

MANITOBA | **Order No. 64/06**
THE PUBLIC UTILITIES BOARD ACT | **May 1, 2006**

Before: Graham F. J. Lane, B.A., C.A., Chairman
Monica Girouard, C.G.A., Member
Mario J. Santos, B.A., LL.B., Member

AN INTERIM ORDER APPROVING REVISED SALES RATES FOR CENTRA GAS MANITOBA INC. TO BE EFFECTIVE MAY 1, 2006 AS A RESULT OF:

- 1. CHANGES TO PRIMARY GAS SALES RATES IN ACCORDANCE WITH THE ESTABLISHED QUARTERLY RATE SETTING METHODOLOGY**
- 2. CHANGES TO SUPPLEMENTAL GAS, TRANSPORTATION (TO CENTRA) AND DISTRIBUTION (TO CUSTOMER) RATES PURSUANT TO ORDERS 103/05 and 135/05**

Table of Contents

	Page
1.0 Introduction	3
2.0 Background	4
3.0 The Application.....	5
4.0 Primary Gas Base Rates and Billed Rates	6
5.0 Board Findings.....	9
6.0 It is Therefore Ordered That:	12

Appendix “A”

1.0 Introduction

Primary gas

In accordance with established practice, Centra Gas Manitoba Inc. (Centra), a wholly-owned subsidiary of Manitoba Hydro, applied to the Public Utilities Board (Board) for interim ex parte approval of Primary Gas Rates, including various Rate Riders, to be effective as of May 1, 2006.

The residential primary gas billed rate proposed would decrease the primary gas cost from \$0.3205/m³ to \$0.3188/m³, or 0.5 %. The non-residential billed rate is proposed to decrease from \$0.3269 /m³ to \$0.3054/m³, or 6.6 %.

The bill impact for a typical residential customer related to Primary Gas only, based on an annual consumption of 99 Mcf or 2,802 m³, would be an annualized bill decrease of approximately \$5 per year.

Centra does not mark-up commodity costs, reflecting costs in rates on an as incurred basis.

Non Primary gas costs

In addition to the Primary Gas rate change, May 1, 2006 rates will reflect an approximate 1.0% increase for a typical residential customer related to changes in 2006/07 Supplemental Gas and all non-gas costs previously approved by Board Orders 103/05 and 135/05.

The combined annualized bill impact of both the quarterly primary gas reduction and the increase in rates with respect to non gas costs will be:

- a) for a typical residential customer, based on an annual consumption of 99 Mcf or 2,802 m³, an increase of approximately 0.7% or \$10 per year; and
- b) for all other Non-Residential customers, a decrease within a range of 3.1% to 7.5%.

2.0 Background

The five components of a natural gas bill for a customer of (Centra) are:

- Primary Gas Rates;
- Supplemental Gas Rates;
- Transportation (to Centra) Rates,
- Distribution (to Customer) Rates; and
- Basic Monthly Charges.

This Board Order concerns both Primary Gas Rates to be effective May 1, 2006, pursuant to the Board's approved Rate Setting Methodology (RSM), and changes arising out of Board Order 135/05 with respect to distribution to customer rates.

The RSM provides for Primary Gas Base Rates to be set quarterly on February 1, May 1, August 1 and November 1 of each year.

Primary Gas price changes are made quarterly to reflect the updated 12-month forward market price for natural gas, with the forward price being weighted to take into account the cost of gas in Centra's storage. In addition to the Primary Gas Base Rate, Primary Gas Rate Riders are attached to the rate concurrent with the Primary Gas Rate change.

The Rider distributes the projected Primary Gas Purchase Gas Variance Account (PGVA) balances as at the end of each quarter over customer bills for the next twelve months of normalized gas usage volumes, and can be either an additional charge or a reduction.

