturb or damage any existing pipes or lines of other utilities, unless the express consent of such other utilities is first had and received;
- (c) it shall, within a reasonable time after any construction work, restore the Highways and other areas where construction has occurred to a state of repair as nearly as possible equal to their former state, unless another process is established by municipal bylaw. Within thirty (30) days of completion of the restoration work the Company shall give notice in writing to the Municipal Engineer that the work and restoration have been completed and inspected. The Municipal Engineer acting reasonably shall advise the Company in writing of any deficiencies in connection with the construction work or restoration. If the Municipality fails to provide such advice within six (6) months of the Company's notice to the Municipality and unless an extension of time has been mutually agreed, the Municipality will be deemed to have accepted the restoration work;
- (d) in the execution of the power granted hereby, it shall construct, locate and operate its Gas Distribution System in such manner as will not endanger the public health or safety;
- (e) any pipe line found not in accordance with the depth of cover requirements established by the Board pursuant to *The Gas Pipe Line Act* (Manitoba) as a result of improper installation shall be lowered, relocated or suitably protected by, and at the expense of the Company;
- (f) all costs in connection with the removal or relocation of any part of the Gas Distribution System, including the cost of repairs to any Highways, shall be the Company's responsibility except where such removal or relocation is required by the Municipality; and,

(g) notwithstanding paragraph (f) above, where the removal or relocation of any part of the Gas Distribution System is required by the Municipality, the costs and expenses incurred in the removal and replacement or the relocation shall be as follows:

(i) the Municipality shall pay to the Company an amount equal to the cost of labour and material required in the original construction of that part of the Gas Distribution System that the Municipality requests to be relocated, less depreciation and the value of any material salvaged; and

(ii) the Company shall bear the entire cost of constructing the required Gas Distribution System infrastructure in the new location.

6.(1) The Company shall protect and indemnify the Municipality against any damages or expenses in connection with the execution of the powers granted hereby and under *The Gas Pipe Line Act* (Manitoba), and from and against all claims, demands, and actions by third persons in respect of damages sustained by reason of any operations of the Company and in relation to its distribution system.

6.(2) The Company shall satisfy the Board that it has in place at all times liability insurance coverage sufficient to satisfy any potential claim, demand or action against the Company or the Municipality for such damages.

7.(1) Before the Municipality makes any repairs of, or alterations to, any of its public services which will involve excavations or which may in any way affect any of the Company's lines, plant or equipment, the Municipality shall give notice as set forth in the regulations in effect at that time and made pursuant to *The Gas Pipe Line Act* (Manitoba).

7.(2) Where practicable, the Municipality shall have regard to the reasonable directions of the Company concerning any such repairs and alterations, but, in any event, the Municipality is free of all liability in connection with any damage done by reason of any such repairs or alterations.

8. Natural gas shall be supplied to customers in the Territory at the rates and on the terms and conditions approved or fixed from time to time by the Board or other regulatory authority having jurisdiction.

9. This Agreement shall not prevent the sale or delivery within the Territory by any other person, firm or corporation of liquefied petroleum gas, propane or other product delivered in tanks or containers and not transmitted by pipeline.

10. Subject to any applicable legislation now or hereafter enacted in that regard, the Company shall pay to the Municipality any taxes that may be legally and properly levied by the Municipality against the Company.

11. The Company shall maintain in force during the currency hereof, a policy of insurance provided by an insurance company licensed to do business in the Province of Manitoba, insuring against public liability and property damage in connection with the operations of the Gas Distribution System within the Territory.

12. The Municipality agrees that it will not, for a period of thirty (30) years or longer, if this Agreement is renewed in accordance with the provision of paragraph 13 hereof, grant to any other person, firm or corporation the right to deliver natural gas within the franchise area of the Municipality or to erect or maintain a Gas Distribution System in, upon, over, across, under, or along its Highways within the franchise area for the purpose of supplying and distributing natural gas.

