

**Order No. 104/23**

**ORDER APPROVING  
SEPTEMBER 1, 2023 AND APRIL 1, 2024 RATE SCHEDULES  
FOR MANITOBA HYDRO**

---

**August 31, 2023**

**BEFORE:** Robert Gabor, K.C., Board Chair  
Marilyn Kapitany, B.Sc., M.Sc., Vice Chair  
George Bass, K.C., ID. D., Member  
Carol Bellringer, FCPA, FCA, Member  
Hamath Sy, B.Sc., M.Sc., Member

## 1.0 BACKGROUND AND BOARD FINDINGS

In Order 101/23, the Public Utilities Board (“Board”) approved a 1.0% increase in General Consumers Revenue for Manitoba Hydro effective September 1, 2023 and another such increase effective April 1, 2024. This order approves Manitoba Hydro’s new rate schedules that reflect the approved increases.

The rates charged to a class of customers should generally reflect the cost of providing service to that class. However, the Board balances cost of service criteria against other ratemaking principles when approving just and reasonable rates.

Manitoba Hydro prepares periodic cost of service studies following a methodology approved by the Board. Based on these studies, it is possible to determine the ratio of the amount of rate revenue recovered from a class to the cost of serving that class. This number is known as the revenue-to-cost coverage ratio, or RCC ratio. The Board for many years has assessed RCC ratios against a “zone of reasonableness” of 95-105% and continues to consider this zone to be appropriate.

The Board, in Order 101/23, required Manitoba Hydro to implement differentiated rate increases to bring the respective revenue to cost coverage ratios of Manitoba Hydro’s customer classes closer to the previously established zone of reasonableness of 95-105%. The approved differentiated rate increases were as follows:

Customer Class	Approved September 1, 2023 Rate Increase
Residential	1.4%
General Service Small Non-Demand	no increase
General Service Small Demand	1.1%
General Service Medium	1.1%
General Service Large 750V-30kV	1.1%
General Service Large 30-100kV	0.5%
General Service Large >100kV	0.5%
Area & Roadway Lighting	no increase

In addition, the Board approved further differentiation within the Area & Roadway Lighting class. The Board also approved several new high mast rates for that class.

To achieve the desired level of differentiation, the Board approved the following changes to Manitoba Hydro's rate structure:

- ending the harmonization of rates for the General Service Small Demand, General Service Small Non-Demand, and General Service Medium customer classes;
- differential adjustment of the individual rate components of the General Service Small Non-Demand and General Service Small Demand classes;
- consolidation of the first and second blocks of the energy charge for the General Service Medium customer class and differential adjustment of the individual rate components of that class; and
- rebalancing the energy charge and demand charge for the three General Service Large customer classes by applying the approved increase solely to the demand charge.

On August 29, 2023, Manitoba Hydro filed rate schedules and other documentation with the Board by way of a compliance filing. Manitoba Hydro seeks approval of the rate schedules effective September 1, 2023. The utility advised the Board that:

- for the General Service Small Non-Demand class, Manitoba Hydro has maintained all rate components at the existing levels in place since January 1, 2022;
- for the General Service Small Demand class, Manitoba Hydro adjusted the third block energy rate and the demand rate to achieve the target class revenue increase of 1.1% while maintaining harmonization of rates for the two General Service Small classes; and
- for the General Service Medium class, Manitoba Hydro adjusted all components independently from the General Service Small rate components to achieve the targeted class revenue adjustment while maintaining rate continuity to the extent possible.

On August 31, 2023, Manitoba Hydro filed revised schedules that corrected earlier information with respect to the General Service Small customer class.

The Board finds that the compliance filing as revised is consistent with the directives set out in Order 101/23 and approves the rate schedules provided by Manitoba Hydro as part of the filing. The Board also approves the draft wording for Manitoba Hydro's proposed bill insert the utility provided as part of the compliance filing.

## 2.0 IT IS THEREFORE ORDERED THAT:

1. The rate schedules included in Manitoba Hydro's revised August 31, 2023 compliance filing and attached to this order as Appendix A **BE AND HEREBY ARE APPROVED** for electricity rates charged beginning on September 1, 2023.
2. The rate schedules included in Manitoba Hydro's revised August 31, 2023 compliance filing and attached to this order as Appendix B **BE AND HEREBY ARE APPROVED** for electricity rates charged beginning on April 1, 2024.
3. Manitoba Hydro is directed to include a customer notification in the first bill a customer receives that includes the new September 1, 2023 rates and to include another customer notification in the first bill a customer receives that includes the new April 1, 2023 rates. For the purpose of both of these notifications, the Board approves the draft wording for the proposed bill insert included in Manitoba Hydro's compliance filing.

Board decisions may be appealed in accordance with the provisions of Section 58 of *The Public Utilities Board Act*, or reviewed in accordance with Section 36 of the Board's Rules of Practice and Procedure. The Board's Rules may be viewed on the Board's website at [www.pubmanitoba.ca](http://www.pubmanitoba.ca).

THE PUBLIC UTILITIES BOARD

Robert Gabor, K.C.  
Board Chair

"Rachel McMillin, B.Sc., MPA"  
Associate Secretary

Certified a true copy of Order No. 104/23  
issued by The Public Utilities Board

  
Associate Secretary

**ELECTRICITY RATES  
EFFECTIVE  
SEPTEMBER 1, 2023**



*Available in accessible formats upon request*

**TABLE OF CONTENTS**

Page

**DEFINITIONS ..... 1**

**RESIDENTIAL RATES ..... 2**

    Residential..... 2

    Seasonal ..... 3

    Diesel..... 3

    Flat Rate Water Heating ..... 4

**GENERAL SERVICE ..... 5**

    Small..... 5

    Seasonal ..... 7

    Diesel..... 8

    Government and First Nation Education ..... 8

    Medium..... 9

    Large..... 10

    Limited Use of Billing Demand ..... 11

    Flat Rate Water Heating ..... 14

    Short-Term Power Rate ..... 15

    Unmetered Services ..... 15

    Short-Duration, Intermittent Rate..... 16

**AREA AND ROADWAY LIGHTING ..... 17**

## **DEFINITIONS**

All Rates Schedules in the publication are applied on a MONTHLY basis except as noted.

The following expressions shall have the following meanings:

- a) “Basic Charge”: a fixed charge that that does not change with the amount of electricity used. This includes the direct costs of metering, portions of the distribution system, as well as billing administration.
- b) “Billing Month”: the period of time, generally 30 days, in which Energy and/or Demand is consumed and thereafter billed to the Customer.
- c) “Demand”: the maximum use of power within a specified period of time.
- d) “Demand Charge”: that portion of the charge for electric service based upon the electric capacity (kVA) consumed and billed on the basis of the billing demand under an applicable rate schedule.
- e) “Energy”: power integrated over time and measured or expressed in kilowatt-hours (kWh).
- f) “Energy Charge”: that portion of the charge for electric service based upon the electric energy (kWh) consumed or billed.
- g) “Kilo-Volt Amperes (kVA)”: also referred to as apparent power, is the product of the volts times current of a circuit divided by 1000. It is composed of both real and reactive power.
- h) “Kilowatt Hour (kWh)”: the basic unit of electric energy equal to one kilowatt of power supplied to or taken from an electric circuit steadily for one hour.
- i) “Measured Demand”: the highest demand recorded in the Billing Month.
- j) “Power Factor”: is the ratio of real power (kW) to apparent power (kVA) for any given load and time. Generally it is expressed as a percentage ratio.
- k) “Watt (W)”: the electrical unit of power or rate of doing work; the rate of energy transfer equivalent to one ampere flowing under a pressure of one volt at unity power factor.



## RESIDENTIAL RATES

### **RESIDENTIAL - TARIFF NO. 2023-01**

Basic Charge:	\$9.33
PLUS	
Energy Charge:	
All kWh	@ 9.455 ¢ / kWh
Minimum Bill:	\$9.33

Services over 200 amps will have \$ 9.33 added to the Basic Charge.