The current RSM process requires Centra to:

- (a) base its applications for Primary Gas Rate changes on a twelve-month forward price strip exercised during the first week of the month preceding the commencement of the following gas quarter;
- (b) file its Applications on a timely basis; and
- (c) issue a timely press release, and include a “bill stuffer” in its next billing to customers, communicating the price changes and the reasons therefore as set out by the Board.

As previously indicated, in addition to the Primary Gas rate change, there will be an approximate 1.0% increase for a typical residential customer related to changes in the 2006/07 non-gas costs and as previously approved by Board Orders 103/05 and 135/05. This latter increase was the subject of a public hearing process, and will be reflected in the rates established for May 1.

3.0 The Application

On April 13, 2006, Centra applied to the Board for interim ex parte approval of Primary Gas Rates and Rate Riders to be effective as of May 1, 2006 for the quarter ending July 31, 2006. The Rate Riders would distribute estimated PGVA balances as of April 30, 2006 in accordance with the approved RSM.

The requested rates were determined using the April 3, 2006 forward price strip, and, with the Board’s approval, will remain in effect until the next quarterly rate change, that being scheduled for August 1, 2006.

Subsequent to filing the application, Centra issued a news release concerning the application and the Board circulated the application to all known interveners for comment.

No objections to the application were received.

Upon the Board's approval, Centra is to advise its customers of the rate changes arising out of this Order through its newsletter *Energy Matters*, and by a Press Release.

4.0 Primary Gas Base Rates and Billed Rates

Centra's overall Primary Gas billed rate for residential customers for the quarter beginning May 1, 2006 will \$0.3188/m³ as compared to the Primary Gas billed rate for the previous quarter of \$0.3205/m³. The Primary Gas billed rate for non-residential customers will be \$0.3054/m³ as compared to the Primary Gas billed rate for the previous quarter of \$0.3269/m³ for the previous quarter. The price for Primary Gas fluctuates with market developments, influenced by Centra's hedging activities.

The following table summarizes the cost components determining Centra's proposed Primary Gas rates for the quarter commencing May 1, 2006, as compared to the previous quarter.

COMPONENT	FEBRUARY 1, 2006		MAY 1, 2006	
	Residential	Non-Residential	Residential	Non-Residential
Date of Forward Price Strip	January 20 th	January 20 th	April 3 rd	April 3 rd
12 Month Forward Price	\$9.476	\$9.476	\$9.007	\$9.007/GJ
Estimated Price Management Impact	(\$0.035/GJ)	(\$0.035/GJ)	\$0.486/GJ	\$0.486/GJ
Western Supply Price	\$9.441/GJ	\$9.441/GJ	\$9.493/GJ	\$9.493/GJ
Storage Gas Price	\$7.902/GJ	\$7.902/GJ	\$7.902/GJ	\$7.902/GJ
Weighted Gas Cost	\$9.162/GJ	\$9.162/GJ	\$9.205/GJ	\$9.205/GJ
Rate per Cubic Meter	\$0.3463/m ³	0.3463/m ³	0.3479/m ³	0.3479/m ³
Base Primary Rate with Fuel, O/H	0.3539	0.3539/m ³	0.3553/m ³	0.3553/m ³
PGVA Rider (\$/m ³)	(\$0.0142m ³)	(0.0270/m ³)	(0.0365/m ³)	(0.0499/m ³)
Total Billed Rate	\$0.3396/m ³ *	0.3269/m ³	0.3188/m ³	0.3054/m ³

* The Board allowed \$0.3205

The residential primary gas billed rate will decrease from \$0.3205/m³ to \$0.3188/m³ (0.5 %).

The non-residential billed rate will decrease from \$0.3269 /m³ to \$0.3054/m³ (6.6 %).

The decrease in the Primary Gas rate reflects the following:

1. 100% of the difference between the current 12-month forward price for Western Canadian supplies for the period May 1, 2006 to April 30, 2007 (weighted for the cost of gas in storage) and the cost of Primary Gas embedded in the current approved rates;
2. The disposition of the October 31, 2005 residual balance in the Primary Gas Purchased Gas Variance Account (“PGVA”) as at April 30, 2006 over the period ending October 31, 2006 for all SGS Customers ; and
3. The disposition of discrete balances in the Primary Gas Purchased Gas Variance Account (“PGVA”) accumulated between November 1, 2005 and April 30, 2006 for Residential and for Non-Residential customers over a 12 month period beginning May 1, 2006.