13.(1) It is further agreed that at the expiration of the term hereof and at the expiration of each renewal hereof, the Municipality may, after giving one (1) year's written notice prior to the date of the termination of this Agreement or of any renewal hereof, at its option (to be expressed by by-law of the Municipality), elect to purchase that portion of the Gas Distribution System with respect to its operations within the Municipality that is used exclusively for the distribution of natural gas in the Territory, pursuant to this Agreement, but not any portion of the Gas Distribution System that is used for transmission of natural gas through the Municipality, for such price and on such terms as may be agreed upon between the parties hereto, or failing such agreement then at such price and on such terms including that portion of the Gas Distribution System the Municipality is entitled to purchase as may be fixed and settled by the Board, or if the Board shall refuse to so fix and settle the price then the said price and terms shall be such as may be fixed and determined by arbitration under the provisions of *The Arbitration Act* (Manitoba) and each of the parties shall appoint an arbitrator and the arbitrators so appointed shall appoint a third arbitrator to act as chairman who shall be versed in this special branch of engineering economics, and in the event the arbitrators appointed by each party are unable to appoint a third arbitrator, the third arbitrator shall be appointed by the Chief Justice of the Court of Queen's Bench of the Province of Manitoba. The decision of the Board or of a majority of the said arbitrators shall be binding upon the parties in arriving at the price. The Board or the said arbitrators shall make allowance for severance of the property and operation from other properties and operations of the Company in Manitoba. In the event of such purchase, the Company and the Municipality will enter into an agreement respecting the use of and payment for such use by the Municipality of Company-owned facilities which are not being purchased hereunder and for the sale of natural gas to the Municipality for resale by the Municipality to the inhabitants of the Municipality, at such rates as may be agreed upon between the Company and the Municipality and approved by the Board. If the Municipality does not notify the Company in writing of its intention to purchase the property of the Company as aforesaid at least one (1) year before the expiration of this Agreement or any renewal thereof, this Agreement will be deemed to be automatically renewed for an additional term of ten (10) years, and at the end of the said ten (10) year

renewal term, the said Agreement will be further automatically extended in absence of notice aforesaid for additional terms of ten (10) years from time to time. Provided further that at the time of any such renewal, changes in the terms of this Agreement may be made at the request of either party with the approval of the other, and in the absence of such approval such changes may be made by reference to, under the authority of, and with the approval of the Board. Notwithstanding anything contained elsewhere in this Agreement, it is understood and agreed that if the Municipality exercises its option to purchase the property of the Company with respect to its distribution operations within the area designated in this Agreement, such exercise shall not affect the right of the Company to continue to operate its transmission facilities in such area for so long as the same may be required by the Company.

13.(2) The Company agrees that it shall provide written notice to the Municipality at least two (2) years prior to the expiration of the term hereof and of each renewal hereof, of the Municipality's election as set forth in paragraph 13.(1) hereof.

14. Notwithstanding any other term or condition contained herein, neither party shall be liable to the other for failure to carry out its obligations hereunder when such failure is caused by force majeure as hereinafter defined. The term force majeure means civil disturbances, industrial disturbances (including strikes and lock-outs), interruptions by government or Court orders, present or future valid orders of any regulatory body having proper jurisdiction, acts of the public enemy, wars, riots, blockades, insurrections, failure or inability to secure materials, permits or labourers by reason of priority regulations or orders of government, landslides, lightning, earthquakes, fires, storm, floods, wash-outs, explosions, breakage or accident to machinery or the Gas Distribution System, temporary or permanent failure of gas supply, an act or omission (including failure to deliver gas) reducing supply of gas to the Company's supplier, or any other causes or circumstances to the extent such cause or circumstances was beyond the control of the party prevented from carrying out its obligations by the act of force majeure.

15. Subject to the provisions of *The Public Utilities Board Act* (Manitoba), the Company shall not without the consent of the Municipality, such consent not to be unreasonably withheld, assign this Agreement or the rights, franchises, powers and privileges granted hereby or any of them; provided however the Company may assign this Agreement to any corporation with which the Company may then be associated or affiliated, as those terms are used in *The Corporations Act* (Manitoba) and *The Income Tax Act* (Canada).

16. This Agreement will be binding upon and enure to the benefit of the parties and their successors and assigns.

17. This Agreement is subject to the approval of the Manitoba Public Utilities Board.

IN WITNESS WHEREOF the parties have duly executed this Agreement as of the day and year first above written.

RURAL MUNICIPALITY OF ARMSTRONG

Per:

Reeve

Per:

Chief Administrative Officer

CENTRA GAS MANITOBA INC.

Per:

Authorized Signing Officer

Per:

Authorized Signing Officer

R.M. OF ARMSTRONG

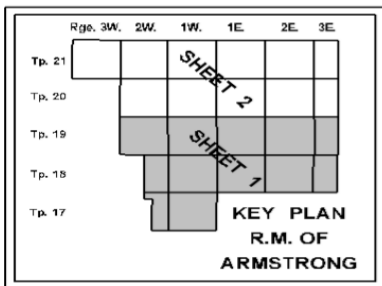
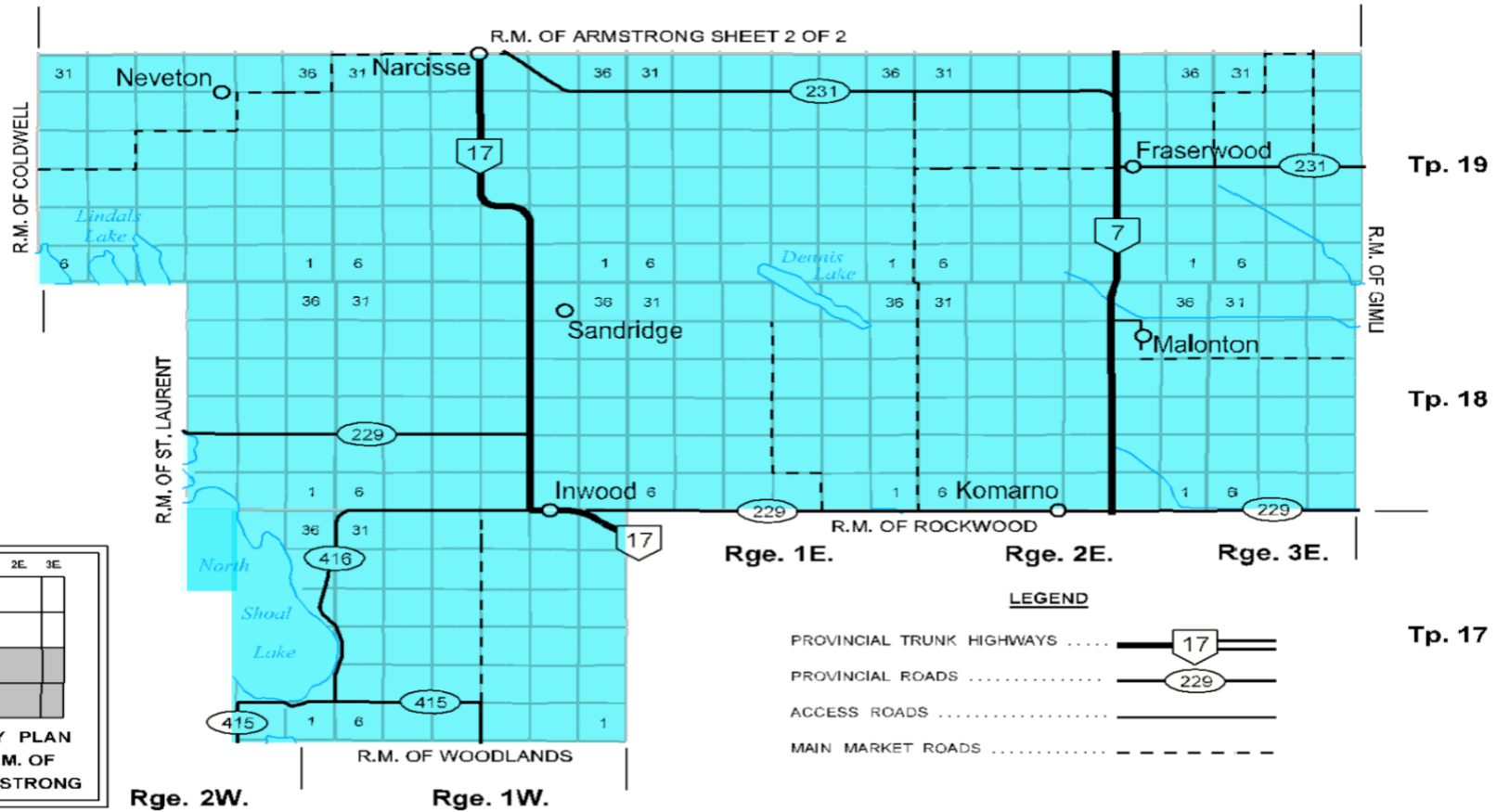
PROVINCE OF MANITOBA
 INFRASTRUCTURE
 HIGHWAY PLANNING AND DESIGN BRANCH
 GEOGRAPHIC & RECORDS MANAGEMENT SECTION
 WINNIPEG
 JANUARY 1, 2015



0 5
 SCALE IN KILOMETRES

---New Franchise Area

R.M. OF ARMSTRONG SHEET 2 OF 2

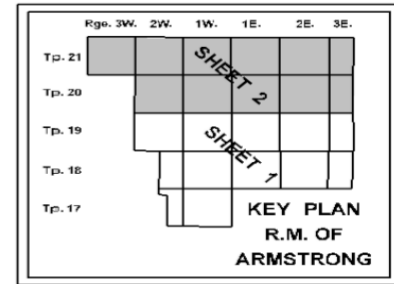
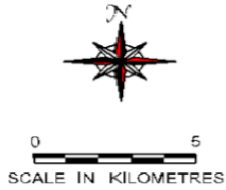


LEGEND

- PROVINCIAL TRUNK HIGHWAYS
- PROVINCIAL ROADS
- ACCESS ROADS
- MAIN MARKET ROADS

R.M. OF ARMSTRONG

PROVINCE OF MANITOBA
 INFRASTRUCTURE
 HIGHWAY PLANNING AND DESIGN BRANCH
 GEOGRAPHIC & RECORDS MANAGEMENT SECTION
 WINNIPEG
 JANUARY 1, 2015



LEGEND

- PROVINCIAL TRUNK HIGHWAYS
- PROVINCIAL ROADS
- ACCESS ROADS
- MAIN MARKET ROADS