#### Applicability:

The Residential rate is applicable for all residential purposes as follows:

- a) individually metered single family dwellings including those in multiple residential projects and single or three phase farm operations served through the same meter if:
  - i. the connected business load does NOT exceed 3 kW; or
  - ii. the combined agricultural and residential load does NOT exceed a demand of 50 kW.
- b) services for personal use outside the home, such as residential water wells, private garages, boat houses and swimming pools (use can be for household, recreational and hobby activities).
- c) single metered multiple residential projects meeting all the following criteria:
  - i. monthly demand does not exceed 50 kVA;
  - ii. the meter serves four or less individual suites or dwelling units;
  - iii. none of the units are used for business purposes;
  - iv. individual dwelling units are:
    - self-contained rental apartments with common facilities; or
    - row housing with self-contained rental dwelling units and common facilities; or
    - buildings with condominium type dwellings incorporated under *the Condominium Act*; or individual residential services within a trailer park established prior to May 1, 1969.

**RESIDENTIAL RATES**

**SEASONAL - TARIFF NO. 2023-02**

Annual Basic Charge:	\$111.96
PLUS	
Energy Charge:	
All kWh	@ 9.455 ¢ / kWh
Minimum Annual Bill:	\$111.96

The account is billed twice a year, April and October, each for a six-month period. The April billing is for the Annual Basic Charge plus past winter season's consumption. The October billing is for the summer season's consumption only.

**Applicability:**

The Seasonal rate is applicable to customers outside of the Winnipeg area using less than 7,500 kWh per season and is for residential purposes on an individually metered service when usage is of a casual or intermittent nature.

**DIESEL - TARIFF NO. 2023-03**

Basic Charge:	\$8.08
PLUS	
Energy Charge:	
All kWh	@ 8.196 ¢ / kWh
Minimum Bill:	\$8.08

**Applicability:**

The Residential rate applies to all residential services in the Diesel Communities, provided the service capacity does not exceed 60 A, 120/240 V, single phase.

**RESIDENTIAL**

**FLAT RATE WATER HEATING RATES**

(NOT available for new services)

**TARIFF NO. 2023-09**

**TARIFF NO. 2023-10**

<u>Element Size</u>	<u>Controlled</u>	<u>Uncontrolled</u>
500 W	\$ 14.55	\$ 19.24
600 W	\$ 17.26	\$ 22.90
750 W	\$ 21.18	\$ 28.25
900 W	\$ 25.19	\$ 33.56
1,000 W	\$ 27.76	\$ 37.15
1,200 W	\$ 31.53	\$ 41.70
1,250 W	\$ 32.46	\$ 42.90
1,500 W	\$ 37.15	\$ 48.38
2,000 W	\$ 44.72	\$ 58.33
2,500 W	\$ 50.33	\$ 65.35
3,000 W	\$ 55.09	\$ 72.46
3,500 W	\$ 61.92	\$ 80.71
4,000 W	\$ 68.67	\$ 88.96
4,500 W	\$ 76.69	\$ 98.78
6,000 W	-	\$ 128.11
1,500 / 1,000 W	\$ 28.89	\$ 38.63
2,000 / 1,000 W	\$ 29.65	\$ 39.61
3,000 / 1,000 W	\$ 30.28	\$ 41.01
2,000 / 1,500 W	\$ 40.24	\$ 53.78
3,000 / 1,500 W	\$ 41.17	\$ 54.78
4,500 / 1,500 W	\$ 42.58	\$ 56.98
3,000 / 2,000 W	\$ 49.43	\$ 66.28

**Applicability:**

Available only for services continuously energized since November 11, 1969.

**GENERAL SERVICE**

**0 TO NOT EXCEEDING 200 kVA**

(Utility-Owned Transformation)

**SMALL SINGLE PHASE - TARIFF NO. 2023-20**

Basic Charge:				\$20.74
PLUS				
Energy Charge:				
First 11,000 kWh	@	9.485	¢ / kWh	
Next 8,500 kWh	@	7.277	¢ / kWh	
Balance of kWh	@	4.582	¢ / kWh	
PLUS				
Demand Charge:				
First 50 kVA of Measured Demand				No Charge
Balance of Measured Demand	@	\$11.92	/ kVA	
Minimum Bill:				
Demand Charge PLUS Basic Charge				

**SMALL THREE PHASE - TARIFF NO. 2023-21**

Basic Charge:				\$33.69
PLUS				
Energy Charge:				
First 11,000 kWh	@	9.485	¢ / kWh	
Next 8,500 kWh	@	7.277	¢ / kWh	
Balance of kWh	@	4.582	¢ / kWh	
PLUS				
Demand Charge:				
First 50 kVA of Measured Demand				No Charge
Balance of Measured Demand	@	\$11.92	/ kVA	
Minimum Bill:				
Demand Charge PLUS Basic Charge				

Accounts where the Measured Demand is 50 kVA or less within the past 12-month period:

All energy in excess of 11,000 kWh will be charged @ 7.277 ¢ / kWh.

Primary metering of multiple Utility-Owned transformation services has an additional 2% added to the kVA for each transformation greater than one. There is also a 1% reduction on recorded demand and energy to account for transformer losses.

Applicability:

The General Service Small Rate is applicable to:

- a) service with Utility-Owned transformation for all non-residential purposes including churches, community clubs and other community service and recreation facilities and all commercial and general purposes wherein the conduct of business activities or operation is associated with the distribution of goods and/or services.
- b) occupied dwellings where the connected business load exceeds 3 kW to not exceeding 200 kW.
- c) single metered multiple residential projects meeting any of the following criteria:
  - i. demand exceeds 50 kVA to not exceeding 200 kVA ; or
  - ii. the meter serves five or more individual suites or dwelling units; or
  - iii. any of the units are used for business purposes.
- d) farm services:
  - i. without an occupied dwelling being used for agricultural or commercial purposes; or
  - ii. where the connected business load exceeds 3 kW to not exceeding 200 kW; or
  - iii. where the combined agricultural and residential load exceeds a demand of 50 kVA to not exceeding 200 kVA.

**GENERAL SERVICE**

**0 TO NOT EXCEEDING 50 kVA**

(Utility-Owned Transformation)

**SEASONAL - TARIFF NO. 2023-22**

Annual Basic Charge:			\$248.88
PLUS			
Energy Charge:			
First 66,000 kWh	@	9.485	¢ / kWh
Balance of kWh	@	7.277	¢ / kWh
Minimum Annual Bill:			\$248.88

**SEASONAL THREE PHASE - TARIFF NO. 2023-27**

Annual Basic Charge:			\$404.28
PLUS			
Energy Charge:			
First 66,000 kWh	@	9.485	¢ / kWh
Balance of kWh	@	7.277	¢ / kWh
Minimum Annual Bill:			\$404.28

The account is billed twice a year, April and October, each for a six-month period. The April billing is for the Annual Basic Charge plus past winter season's consumption. The October billing is for the summer season's consumption only.

**Applicability:**

The General Service Seasonal rate is applicable for businesses outside of the Winnipeg area whose:

- a) demand does NOT exceed 50 kVA;
- b) usage is of an intermittent or casual nature;
- c) consumption is primarily summer time and usage is limited in the winter; and
- d) business load is greater than 3 kW in a residence.

**GENERAL SERVICE**

**DIESEL - TARIFF NO. 2023-40**

Basic Charge:			\$20.74
PLUS			
Energy Charge:			
First 2,000 kWh	@	9.485	¢ / kWh
Balance of kWh	@	42.617	¢ / kWh
Minimum Annual Bill:			\$20.74

The General Service rate applies to all commercial accounts excluding those classed as Government and /or First Nation Education.

**GOVERNMENT AND FIRST NATION EDUCATION - TARIFF NO. 2023-41**

Basic Charge:			\$20.74
PLUS			
Energy Charge:	@	2.59382	\$ / kWh
Minimum Annual Bill:			\$20.74

The First Nation Education rate is applicable to all Diesel First Nation facilities providing instructional services for members of the Diesel First Nations, including schools, teacherages and student residences.

**GENERAL SERVICE**

**EXCEEDING 200 kVA**

(Utility-Owned transformation)

**MEDIUM - TARIFF NO. 2023-30**

Basic Charge:				\$34.06
PLUS				
Energy Charge:				
First 19,500 kWh	@	8.658	¢ / kWh	
Balance of kWh	@	4.519	¢ / kWh	
PLUS				
* Demand Charge:				
First 50 kVA of Monthly Billing Demand			No Charge	
Balance of Billing Demand	@	\$11.71	/ kVA	
Minimum Bill:				
Demand Charge PLUS Basic Charge				

**\* Monthly Billing Demand**

The greatest of the following (expressed in kVA):

- a) measured demand; or
- b) 25 % of contract demand; or
- c) 25% of the highest measured demand in the previous 12 months.