Annualized bill impacts related only to changes in Primary Gas Costs are summarized as follows:

Customer Class	Annualized Rate Decrease
SGS Residential	(0.3)% - (0.4)%
SGS Commercial	(4.1)% - (4.6)%
LGS	(4.4)% - (5.2)%
High Volume Firm	(5.0)% - (5.7)%
Co-op	(5.4)% - (5.5)%
Mainline	(5.4)% - (5.8)%
Interruptible	(5.5)% - (6.0)%

With this change, the average residential consumer may expect to experience, if future developments do not result in a further change in Primary Gas, Supplemental Gas or other non-gas costs prior to the start of the next heating season, an increase in annualized heating bills of 0.7%, or \$10 per year. The projected average residential bill increase represents an estimate of

the combined impact of decreased primary gas rates and the previously approved 1% increase for non-gas costs.

The following table projects the overall impact for the various customer classes:

Combined effect of primary gas decrease and non-gas cost increase	
Customer Class	Increase (Decrease)
SGS Residential	0.7% to 0.8%
SGS Commercial	(3.1)% to (3.4)%
LGS	(4.0)% to (4.8)%
HVF	(5.7)% to (5.9)%
Co-op	(5.1)% to (5.2)%
Mainline	(6.7)% to (7.5)%
Interruptible	(5.9)% to (6.2)%

5.0 Board Findings

The Board finds Centra's proposal for a Primary Gas rate change properly reflects the current commodity market price and circumstances, consistent with the Board approved RSM.

Accordingly, the Board will approve the requested changes effective May 1, 2006.

The cost of storage gas, impacts of price management transactions, and the disposition of deferral account balances will be reviewed, among other things, by the Board at the Centra General Rate Application public hearing, yet to be scheduled.

In Board Order 13/06, the Board noted that:

“The use of mechanistic hedging techniques needs further study and review. This will be addressed in the next scheduled Cost of Gas proceeding for Centra.”

The Board remains very interested in a review of Centra’s hedging program and anticipates an active review involving the participation of interveners, based on Centra’s December 2005 filing of a Hedging Report with the Board. Centra’s hedging activities are conducted separately from gas supply acquisition, and may have a significant impact on overall primary gas costs and rates.

The following table illustrates the volatility of natural gas prices over the past six years, from the perspective of Centra’s average residential customer. Because the RSM considers factors other than commodity market prices, such as the cost of gas in storage and price-hedging impacts, volatility in rates are somewhat mitigated.

The table incorporates changes approved by the Board for non-Primary Gas from 1999 to the first quarter of 2006; as well as rates for the quarter beginning May 1, 2006.

Date	Primary Gas Commodity Cost	Average Annual Bill	% change in Primary Commodity Cost	% Change in total Annual Bill
December 1, 1999	\$3.003/GJ	\$ 758	Base	Base
August 1, 2000	5.187/GJ	878	72.7%	15.8%
November 1, 2000	5.894/GJ	975	13.6%	11.1%
February 1, 2001	9.251/GJ	1,225	57.0%	25.6%
June 1, 2001	6.429/GJ	1,299	(30.5%)	6.1%
August 1, 2001	4.614/GJ	1,095	(28.2%)	(15.7%)
November 1, 2001	4.168/GJ	1,020	(9.7%)	(6.9%)
February 1, 2002	4.028/GJ	999	(3.4%)	(2.0%)
May 1, 2002	5.094/GJ	1,088	26.5%	8.9%
August 1, 2002	4.759/GJ	1,022	(6.6%)	(6.0%)
November 1, 2002	5.024/GJ	1,041	5.6%	1.8%
February 1, 2003	5.860/GJ	1,155	16.6%	11.0%
May 1, 2003	5.928/GJ	1,149	1.2%	(0.5%)
August 1, 2003	5.857/GJ	1,091	(1.2%)	(5.1%)
November 1, 2003	6.003/GJ	1,110	2.5%	1.8%
February 1, 2004	6.148/GJ	1,121	2.4%	1.0%
May 1, 2004	6.413/GJ	1,153	4.3%	2.8%
August 1, 2004	6.683/GJ	1,179	4.2%	2.3%
November 1, 2004	7.032/GJ	1,152	5.2%	(2.3%)
February 1, 2005	6.637/GJ	1,121	(5.6%)	(2.7%)
May 1, 2005 (Note)	7.855/GJ	1,243	18.4%	10.9%
August 1, 2005	7.957/GJ	1,276	1.3%	2.7%
November 1, 2005	9.314/GJ	1,356	17.1%	6.3%
February 1, 2006	9.162/GJ	1,359	(1.6%)	0.2%
May 1, 2006	9.205/GJ	1,369	0.5%	0.7%

Note: With the quarter beginning May 1, 2005 and as applied retroactively, the estimated annual consumption for a typical residential customer has been reduced from 3,201 cubic meters to 2,803 cubic meters, to reflect the estimated effects arising from homeowner efforts to reduce consumption.

The Board is mindful that market prices for natural gas are influenced by general supply and demand events and circumstances. Market price volatility has been dramatic in recent years, particularly during the summer 2005 – early 2006 period following damaging hurricanes in the Gulf of Mexico region. While North American gas storage levels and supplies have rebounded sharply, prices going forward into next winter will depend on weather and other events that cannot be known at this time. While Centra does not mark-up the cost of its commodity costs, those costs are influenced by the actions of Centra in the market place and are reflected dollar for dollar in customer costs and rates.

6.0 IT IS THEREFORE ORDERED THAT:

1. The Schedule of Rates attached as Appendix “A” indicating a Primary Gas billed rate for Residential customers of $\$0.31881/\text{m}^3$ and a Primary Gas billed rate, for non-Residential customers of $\$0.3054/\text{m}$, BE AND IS HEREBY APPROVED, on an interim basis.
2. The Rate Rider of $\$0.0237/\text{m}^3$ for the balance of the October 31, 2005 primary gas variance account be continued to October 31, 2006 for both residential and non-residential customers.
3. A Rate Rider of $\$0.0128/\text{m}^3$ for the balance of the post October 31, 2005 primary gas variance account be established for residential customers.
4. A Rate Rider of $\$0.0262/\text{m}^3$ for the balance of the post October 31, 2005 primary gas variance account be established for non-residential customers.
5. This Interim Order shall be in full force and effect until confirmed or otherwise dealt with by a future Order of the Board.

THE PUBLIC UTILITIES BOARD

“GRAHAM F. J. LANE, B.A., C.A.”
Chairman

“G. GAUDREAU, CMA”
Secretary

Certified a true copy of Order No. 64/06 issued
by The Public Utilities Board

Secretary

CENTRA GAS MANITOBA INC.
 FIRM SALES AND DELIVERY SERVICES
RATE SCHEDULES (BASE RATES ONLY - NO RIDERS)