Primary metering of multiple Utility-Owned transformation services has an additional 2% added to the kVA for each transformation greater than one. There is also a 1% reduction on recorded demand and energy to account for transformer losses.

**Applicability:**

The General Service Medium rate is applicable to services where the registered demand exceeds 200 kVA and where the transformation is provided by the Corporation.

Customers who, by nature of their business, do not require service during the months of December, January, and February may qualify for the General Service Short-Term Power rate. For further details see page 15.



**GENERAL SERVICE**

(Customer-Owned Transformation)

**LARGE 750 V TO NOT EXCEEDING 30 KV - TARIFF NO. 2023-60**

Energy Charge: @ 4.219 ¢ / kWh  
PLUS  
\* Demand Charge: @ \$10.05 / kVA

Minimum Bill: Demand Charge

**LARGE 30 KV TO NOT EXCEEDING 100 KV - TARIFF NO. 2023-61**

Energy Charge: @ 3.882 ¢ / kWh  
PLUS  
\* Demand Charge: @ \$8.40 / kVA

Minimum Bill: Demand Charge

**LARGE EXCEEDING 100 KV - TARIFF NO. 2023-62**

Energy Charge: @ 3.766 ¢ / kWh  
PLUS  
\* Demand Charge: @ \$7.50 / kVA

Minimum Bill: Demand Charge

**\* Monthly Billing Demand**

The greatest of the following (expressed in kVA):

- a) measured demand; or
- b) 25 % of contract demand; or
- c) 25% of the highest measured demand in the previous 12 months.

**Applicability:**

The General Service Large rate is applicable to services where the transformation is provided by the customer and connected directly to the Corporation's distribution, subtransmission or transmission lines.

Customers who, by nature of their business, do not require service during the months of December, January and February may qualify for the General Service Short-Term Power rate.

**GENERAL SERVICE**

**LIMITED USE OF BILLING DEMAND RATE OPTION**

**0 TO NOT EXCEEDING 200 kVA**

(Utility-Owned Transformation)

**LUBD SMALL SINGLE PHASE - TARIFF NO. 2023-50**

Basic Charge:		\$20.74
PLUS		
Energy Charge:	@	11.252 ¢ / kWh
PLUS		
Demand Charge:		
First 50 kVA of Monthly Recorded Demand		No Charge
Balance of Recorded Demand	@	\$2.91 / kVA
Minimum Bill:		
Demand Charge PLUS Basic Charge		

**LUBD SMALL THREE PHASE - TARIFF NO. 2023-51**

Basic Charge:		\$33.69
PLUS		
Energy Charge:	@	11.252 ¢ / kWh
PLUS		
Demand Charge:		
First 50 kVA of Monthly Recorded Demand		No Charge
Balance of Recorded Demand	@	\$2.91 / kVA
Minimum Bill:		
Demand Charge PLUS Basic Charge		

Primary metering of multiple Utility-Owned transformation services has an additional 2% added to the kVA for each transformation greater than one. There is also a 1% reduction on recorded demand and energy to account for transformer losses.

**Eligibility:**

Any customer eligible for service on the General Service Small rate can request billing on this option, except customers who have been billed on this option during the 12 months prior to their request, but subsequently reverted to billing at regular General Service Small rates.

**GENERAL SERVICE**

**LIMITED USE OF BILLING DEMAND RATE OPTION**

**EXCEEDING 200 kVA**

(Utility-Owned Transformation)

**LUBD MEDIUM - TARIFF NO. 2023-52**

Basic Charge:	\$34.06
PLUS	
Energy Charge:	@ 11.252 ¢ / kWh
PLUS	
* Demand Charge:	
First 50 kVA of Monthly Recorded Demand	No Charge
Balance of Recorded Demand	@ \$2.91 / kVA

Minimum Bill:  
Demand Charge PLUS Basic Charge

\* Monthly Billing Demand

The greatest of the following (expressed in kVA):

- a) measured demand; or
- b) 25% of contract demand; or
- c) 25% of the highest measured demand in the previous 12 months.

Primary metering of multiple Utility-Owned transformation services has an additional 2% added to the kVA for each transformation greater than one. There is also a 1% reduction on recorded demand and energy to account for transformer losses.

Eligibility:

Any customer eligible for service on the General Service Medium rate can request billing on this option, except customers who have been billed on this option during the 12 months prior to their request, but subsequently reverted to billing at regular General Service Medium rates.

**GENERAL SERVICE**

**LIMITED USE OF BILLING DEMAND RATE OPTION**

(Customer-Owned Transformation)

**LUBD LARGE 750 V TO NOT EXCEEDING 30 KV - TARIFF NO. 2023-53**

Energy Charge: @ 9.954 ¢ / kWh

PLUS

\* Demand Charge: @ \$2.47 / kVA

Minimum Bill: Demand Charge

**LUBD LARGE 30 KV TO NOT EXCEEDING 100 KV - TARIFF NO. 2023-54**

Energy Charge: @ 8.691 ¢ / kWh

PLUS

\* Demand Charge: @ \$2.08 / kVA

Minimum Bill: Demand Charge

**LUBD LARGE EXCEEDING 100 KV - TARIFF NO. 2023-55**

Energy Charge: @ 8.054 ¢ / kWh

PLUS

\* Demand Charge: @ \$1.85 / kVA

Minimum Bill: Demand Charge

\* **Monthly Billing Demand**

The greatest of the following (expressed in kVA):

- a) measured demand; or
- b) 25 % of contract demand; or
- c) 25% of the highest measured demand in the previous 12 months.

**Eligibility:**

Any customer eligible for service on the General Service Large rate can request billing on this option, except customers who have been billed on this option during the 12 months prior to their request, but subsequently reverted to billing at regular General Service Large rates.

**GENERAL SERVICE**

**FLAT RATE WATER HEATING RATES**

**(NOT available for new services)**

**TARIFF NO. 2023-29**

<u>Element Size</u>	<u>Uncontrolled</u>
500 W	\$ 19.46
600 W	\$ 23.27
750 W	\$ 29.03
1,000 W	\$ 39.04
1,200 W	\$ 46.72
1,500 W	\$ 58.11
2,000 W	\$ 72.84
2,500 W	\$ 87.59
3,000 W	\$ 101.91
3,500 W	\$ 116.27
3,800 W	\$ 128.50
4,000 W	\$ 130.59
4,500 W	\$ 144.93
5,000 W	\$ 159.25
6,000 W	\$ 187.93
6,500 W	\$ 208.06
7,000 W	\$ 216.56
7,500 W	\$ 237.76
8,000 W	\$ 245.22
9,000 W	\$ 273.84
10,000 W	\$ 302.54
10,500 W	\$ 316.94
12,000 W	\$ 359.89
12,500 W	\$ 374.23
13,000 W	\$ 388.57
13,500 W	\$ 402.74
14,500 W	\$ 431.40
15,000 W	\$ 445.88
16,000 W	\$ 474.54
16,500 W	\$ 502.87
18,000 W	\$ 531.92
19,000 W	\$ 576.48
20,000 W	\$ 589.20
23,000 W	\$ 694.44
24,000 W	\$ 723.96
25,000 W	\$ 732.43
3,000 / 1,000 W	\$ 47.57
2,000 / 1,500 W	\$ 60.22
3,000 / 1,500 W	\$ 60.89
4,500 / 1,500 W	\$ 62.37

## **GENERAL SERVICE**

### **SHORT-TERM POWER RATE**

The General Service Short-Term application is available throughout the Province of Manitoba except in the Diesel Zone, for customers with services exceeding 200 kVA who, by the nature of their business, do not require service during the months of December, January, and February. Qualifying customers will be billed at, and subject to the conditions of, the appropriate General Service Medium or Large rate.

Services must be disconnected from 00:00 hours, December 1 to 24:00 hours, February 28/29. Customers may use up to a maximum of 1,000 kWh during these months for security purposes only (i.e. alarm system, security lighting) but must notify Manitoba Hydro each year in advance of their operation shutdown.