1	Territory:	Entire natural gas service area of Company, including all zones.					
2							
3	Availability:	For gas supplied through one domestic-sized meter.					
4	SGC:	For gas delivered through one meter at annual volumes less than 680,000 m ³ .					
5	LGC:	For gas delivered through one meter at annual volumes greater than 680,000 m ³ .					
6	HVF:	For gas delivered to natural gas distribution cooperatives.					
7	Co-op:	For gas delivered through one meter to consumers served from the Transmission system.					
8	MLC:	For gas delivered under the terms of a Special Contract with the Company.					
9	Special Contract:	For gas delivered under the terms of a Special Contract with the Company.					
10	Power Station:	For gas delivered under the terms of a Special Contract with the Company.					
11							
12	Rates:	Distribution to Customers			Primary Gas Supply		Supplemental Gas Supply¹
		Transportation to Centra	Sales Service	T-Service	Residential	Non-Residential	
13							
14							
15	Basic Monthly Charge: (\$/month)						
16	Small General Class (SGC)	N/A	\$10.00	N/A	N/A	N/A	N/A
17	Large General Class (LGC)	N/A	\$70.00	\$70.00	N/A	N/A	N/A
18	High Volume Firm Class (HVF)	N/A	\$893.42	\$893.42	N/A	N/A	N/A
19	Cooperative (Co-op)	N/A	\$307.21	\$307.21	N/A	N/A	N/A
20	Main Line Class (MLC)	N/A	\$1,589.47	\$1,589.47	N/A	N/A	N/A
21	Special Contract	N/A	N/A	\$106,090.27	N/A	N/A	N/A
22	Power Station	N/A	N/A	\$14,220.45	N/A	N/A	N/A
23							
24	Monthly Demand Charge (\$/m³/month)						
25	High Volume Firm Class (HVF)	\$0.2019	\$0.1318	\$0.1318	N/A	N/A	N/A
26	Cooperative (Co-op)	\$0.3553	\$0.1216	\$0.1216	N/A	N/A	N/A
27	Main Line Class (MLC)	\$0.3576	\$0.1347	\$0.1347	N/A	N/A	N/A
28	Special Contract	N/A	N/A	N/A	N/A	N/A	N/A
29	Power Stations	N/A	N/A	\$0.0277	N/A	N/A	N/A
30							
31	Volumetric Charge: (\$/m³)						
32	Small General Class (SGC)	\$0.0441	\$0.0830	N/A	\$0.3553	\$0.3553	\$0.2868
33	Large General Class (LGC)	\$0.0415	\$0.0330	\$0.0330	\$0.3553	\$0.3553	\$0.2868
34	High Volume Firm Class (HVF)	\$0.0201	\$0.0100	\$0.0100	\$0.3553	\$0.3553	\$0.2868
35	Cooperative (Co-op)	\$0.0084	\$0.0001	\$0.0001	\$0.3553	\$0.3553	\$0.2868
36	Main Line Class (MLC)	\$0.0090	\$0.0031	\$0.0031	\$0.3553	\$0.3553	\$0.2868
37	Special Contract	N/A	N/A	\$0.0004	N/A	N/A	N/A
38	Power Station	N/A	N/A	\$0.0045	N/A	N/A	N/A
39							
40		¹ Supplemental Gas is mandatory for all Customers except T-Service.					
41							
42	Minimum Monthly Bill:	Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.					
43							
44	Effective:	Rates to be charged for all billings based on gas consumed on and after May 1, 2006.					

Approved by Board Order:
 Effective from: May 1, 2006
 Date Implemented: May 1, 2006

Supersedes Board Order: 17/06
 Supersedes: February 1, 2006 Rates

CENTRA GAS MANITOBA INC.
INTERRUPTIBLE SALES AND DELIVERY SERVICES
RATE SCHEDULES (BASE RATES ONLY - NO RIDERS)