Service must be taken for a minimum of four months, normally consecutively, during the period March 1 to November 30. Customers will be subject to the same 25% ratchet provisions as applicable to General Service Medium and Large customers, with the exception that no ratchets will apply for the months of December, January or February unless the customer exceeds the 1,000 kWh per month allowable use during those months.

General Service Short-Term is NOT available in conjunction with other services at the same point of delivery.

### **UNMETERED SERVICES**

#### **Billed on the General Service Small Rate Tariff No. 2023-20 or 2023-21:**

The Unmetered Service rate is applicable:

- a) for non-residential customers where the load is constant and the consumption is consistent and metering is unnecessary or undesirable, specifically including traffic signals, pedestrian walkway lighting, directional traffic signs, hazard flashers, cable television power amplifiers, telephone booths, transit shelters (both heated and unheated), cathodic protection rectifiers (for oil and natural gas pipelines), water gauge wells, highway traffic counters, governmental navigational lights (both nautical and aerial), municipal sirens and Canadian Emergency Measures Organization emergency siren alarms.
- b) for existing railway crossings, sign lighting and window lighting. Customers will be required to provide metering facilities if additional load is connected.
- c) for services such as fairs, summer midways, television production and welding schools where service is required for less than 30 days.
- d) for oil field pumping services connected prior to April 1, 1980 with oil pumping motors of the counter balanced (nodding or piston) type.

## GENERAL SERVICE

### SHORT-DURATION, INTERMITTENT RATE

#### TERMS AND CONDITIONS

##### General

Manitoba Hydro will supply short-duration, intermittent power and energy to customers whose operation requires short periods of high demand combined with overall, very low energy consumption.

The Corporation may regulate timing of the customer's demand requirements so that they do not coincide with other system peak demands.

The Corporation may interrupt the supply at any time, for any length of time and for any reason.

##### Conditions of Service

Qualifying customers will be billed at, and subject to the conditions of, the appropriate General Service Large or Medium rate with the following provisions:

- a) Measured demand will be reduced by 50% for billing purposes.
- b) Customers will be assessed a monthly energy entitlement based on a 1% load factor (monthly demand x 0.01 x 730) to be billed at the applicable General Service rate.
- c) Energy consumption in excess of the monthly energy entitlement will be billed at a rate equal to 10 times the usual applicable General Service rate.

Customers will be required to enter into a formal contract with Manitoba Hydro. The contract will document the above conditions as well as any others considered necessary due to the nature of a specific service.

##### Rate Application

The General Service Short-Term, Intermittent rate is available to all customers, except those in the Diesel Rate Zone, to customers qualifying for the General Service Large and General Service Medium rates.

**AREA AND ROADWAY LIGHTING**

**OUTDOOR LIGHTING**

**LEGEND**

I Incandescent

F Fluorescent

CF Compact Fluorescent

LED Light Emitting Diode

MH Metal Halide

MV Mercury Vapour

HPS High Pressure Sodium Vapour

Q Quartz

Exclusive Pole: A corporate-owned pole for the primary purpose of supporting outdoor lighting devices.

Shared Pole: A pole of the primary purpose of supporting electrical circuits other than outdoor lighting.



**AREA AND ROADWAY LIGHTING**

(Incandescent and Mercury Vapour are NOT available for new installations)

**OUTDOOR LIGHTING RATE - TARIFF NO. 2023-80:**

Watts	Rate Per Month	
	Shared Pole/Luminaire	Exclusive Pole/Luminaire
200 F	-	\$ 12.36
20 CF	-	\$ 2.64
100 I	\$ 5.63	\$ 12.36
150 I	-	\$ 12.36
300 I	-	\$ 17.63
500 I	\$ 14.74	\$ 24.28
400 MH	-	\$ 29.60
175 MV	\$ 10.90	\$ 17.63
250 MV	\$ 12.48	\$ 19.96
400 MV	\$ 17.10	\$ 23.87
70 HPS	\$ 9.37	\$ 15.53
70 HPS 24 hours	-	\$ 17.46
100 HPS	\$ 9.72	\$ 16.38
150 HPS	\$ 11.92	\$ 18.51
250 HPS	\$ 15.19	\$ 21.33
400 HPS	\$ 17.44	\$ 29.60
400 HPS 1/100'		\$ 72.83
400 HPS 2/100'	-	\$ 47.57
400 HPS 3/100'		\$ 39.14
400 HPS 4/100'	-	\$ 34.93
750 HPS	\$ 27.01	\$ 43.26
1 000 HPS	-	\$ 50.19
1 000 HPS 1/60'	-	\$ 51.37
1 000 HPS 1/100'		\$ 82.24
1 000 HPS 2/100'	-	\$ 63.99
1 000 HPS 3/100'		\$ 57.91
1 000 HPS 4/100'	-	\$ 54.86

**Applicability:**

The Area and Roadway rate is available throughout the Province of Manitoba and applies to area and roadway lighting installed by agreement for public authorities.

**AREA AND ROADWAY LIGHTING**

**OUTDOOR LIGHTING RATE - *TARIFF NO. 2023-80*:**

Watts	Rate Per Month	
	Shared Pole/Luminaire	Exclusive Pole/Luminaire
10 LED (1 - 30 W)	-	\$ 2.39
40 LED (> 30 - 50 W)	\$ 8.13	\$ 14.07
40 LED 24 hr (> 30 - 50 W)	-	\$ 15.98
60 LED (> 50 - 80 W)	\$ 8.30	\$ 14.71
90 LED (> 80 - 120 W)	\$ 9.94	\$ 16.24
150 LED (> 120 - 180 W)	\$ 11.84	\$ 17.65
150 LED 1/100'		\$ 48.21
150 LED 2/100' (>120 - 180)	-	\$ 30.02
150 LED 3/100'		\$ 23.96
150 LED 4/100' (>120 - 180)	-	\$ 20.93
250 LED (> 180 - 280 W)	\$ 12.01	\$ 23.77
250 LED 1/100'		\$ 66.98
250 LED 2/100' (> 180 - 280 W)	-	\$ 41.74
250 LED 3/100'		\$ 33.33
250 LED 4/100' (> 180 - 280 W)	-	\$ 29.12
300 LED (> 280 - 370 W)	-	\$ 31.58
300 LED 1/100'		\$ 61.99
300 LED 2/100' (> 280 - 370 W)	-	\$ 43.74
300 LED 3/100'		\$ 37.66
300 LED 4/100' (> 280 - 370 W)	-	\$ 34.62
400 LED (> 370 - 460 W)	-	\$ 32.84
500 LED (> 460 - 550 W)	-	\$ 35.03
600 LED (> 550 - 640 W)	-	\$ 36.76

**Applicability:**

The Area and Roadway rate is available throughout the Province of Manitoba and applies to area and roadway lighting installed by agreement for public authorities.

**AREA AND ROADWAY LIGHTING**

(NOT available for new installations)

**FLOOD LIGHTING RATE - *TARIFF NO. 2023-81*:**

Watts	Rate Per Month	
	Shared Pole/Luminaire	Exclusive Pole/Luminaire
100 I	\$ 6.39	-
150 I	\$ 6.39	\$ 13.37
300 I	\$ 11.63	-
500 I	\$ 15.67	\$ 25.90
250 MV	\$ 14.42	\$ 21.31
400 MV	\$ 17.62	\$ 23.91
500 Q	\$ 24.23	\$ 31.00

**Applicability:**

The Floodlighting rate is applicable for floodlighting services existing prior to April 1, 1976 for lighting of public buildings, structures, monuments, parks, grounds and Department of Highways overhead signs served from the Corporation distribution system where the Corporation owns and maintains the luminaires.

**AREA AND ROADWAY LIGHTING**

**SEASONAL RATE - *TARIFF NO. 2023-82*:**

Watts	Rate Per Month	
	Shared Pole/Luminaire	Exclusive Pole/Luminaire
70 HPS	\$ 9.37	\$ 15.53
100 HPS	\$ 9.72	\$ 16.38
150 HPS	\$ 11.92	\$ 18.51
250 HPS	\$ 15.19	\$ 21.33
<hr/>		
40 LED (> 30 – 50 W)	\$ 8.13	\$ 14.07
60 LED (> 50 – 80 W)	\$ 8.30	\$ 14.71
90 LED (> 80 – 120 W)	\$ 9.94	\$ 16.24
150 LED (> 120 – 180 W)	\$ 11.84	\$ 17.65
250 LED (> 180 – 280 W)	\$ 12.01	\$ 23.77

**Applicability:**

The Seasonal Area and Roadway Lighting rate is available only outside the City of Winnipeg and is applicable for area and roadway lighting installed by agreement for Municipal Corporation, local government districts, Provincial and Federal Governments.

Lighting will be energized from May 1 to October 31 of each year and will be disconnected from November 1 to April 30.

**AREA AND ROADWAY LIGHTING**

**SENTINEL LIGHTING RATE - *TARIFF NO. 2023-83*:**

Watts	Rate Per Month	
	Flat Rate (Energy and Rental)	Metered (Rental Only)
100 HPS	\$ 11.94	\$ 8.22
150 HPS	\$ 15.80	\$ 11.24
175 MV	\$ 12.33	\$ 8.22
400 MV	\$ 20.38	\$ 11.24
60 LED	\$ 10.02	\$ 7.89
90 LED	\$ 13.21	\$ 10.78

**Applicability:**

Sentinel lighting is available for security lighting of private or public areas on a dusk-to-dawn basis throughout the Province of Manitoba. Rental units are intended for continuous year-round service and are not provided on a temporary basis.

Sentinel lighting is available for rental as follows:

- a) on a flat rate basis when connected directly to the Manitoba Hydro distribution system; or
- b) exclusive of electricity if connected to the customer’s metered circuits.

**AREA AND ROADWAY LIGHTING**

**DECORATIVE LIGHTING - *TARIFF NO. 2023-85***

Connected load @ \$1.070 / kW per night of scheduled use

Minimum Monthly Bill: \$21.92

**Applicability:**

The Decorative Lighting rate is applicable for new and existing unmetered municipally-owned decorative lights on frames or modules mounted on roadway lighting poles or ornamental standards and/or Christmas trees. The customer is required to advise the Corporation prior to any change in the nights contracted for operation and/or the connected lighting kilowatts.

**ELECTRICITY RATES**  
**EFFECTIVE**  
**APRIL 1, 2024**



*Available in accessible formats upon request*

**TABLE OF CONTENTS**

	<u>Page</u>
<b>DEFINITIONS .....</b>	<b>1</b>
<b>RESIDENTIAL RATES .....</b>	<b>2</b>
Residential.....	2
Seasonal .....	3
Diesel.....	3
Flat Rate Water Heating .....	4
<b>GENERAL SERVICE .....</b>	<b>5</b>
Small.....	5
Seasonal .....	7
Diesel.....	8
Government and First Nation Education .....	8
Medium.....	9
Large.....	10
Limited Use of Billing Demand .....	12
Flat Rate Water Heating .....	15
Short-Term Power Rate .....	16
Unmetered Services .....	16
Short-Duration, Intermittent Rate.....	17
<b>AREA AND ROADWAY LIGHTING .....</b>	<b>18</b>



## **DEFINITIONS**

All Rates Schedules in the publication are applied on a MONTHLY basis except as noted.

The following expressions shall have the following meanings:

- a) “Basic Charge”: a fixed charge that that does not change with the amount of electricity used. This includes the direct costs of metering, portions of the distribution system, as well as billing administration.
- b) “Billing Month”: the period of time, generally 30 days, in which Energy and/or Demand is consumed and thereafter billed to the Customer.
- c) “Demand”: the maximum use of power within a specified period of time.
- d) “Demand Charge”: that portion of the charge for electric service based upon the electric capacity (kVA) consumed and billed on the basis of the billing demand under an applicable rate schedule.
- e) “Energy”: power integrated over time and measured or expressed in kilowatt-hours (kWh).
- f) “Energy Charge”: that portion of the charge for electric service based upon the electric energy (kWh) consumed or billed.
- g) “Kilo-Volt Amperes (kVA)”: also referred to as apparent power, is the product of the volts times current of a circuit divided by 1000. It is composed of both real and reactive power.
- h) “Kilowatt Hour (kWh)”: the basic unit of electric energy equal to one kilowatt of power supplied to or taken from an electric circuit steadily for one hour.
- i) “Measured Demand”: the highest demand recorded in the Billing Month.
- j) “Power Factor”: is the ratio of real power (kW) to apparent power (kVA) for any given load and time. Generally it is expressed as a percentage ratio.
- k) “Watt (W)”: the electrical unit of power or rate of doing work; the rate of energy transfer equivalent to one ampere flowing under a pressure of one volt at unity power factor.

## RESIDENTIAL RATES

### **RESIDENTIAL - TARIFF NO. 2024-01**

Basic Charge:	\$9.46
PLUS	
Energy Charge:	
All kWh	@ 9.587 ¢ / kWh
Minimum Bill:	\$9.46

Services over 200 amps will have \$ 9.46 added to the Basic Charge.

#### Applicability:

The Residential rate is applicable for all residential purposes as follows:

- a) individually metered single family dwellings including those in multiple residential projects and single or three phase farm operations served through the same meter if:
  - i. the connected business load does NOT exceed 3 kW; or
  - ii. the combined agricultural and residential load does NOT exceed a demand of 50 kW.
- b) services for personal use outside the home, such as residential water wells, private garages, boat houses and swimming pools (use can be for household, recreational and hobby activities).
- c) single metered multiple residential projects meeting all the following criteria:
  - i. monthly demand does not exceed 50 kVA;
  - ii. the meter serves four or less individual suites or dwelling units;
  - iii. none of the units are used for business purposes;
  - iv. individual dwelling units are:
    - self-contained rental apartments with common facilities; or
    - row housing with self-contained rental dwelling units and common facilities; or
    - buildings with condominium type dwellings incorporated under *the Condominium Act*; or individual residential services within a trailer park established prior to May 1, 1969.

**RESIDENTIAL RATES**

**SEASONAL - TARIFF NO. 2024-02**

Annual Basic Charge:	\$113.52
PLUS	
Energy Charge:	
All kWh	@ 9.587 ¢ / kWh
Minimum Annual Bill:	\$113.52

The account is billed twice a year, April and October, each for a six-month period. The April billing is for the Annual Basic Charge plus past winter season's consumption. The October billing is for the summer season's consumption only.

**Applicability:**

The Seasonal rate is applicable to customers outside of the Winnipeg area using less than 7,500 kWh per season and is for residential purposes on an individually metered service when usage is of a casual or intermittent nature.

**DIESEL - TARIFF NO. 2024-03**

Basic Charge:	\$8.08
PLUS	
Energy Charge:	
All kWh	@ 8.196 ¢ / kWh
Minimum Bill:	\$8.08

**Applicability:**

The Residential rate applies to all residential services in the Diesel Communities, provided the service capacity does not exceed 60 A, 120/240 V, single phase.

**RESIDENTIAL**

**FLAT RATE WATER HEATING RATES**

(NOT available for new services)

**TARIFF NO. 2024-09**

**TARIFF NO. 2024-10**

<u>Element Size</u>	<u>Controlled</u>	<u>Uncontrolled</u>
500 W	\$ 14.75	\$ 19.51
600 W	\$ 17.50	\$ 23.22
750 W	\$ 21.48	\$ 28.65
900 W	\$ 25.54	\$ 34.03
1,000 W	\$ 28.15	\$ 37.67
1,200 W	\$ 31.97	\$ 42.28
1,250 W	\$ 32.91	\$ 43.50
1,500 W	\$ 37.67	\$ 49.06
2,000 W	\$ 45.35	\$ 59.15
2,500 W	\$ 51.03	\$ 66.26
3,000 W	\$ 55.86	\$ 73.47
3,500 W	\$ 62.79	\$ 81.84
4,000 W	\$ 69.63	\$ 90.21
4,500 W	\$ 77.76	\$ 100.16
6,000 W	-	\$ 129.90
1,500 / 1,000 W	\$ 29.29	\$ 39.17
2,000 / 1,000 W	\$ 30.07	\$ 40.16
3,000 / 1,000 W	\$ 30.70	\$ 41.58
2,000 / 1,500 W	\$ 40.80	\$ 54.53
3,000 / 1,500 W	\$ 41.75	\$ 55.55
4,500 / 1,500 W	\$ 43.18	\$ 57.78
3,000 / 2,000 W	\$ 50.12	\$ 67.21

**Applicability:**

Available only for services continuously energized since November 11, 1969.