1	Territory:	Entire natural gas service area of Company, including all zones.					
2							
3	Availability:	For any Consumer at one location whose annual natural gas requirements equal or exceed 680,000m ³ and who contracts for such service for a minimum of one year, or who received Interruptible Service continuously since December 31, 1996. Service under this rate shall be limited to the extent that the Company considers it has available natural gas supplies and/or capacity to provide delivery service.					
4							
5	Rates:						
6		Distribution to Customers		Primary Gas Supply		Supplemental	
7		Transportation to Centra	Sales Service	T-Service	Residential	Non-Residential	Gas Supply ¹
8	Basic Monthly Charge: (\$/month)						
9	Interruptible Service	N/A	\$942.77	\$942.77	N/A	N/A	N/A
10	Mainline Interruptible (with firm delivery)	N/A	\$1,589.47	\$1,589.47	N/A	N/A	N/A
11							
12	Monthly Demand Charge (\$/m³/month)						
13	Interruptible Service	\$0.1016	\$0.0702	\$0.0702	N/A	N/A	N/A
14	Mainline Interruptible (with firm delivery)	\$0.1563	\$0.1347	\$0.1347	N/A	N/A	N/A
15							
16	Commodity Volumetric Charge: (\$/m³)						
17	Interruptible Service	\$0.0138	\$0.0066	\$0.0066	\$0.3553	\$0.3553	\$0.2347
18	Mainline Interruptible (with firm delivery)	\$0.0095	\$0.0031	\$0.0031	\$0.3553	\$0.3553	\$0.2347
19							
20	Alternate Supply Service:						
21	Gas Supply (Interruptible Sales and Mainline Interruptible)				Negotiated		
22	Delivery Service - Interruptible Class				Cost of Gas		
23	Delivery Service - Mainline Interruptible Class				\$0.0089		
24					\$0.0075		
25	¹ Supplemental Gas is mandatory for all Customers except T-Service.						
26							
27	Minimum Monthly Bill:	Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.					
28							
29	Effective:	Rates to be charged for all billings based on gas consumed on and after May 1, 2006.					

Approved by Board Order:
 Effective from: May 1, 2006
 Date Implemented: May 1, 2006

Supersedes Board Order: 17/06
 Supersedes: February 1, 2006 Rates

CENTRA GAS MANITOBA INC.
FIRM SALES AND DELIVERY SERVICES
RATE SCHEDULES (BASE RATES PLUS RIDERS)

1	Territory:	Entire natural gas service area of Company, including all zones.					
2							
3	Availability:						
4	SGC:	For gas supplied through one domestic-sized meter.					
5	LGC:	For gas delivered through one meter at annual volumes less than 680,000 m ³ .					
6	HVF:	For gas delivered through one meter at annual volumes greater than 680,000 m ³ .					
7	Co-op:	For gas delivered to natural gas distribution cooperatives.					
8	MLC:	For gas delivered through one meter to consumers served from the Transmission system.					
9	Special Contract:	For gas delivered under the terms of a Special Contract with the Company.					
10	Power Station:	For gas delivered under the terms of a Special Contract with the Company.					
11							
12	Rates:						
		Distribution to Customers			Primary Gas Supply		Supplemental
		Transportation to					Gas Supply ¹
		Centra	Sales Service	T-Service	Residential	Non- Residential	
13							
14							
15	Basic Monthly Charge: (\$/month)						
16	Small General Class (SGC)	N/A	\$10.00	N/A	N/A	N/A	N/A
17	Large General Class (LGC)	N/A	\$70.00	\$70.00	N/A	N/A	N/A
18	High Volume Firm Class (HVF)	N/A	\$883.42	\$883.42	N/A	N/A	N/A
19	Cooperative (Co-op)	N/A	\$307.21	\$307.21	N/A	N/A	N/A
20	Main Line Class (MLC)	N/A	\$1,589.47	\$1,589.47	N/A	N/A	N/A
21	Special Contract	N/A	N/A	\$106,090.27	N/A	N/A	N/A
22	Power Station	N/A	N/A	\$14,220.45	N/A	N/A	N/A
23							
24	Monthly Demand Charge (\$/m³/month)						
25	High Volume Firm Class (HVF)	\$0.2492	\$0.1321	\$0.1321	N/A	N/A	N/A
26	Cooperative (Co-op)	\$0.3553	\$0.1216	\$0.1216	N/A	N/A	N/A
27	Main Line Class (MLC) (Firm)	\$0.2440	\$0.1345	\$0.1345	N/A	N/A	N/A
28	Special Contract	N/A	N/A	N/A	N/A	N/A	N/A
29	Power Station	N/A	N/A	\$0.0271	N/A	N/A	N/A
30							
31	Commodity Volumetric Charge: (\$/m³)						
32	Small General Class (SGC)	\$0.0423	\$0.0854	N/A	\$0.3188	\$0.3054	\$0.2868
33	Large General Class (LGC)	\$0.0404	\$0.0352	\$0.0314	\$0.3188	\$0.3054	\$0.2868
34	High Volume Firm Class (HVF)	\$0.0121	\$0.0129	\$0.0091	\$0.3188	\$0.3054	\$0.2868
35	Cooperative (Co-op)	\$0.0084	\$0.0002	\$0.0002	\$0.3188	\$0.3054	\$0.2868
36	Main Line Class (MLC) (Firm)	\$0.0100	\$0.0062	\$0.0024	\$0.3188	\$0.3054	\$0.2868
37	Special Contract	N/A	N/A	\$0.0004	N/A	N/A	N/A
38	Power Station	N/A	N/A	\$0.0065	N/A	N/A	N/A
39							
40	¹ Supplemental Gas is mandatory for all Sales and Western T-Service Customers.						
41							
42							
43	Minimum Monthly Bill:	Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.					
44							
45	Effective:	Rates to be charged for all billings based on gas consumed on and after May 1, 2006.					