**GENERAL SERVICE**

**0 TO NOT EXCEEDING 200 kVA**

(Utility-Owned Transformation)

**SMALL SINGLE PHASE - TARIFF NO. 2024-20**

Basic Charge:				\$20.74
PLUS				
Energy Charge:				
First 11,000 kWh	@	9.485	¢ / kWh	
Next 8,500 kWh	@	7.277	¢ / kWh	
Balance of kWh	@	4.671	¢ / kWh	
PLUS				
Demand Charge:				
First 50 kVA of Measured Demand				No Charge
Balance of Measured Demand	@	\$12.33	/ kVA	
Minimum Bill:				
Demand Charge PLUS Basic Charge				

**SMALL THREE PHASE - TARIFF NO. 2024-21**

Basic Charge:				\$33.69
PLUS				
Energy Charge:				
First 11,000 kWh	@	9.485	¢ / kWh	
Next 8,500 kWh	@	7.277	¢ / kWh	
Balance of kWh	@	4.671	¢ / kWh	
PLUS				
Demand Charge:				
First 50 kVA of Measured Demand				No Charge
Balance of Measured Demand	@	\$12.33	/ kVA	
Minimum Bill:				
Demand Charge PLUS Basic Charge				

Accounts where the Measured Demand is 50 kVA or less within the past 12-month period:

All energy in excess of 11,000 kWh will be charged @ 7.277 ¢ / kWh.

Primary metering of multiple Utility-Owned transformation services has an additional 2% added to the kVA for each transformation greater than one. There is also a 1% reduction on recorded demand and energy to account for transformer losses.

Applicability:

The General Service Small Rate is applicable to:

- a) service with Utility-Owned transformation for all non-residential purposes including churches, community clubs and other community service and recreation facilities and all commercial and general purposes wherein the conduct of business activities or operation is associated with the distribution of goods and/or services.
- b) occupied dwellings where the connected business load exceeds 3 kW to not exceeding 200 kW.
- c) single metered multiple residential projects meeting any of the following criteria:
  - i. demand exceeds 50 kVA to not exceeding 200 kVA ; or
  - ii. the meter serves five or more individual suites or dwelling units; or
  - iii. any of the units are used for business purposes.
- d) farm services:
  - i. without an occupied dwelling being used for agricultural or commercial purposes; or
  - ii. where the connected business load exceeds 3 kW to not exceeding 200 kW; or
  - iii. where the combined agricultural and residential load exceeds a demand of 50 kVA to not exceeding 200 kVA.

**GENERAL SERVICE**

**0 TO NOT EXCEEDING 50 kVA**

(Utility-Owned Transformation)

**SEASONAL - TARIFF NO. 2024-22**

Annual Basic Charge:			\$248.88
PLUS			
Energy Charge:			
First 66,000 kWh	@	9.485	¢ / kWh
Balance of kWh	@	7.277	¢ / kWh
Minimum Annual Bill:			\$248.88

**SEASONAL THREE PHASE - TARIFF NO. 2024-27**

Annual Basic Charge:			\$404.28
PLUS			
Energy Charge:			
First 66,000 kWh	@	9.485	¢ / kWh
Balance of kWh	@	7.277	¢ / kWh
Minimum Annual Bill:			\$404.28

The account is billed twice a year, April and October, each for a six-month period. The April billing is for the Annual Basic Charge plus past winter season's consumption. The October billing is for the summer season's consumption only.

**Applicability:**

The General Service Seasonal rate is applicable for businesses outside of the Winnipeg area whose:

- a) demand does NOT exceed 50 kVA;
- b) usage is of an intermittent or casual nature;
- c) consumption is primarily summer time and usage is limited in the winter; and
- d) business load is greater than 3 kW in a residence.

**GENERAL SERVICE**

**DIESEL - TARIFF NO. 2024-40**

Basic Charge:			\$20.74
PLUS			
Energy Charge:			
First 2,000 kWh	@	9.485	¢ / kWh
Balance of kWh	@	42.617	¢ / kWh
Minimum Annual Bill:			\$20.74

The General Service rate applies to all commercial accounts excluding those classed as Government and /or First Nation Education.

**GOVERNMENT AND FIRST NATION EDUCATION - TARIFF NO. 2024-41**

Basic Charge:			\$20.74
PLUS			
Energy Charge:	@	2.59382	\$ / kWh
Minimum Annual Bill:			\$20.74

The First Nation Education rate is applicable to all Diesel First Nation facilities providing instructional services for members of the Diesel First Nations, including schools, teacherages and student residences.



**GENERAL SERVICE**

**EXCEEDING 200 kVA**

(Utility-Owned transformation)

**MEDIUM - TARIFF NO. 2024-30**

Basic Charge:				\$34.43
PLUS				
Energy Charge:				
First 19,500 kWh	@	8.769	¢ / kWh	
Balance of kWh	@	4.546	¢ / kWh	
PLUS				
* Demand Charge:				
First 50 kVA of Monthly Billing Demand		No Charge		
Balance of Billing Demand	@	\$11.91	/ kVA	
Minimum Bill:				
Demand Charge PLUS Basic Charge				

**\* Monthly Billing Demand**

The greatest of the following (expressed in kVA):

- a) measured demand; or
- b) 25 % of contract demand; or
- c) 25% of the highest measured demand in the previous 12 months.

Primary metering of multiple Utility-Owned transformation services has an additional 2% added to the kVA for each transformation greater than one. There is also a 1% reduction on recorded demand and energy to account for transformer losses.

**Applicability:**

The General Service Medium rate is applicable to services where the registered demand exceeds 200 kVA and where the transformation is provided by the Corporation.

Customers who, by nature of their business, do not require service during the months of December, January, and February may qualify for the General Service Short-Term Power rate. For further details see page 16.

**GENERAL SERVICE**

(Customer-Owned Transformation)

**LARGE 750 V TO NOT EXCEEDING 30 KV - TARIFF NO. 2024-60**

Energy Charge: @ 4.219 ¢ / kWh  
PLUS  
\* Demand Charge: @ \$10.35 / kVA

Minimum Bill: Demand Charge

**LARGE 30 KV TO NOT EXCEEDING 100 KV - TARIFF NO. 2024-61**

Energy Charge: @ 3.882 ¢ / kWh  
PLUS  
\*\* Demand Charge: @ \$8.63 / kVA

Minimum Bill: Demand Charge

**LARGE EXCEEDING 100 KV - TARIFF NO. 2024-62**

Energy Charge: @ 3.766 ¢ / kWh  
PLUS  
\*\* Demand Charge: @ \$7.72 / kVA

Minimum Bill: Demand Charge

**\* Monthly Billing Demand**

The greatest of the following (expressed in kVA):

- a) measured demand; or
- b) 25 % of contract demand; or
- c) 25% of the highest measured demand in the previous 12 months.

**\*\* Monthly Billing Demand**

The greatest of the following (expressed in kVA):

- a) measured demand during Peak Hours; or
- b) 90% of measured demand during Non-Peak Hours; or
- c) 25 % of contract demand; or
- d) 25% of the highest measured demand in the previous 12 months.

Where,

“Peak Hours” are defined as all hours from 7:01 to 11:00 and 17:01 to 21:00 (Central Time Zone) in the months of January, February, March, April, May, September, October, November, and December; and all hours from 12:01 to 20:00 (Central Time Zone) in the months of June, July and August.

“Non-Peak Hours” are defined as all hours from 0:01 to 24:00 (Central Time Zone) in the months of January to December, excluding Peak Hours.

Applicability:

The General Service Large rate is applicable to services where the transformation is provided by the customer and connected directly to the Corporation’s distribution, subtransmission or transmission lines.

Customers who, by nature of their business, do not require service during the months of December, January and February may qualify for the General Service Short-Term Power rate.

**GENERAL SERVICE**

**LIMITED USE OF BILLING DEMAND RATE OPTION**

**0 TO NOT EXCEEDING 200 kVA**

(Utility-Owned Transformation)

**LUBD SMALL SINGLE PHASE - TARIFF NO. 2024-50**

Basic Charge: \$20.74  
PLUS  
Energy Charge: @ 11.376 ¢ / kWh  
PLUS  
Demand Charge:  
First 50 kVA of Monthly Recorded Demand No Charge  
Balance of Recorded Demand @ \$2.94 / kVA

Minimum Bill:  
Demand Charge PLUS Basic Charge

**LUBD SMALL THREE PHASE - TARIFF NO. 2024-51**

Basic Charge: \$33.69  
PLUS  
Energy Charge: @ 11.376 ¢ / kWh  
PLUS  
Demand Charge:  
First 50 kVA of Monthly Recorded Demand No Charge  
Balance of Recorded Demand @ \$2.94 / kVA

Minimum Bill:  
Demand Charge PLUS Basic Charge

Primary metering of multiple Utility-Owned transformation services has an additional 2% added to the kVA for each transformation greater than one. There is also a 1% reduction on recorded demand and energy to account for transformer losses.

**Eligibility:**

Any customer eligible for service on the General Service Small rate can request billing on this option, except customers who have been billed on this option during the 12 months prior to their request, but subsequently reverted to billing at regular General Service Small rates.

**GENERAL SERVICE**

**LIMITED USE OF BILLING DEMAND RATE OPTION**

**EXCEEDING 200 kVA**

(Utility-Owned Transformation)

**LUBD MEDIUM - TARIFF NO. 2024-52**

Basic Charge:	\$34.43
PLUS	
Energy Charge:	@ 11.376 ¢ / kWh
PLUS	
* Demand Charge:	
First 50 kVA of Monthly Recorded Demand	No Charge
Balance of Recorded Demand	@ \$2.94 / kVA

Minimum Bill:  
Demand Charge PLUS Basic Charge

\* **Monthly Billing Demand**

The greatest of the following (expressed in kVA):

- a) measured demand; or
- b) 25% of contract demand; or
- c) 25% of the highest measured demand in the previous 12 months.

Primary metering of multiple Utility-Owned transformation services has an additional 2% added to the kVA for each transformation greater than one. There is also a 1% reduction on recorded demand and energy to account for transformer losses.

**Eligibility:**

Any customer eligible for service on the General Service Medium rate can request billing on this option, except customers who have been billed on this option during the 12 months prior to their request, but subsequently reverted to billing at regular General Service Medium rates.

**GENERAL SERVICE**

**LIMITED USE OF BILLING DEMAND RATE OPTION**

(Customer-Owned Transformation)

**LUBD LARGE 750 V TO NOT EXCEEDING 30 KV - TARIFF NO. 2024-53**

Energy Charge: @ 10.063 ¢ / kWh

PLUS

\* Demand Charge: @ \$2.50 / kVA

Minimum Bill: Demand Charge

**LUBD LARGE 30 KV TO NOT EXCEEDING 100 KV - TARIFF NO. 2024-54**

Energy Charge: @ 8.734 ¢ / kWh

PLUS

\* Demand Charge: @ \$2.09 / kVA

Minimum Bill: Demand Charge

**LUBD LARGE EXCEEDING 100 KV - TARIFF NO. 2024-55**

Energy Charge: @ 8.094 ¢ / kWh

PLUS

\* Demand Charge: @ \$1.86 / kVA

Minimum Bill: Demand Charge

\* Monthly Billing Demand

The greatest of the following (expressed in kVA):

- a) measured demand; or
- b) 25 % of contract demand; or
- c) 25% of the highest measured demand in the previous 12 months.

Eligibility:

Any customer eligible for service on the General Service Large rate can request billing on this option, except customers who have been billed on this option during the 12 months prior to their request, but subsequently reverted to billing at regular General Service Large rates.

**GENERAL SERVICE**

**FLAT RATE WATER HEATING RATES**

**(NOT available for new services)**

**TARIFF NO. 2024-29**

<u>Element Size</u>	<u>Uncontrolled</u>
500 W	\$ 19.46
600 W	\$ 23.27
750 W	\$ 29.03
1,000 W	\$ 39.04
1,200 W	\$ 46.72
1,500 W	\$ 58.11
2,000 W	\$ 72.84
2,500 W	\$ 87.59
3,000 W	\$ 101.91
3,500 W	\$ 116.27
3,800 W	\$ 128.50
4,000 W	\$ 130.59
4,500 W	\$ 144.93
5,000 W	\$ 159.25
6,000 W	\$ 187.93
6,500 W	\$ 208.06
7,000 W	\$ 216.56
7,500 W	\$ 237.76
8,000 W	\$ 245.22
9,000 W	\$ 273.84
10,000 W	\$ 302.54
10,500 W	\$ 316.94
12,000 W	\$ 359.89
12,500 W	\$ 374.23
13,000 W	\$ 388.57
13,500 W	\$ 402.74
14,500 W	\$ 431.40
15,000 W	\$ 445.88
16,000 W	\$ 474.54
16,500 W	\$ 502.87
18,000 W	\$ 531.92
19,000 W	\$ 576.48
20,000 W	\$ 589.20
23,000 W	\$ 694.44
24,000 W	\$ 723.96
25,000 W	\$ 732.43
3,000 / 1,000 W	\$ 47.57
2,000 / 1,500 W	\$ 60.22
3,000 / 1,500 W	\$ 60.89
4,500 / 1,500 W	\$ 62.37

## **GENERAL SERVICE**

### **SHORT-TERM POWER RATE**

The General Service Short-Term application is available throughout the Province of Manitoba except in the Diesel Zone, for customers with services exceeding 200 kVA who, by the nature of their business, do not require service during the months of December, January, and February. Qualifying customers will be billed at, and subject to the conditions of, the appropriate General Service Medium or Large rate.

Services must be disconnected from 00:00 hours, December 1 to 24:00 hours, February 28/29. Customers may use up to a maximum of 1,000 kWh during these months for security purposes only (i.e. alarm system, security lighting) but must notify Manitoba Hydro each year in advance of their operation shutdown.

Service must be taken for a minimum of four months, normally consecutively, during the period March 1 to November 30. Customers will be subject to the same 25% ratchet provisions as applicable to General Service Medium and Large customers, with the exception that no ratchets will apply for the months of December, January or February unless the customer exceeds the 1,000 kWh per month allowable use during those months.

General Service Short-Term is NOT available in conjunction with other services at the same point of delivery.

### **UNMETERED SERVICES**

#### **Billed on the General Service Small Rate Tariff No. 2024-20 or 2024-21:**

The Unmetered Service rate is applicable:

- a) for non-residential customers where the load is constant and the consumption is consistent and metering is unnecessary or undesirable, specifically including traffic signals, pedestrian walkway lighting, directional traffic signs, hazard flashers, cable television power amplifiers, telephone booths, transit shelters (both heated and unheated), cathodic protection rectifiers (for oil and natural gas pipelines), water gauge wells, highway traffic counters, governmental navigational lights (both nautical and aerial), municipal sirens and Canadian Emergency Measures Organization emergency siren alarms.
- b) for existing railway crossings, sign lighting and window lighting. Customers will be required to provide metering facilities if additional load is connected.
- c) for services such as fairs, summer midways, television production and welding schools where service is required for less than 30 days.
- d) for oil field pumping services connected prior to April 1, 1980 with oil pumping motors of the counter balanced (nodding or piston) type.



## GENERAL SERVICE

### SHORT-DURATION, INTERMITTENT RATE

#### TERMS AND CONDITIONS

##### General

Manitoba Hydro will supply short-duration, intermittent power and energy to customers whose operation requires short periods of high demand combined with overall, very low energy consumption.

The Corporation may regulate timing of the customer's demand requirements so that they do not coincide with other system peak demands.

The Corporation may interrupt the supply at any time, for any length of time and for any reason.

##### Conditions of Service

Qualifying customers will be billed at, and subject to the conditions of, the appropriate General Service Large or Medium rate with the following provisions:

- a) Measured demand will be reduced by 50% for billing purposes.
- b) Customers will be assessed a monthly energy entitlement based on a 1% load factor (monthly demand x 0.01 x 730) to be billed at the applicable General Service rate.
- c) Energy consumption in excess of the monthly energy entitlement will be billed at a rate equal to 10 times the usual applicable General Service rate.