Approved by Board Order:
Effective from: May 1, 2006
Date Implemented: May 1, 2006

Supersedes Board Order: 17/06
Supersedes: February 1, 2006 Rates

CENTRA GAS MANITOBA INC.
 INTERRUPTIBLE SALES AND DELIVERY SERVICES
 RATE SCHEDULES (BASE RATES PLUS RIDERS)

1	Territory:	Entire natural gas service area of Company, including all zones.					
2							
3	Availability:	For any Consumer at one location whose annual natural gas requirements equal or exceed 680,000m ³ and who contracts for such service for a minimum of one year, or who received Interruptible Service continuously since December 31, 1996. Service under this rate shall be limited to the extent that the Company considers it has available natural gas supplies and/or capacity to provide delivery service.					
4							
5	Rates:						
6		Distribution to Customers		Primary Gas Supply		Supplemental	
7		Transportation to Centra	Sales Service	T-Service	Residential	Non-Residential	Gas Supply ¹
8	Basic Monthly Charge: (\$/month)						
9	Interruptible Service	N/A	\$942.77	\$942.77	N/A	N/A	N/A
10	Mainline Interruptible (with firm delivery)	N/A	\$1,589.47	\$1,589.47	N/A	N/A	N/A
11							
12	Monthly Demand Charge (\$/m³/month)						
13	Interruptible Service	\$0.1244	\$0.0703	\$0.0703	N/A	N/A	N/A
14	Mainline Interruptible (with firm delivery)	\$0.1914	\$0.1345	\$0.1345	N/A	N/A	N/A
15							
16	Commodity Volumetric Charge: (\$/m³)						
17	Interruptible Service	\$0.0105	\$0.0056	\$0.0056	\$0.3188	\$0.3054	\$0.2347
18	Interruptible Service						(\$0.0066) ²
19	Mainline Interruptible (with firm delivery)	\$0.0056	\$0.0062	\$0.0024	\$0.3188	\$0.3054	\$0.2347
20							
21	Alternate Supply Service:						
22	Gas Supply (Interruptible Sales and Mainline Interruptible)			Negotiated			
23	Delivery Service - Interruptible Class			Cost of Gas			
24	Delivery Service - Mainline Interruptible Class			\$0.0079			
25				\$0.0075			
26	¹ Supplemental Gas is mandatory for all Customers except T-Service.						
27	² Supplemental Refund Rider						
28							
29	Minimum Monthly Bill:	Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.					
30							
31	Effective:	Rates to be charged for all billings based on gas consumed on and after May 1, 2006.					

Approved by Board Order:
 Effective from: May 1, 2006
 Date Implemented: May 1, 2006

Supersedes Board Order: 17/06
 Supersedes: February 1, 2006 Rates