Customers will be required to enter into a formal contract with Manitoba Hydro. The contract will document the above conditions as well as any others considered necessary due to the nature of a specific service.

##### Rate Application

The General Service Short-Term, Intermittent rate is available to all customers, except those in the Diesel Rate Zone, to customers qualifying for the General Service Large and General Service Medium rates.

**AREA AND ROADWAY LIGHTING**

**OUTDOOR LIGHTING**

**LEGEND**

I Incandescent

F Fluorescent

CF Compact Fluorescent

LED Light Emitting Diode

MH Metal Halide

MV Mercury Vapour

HPS High Pressure Sodium Vapour

Q Quartz

Exclusive Pole: A corporate-owned pole for the primary purpose of supporting outdoor lighting devices.

Shared Pole: A pole of the primary purpose of supporting electrical circuits other than outdoor lighting.

**AREA AND ROADWAY LIGHTING**

(Incandescent and Mercury Vapour are NOT available for new installations)

**OUTDOOR LIGHTING RATE - TARIFF NO. 2024-80:**

Watts	Rate Per Month	
	Shared Pole/Luminaire	Exclusive Pole/Luminaire
200 F	-	\$ 12.48
20 CF	-	\$ 2.67
100 I	\$ 5.63	\$ 12.48
150 I	-	\$ 12.48
300 I	-	\$ 17.81
500 I	\$ 14.74	\$ 24.52
400 MH	-	\$ 29.90
175 MV	\$ 10.90	\$ 17.81
250 MV	\$ 12.48	\$ 20.16
400 MV	\$ 17.10	\$ 24.11
70 HPS	\$ 9.37	\$ 15.69
70 HPS 24 hours	-	\$ 17.63
100 HPS	\$ 9.72	\$ 16.54
150 HPS	\$ 11.92	\$ 18.70
250 HPS	\$ 15.19	\$ 21.54
400 HPS	\$ 17.44	\$ 29.90
400 HPS 1/100'		\$ 76.47
400 HPS 2/100'	-	\$ 49.95
400 HPS 3/100'		\$ 41.10
400 HPS 4/100'	-	\$ 36.68
750 HPS	\$ 27.01	\$ 43.69
1 000 HPS	-	\$ 50.69
1 000 HPS 1/60'	-	\$ 51.88
1 000 HPS 1/100'		\$ 86.35
1 000 HPS 2/100'	-	\$ 67.19
1 000 HPS 3/100'		\$ 60.81
1 000 HPS 4/100'	-	\$ 57.60

Applicability:

The Area and Roadway rate is available throughout the Province of Manitoba and applies to area and roadway lighting installed by agreement for public authorities.

**AREA AND ROADWAY LIGHTING**

**OUTDOOR LIGHTING RATE - *TARIFF NO. 2024-80*:**

Watts	Rate Per Month	
	Shared Pole/Luminaire	Exclusive Pole/Luminaire
10 LED (1 - 30 W)	-	\$ 2.39
40 LED (> 30 - 50 W)	\$ 8.21	\$ 14.07
40 LED 24 hr (> 30 - 50 W)	-	\$ 15.98
60 LED (> 50 - 80 W)	\$ 8.38	\$ 14.71
90 LED (> 80 - 120 W)	\$ 10.04	\$ 16.24
150 LED (> 120 - 180 W)	\$ 11.96	\$ 17.65
150 LED 1/100'		\$ 50.62
150 LED 2/100' (>120 - 180)	-	\$ 31.52
150 LED 3/100'		\$ 25.16
150 LED 4/100' (>120 - 180)	-	\$ 21.98
250 LED (> 180 - 280 W)	\$ 12.13	\$ 23.77
250 LED 1/100'		\$ 70.33
250 LED 2/100' (> 180 - 280 W)	-	\$ 43.83
250 LED 3/100'		\$ 35.00
250 LED 4/100' (> 180 - 280 W)	-	\$ 30.58
300 LED (> 280 - 370 W)	-	\$ 31.58
300 LED 1/100'		\$ 65.09
300 LED 2/100' (> 280 - 370 W)	-	\$ 45.93
300 LED 3/100'		\$ 39.54
300 LED 4/100' (> 280 - 370 W)	-	\$ 36.35
400 LED (> 370 - 460 W)	-	\$ 32.84
500 LED (> 460 - 550 W)	-	\$ 35.03
600 LED (> 550 - 640 W)	-	\$ 36.76

**Applicability:**

The Area and Roadway rate is available throughout the Province of Manitoba and applies to area and roadway lighting installed by agreement for public authorities.

**AREA AND ROADWAY LIGHTING**

(NOT available for new installations)

**FLOOD LIGHTING RATE - *TARIFF NO. 2024-81*:**

Watts	Rate Per Month	
	Shared Pole/Luminaire	Exclusive Pole/Luminaire
100 I	\$ 6.39	-
150 I	\$ 6.39	\$ 13.50
300 I	\$ 11.63	-
500 I	\$ 15.67	\$ 26.16
250 MV	\$ 14.42	\$ 21.52
400 MV	\$ 17.62	\$ 24.15
500 Q	\$ 24.23	\$ 31.31

**Applicability:**

The Floodlighting rate is applicable for floodlighting services existing prior to April 1, 1976 for lighting of public buildings, structures, monuments, parks, grounds and Department of Highways overhead signs served from the Corporation distribution system where the Corporation owns and maintains the luminaires.

**AREA AND ROADWAY LIGHTING**

**SEASONAL RATE - *TARIFF NO. 2024-82*:**

Watts	Rate Per Month	
	Shared Pole/Luminaire	Exclusive Pole/Luminaire
70 HPS	\$ 9.37	\$ 15.69
100 HPS	\$ 9.72	\$ 16.54
150 HPS	\$ 11.92	\$ 18.70
250 HPS	\$ 15.19	\$ 21.54
<hr/>		
40 LED (> 30 – 50 W)	\$ 8.21	\$ 14.07
60 LED (> 50 – 80 W)	\$ 8.38	\$ 14.71
90 LED (> 80 – 120 W)	\$ 10.04	\$ 16.24
150 LED (> 120 – 180 W)	\$ 11.96	\$ 17.65
250 LED (> 180 – 280 W)	\$ 12.13	\$ 23.77

**Applicability:**

The Seasonal Area and Roadway Lighting rate is available only outside the City of Winnipeg and is applicable for area and roadway lighting installed by agreement for Municipal Corporation, local government districts, Provincial and Federal Governments.

Lighting will be energized from May 1 to October 31 of each year and will be disconnected from November 1 to April 30.

**AREA AND ROADWAY LIGHTING**

**SENTINEL LIGHTING RATE - *TARIFF NO. 2024-83*:**

Watts	Rate Per Month	
	Flat Rate (Energy and Rental)	Metered (Rental Only)
100 HPS	\$ 11.82	\$ 8.14
150 HPS	\$ 15.64	\$ 11.13
175 MV	\$ 12.21	\$ 8.14
400 MV	\$ 20.18	\$ 11.13
60 LED	\$ 9.52	\$ 7.50
90 LED	\$ 12.55	\$ 10.24

**Applicability:**

Sentinel lighting is available for security lighting of private or public areas on a dusk-to-dawn basis throughout the Province of Manitoba. Rental units are intended for continuous year-round service and are not provided on a temporary basis.

Sentinel lighting is available for rental as follows:

- a) on a flat rate basis when connected directly to the Manitoba Hydro distribution system; or
- b) exclusive of electricity if connected to the customer's metered circuits.

**AREA AND ROADWAY LIGHTING**

**DECORATIVE LIGHTING - *TARIFF NO. 2024-85***

Connected load @ \$1.070 / kW per night of scheduled use

Minimum Monthly Bill: \$21.92

**Applicability:**

The Decorative Lighting rate is applicable for new and existing unmetered municipally-owned decorative lights on frames or modules mounted on roadway lighting poles or ornamental standards and/or Christmas trees. The customer is required to advise the Corporation prior to any change in the nights contracted for operation and/or the connected lighting kilowatts.