

**MANITOBA** ) **Order No. 60/07**  
)  
**THE PUBLIC UTILITIES BOARD ACT** ) **May 1, 2007**

**BEFORE:** Graham Lane, B.A., C.A., Chairman  
Monica Girouard, C.G.A., Member

**CENTRA GAS MANITOBA INC. PRIMARY  
GAS RATES, EFFECTIVE MAY 1, 2007**

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## **1.0 Executive Summary**

By this Order, the Public Utilities Board (Board) approves Centra Gas Manitoba Inc.'s (Centra) request to increase existing primary gas rates effective May 1, 2007. Current rates were established November 1, 2006 and remained unchanged on February 1, 2007.

The revised rates as of May 1, 2007 represent projected annual bill increases of 4.5% and 7.6% - 11.8%, for those residential and non-residential customers receiving primary gas from Centra, respectively. The increases for non-residential customer classes are larger because credit rate riders expired April 30, 2007, bringing primary gas rates to the same level for all system-gas customers.

These amended May 1, 2007 rates were set in accordance with the Board-approved Rate Setting Methodology (RSM), the agreed upon ex parte process furthering the objective of least-cost regulation through deferring public review to the annual Cost of Gas hearing.

Centra's application for revised interim primary gas rates proposed rate increases for both residential and non-residential customers. The revised rates will remain in effect until August 1, 2007, when the next scheduled quarterly primary gas rate amendments are to take place. Concurrent with that next-scheduled primary gas rate review, the Board will consider non-primary gas rate amendments following a public hearing of Centra's General Rate Application, to be heard by the Board in June 2007.

This Order and the revised interim primary gas rates will affect only Centra customers purchasing primary gas from Centra, customers receiving primary gas through private brokers are billed in accordance with their contracts with brokers.

## **2.0 Introduction**

Centra, a subsidiary of Manitoba Hydro (MH), is Manitoba's largest natural gas distributor. Centra's rates are subject to the approval of the Board pursuant to provisions of *The Public Utilities Board Act*.

The five components of the natural gas billings to customers are:

- Primary Gas Rates (either system gas from Centra or purchased gas from brokers);
- Supplemental Gas Rates (applying to all Centra's customers, whether provided primary gas by Centra or through brokers);
- Transportation (to Centra) Rates (applicable to varying degrees to all customers);
- Distribution (to Customer) Rates (applicable to all customers); and
- Basic Monthly Charge (BMC) (applicable to all customers).

This Order deals only with Primary Gas and has implications only for Centra customers purchasing primary gas from Centra rather than from private brokers.

Primary gas rates are subject to amendment quarterly, on February 1, May 1, August 1, and November 1 of each year. These regularly scheduled quarterly primary gas rate reviews occur in accordance with a Board-approved RSM, which is formula-driven and relies on established accounting and rate setting conventions.

Non-primary gas components of Centra's rates, which affect all customers including those receiving natural gas from brokers, are also periodically reviewed and approved by the Board. These non-primary gas reviews occur either through the annual Cost of Gas hearing, which also finalizes interim quarterly primary gas rate changes, or in the context of a General Rate Application (GRA). Centra filed a General Rate Application before the Board with a Hearing scheduled to commence June 5, 2007.

Natural gas commodity market prices are largely determined by North American supply and demand circumstances. Significant market price volatility has been present caused mainly by weather variations affecting futures contract prices in the open natural gas market.

Presently, natural gas market prices remain firm despite significant volumes in storage and normal weather conditions. Market price declines for natural gas since the record peak experienced in December 2005, following hurricanes Katrina and Rita, did not result in significant primary gas rate decreases for Centra's system gas customers because of Centra's hedging activities (which were undertaken pursuant to policy implemented for the purpose of reducing rate volatility rather than commodity costs and rates).

Current estimates project Centra may incur additional primary gas costs of \$3.12 million arising out of its hedging for the period May 2007 to April 2008. Hedging costs, which are over and above the costs incurred in purchasing primary gas and transporting it to Manitoba, will be considered in a Board Hearing scheduled to commence June 5, 2007. Actual results are expected to vary from these projections.

Natural gas commodity costs represent approximately 75% of a "system gas" (a person or company purchasing natural gas from Centra rather than a broker) customer's bill. The following table illustrates changes in natural gas prices over the past eight years, since MH acquired Centra in 1999, from the perspective of a residential customer purchasing primary gas from Centra.

<b>Date</b>	<b>Primary Gas Commodity Cost</b>	<b>% change in Primary Gas Cost</b>	<b>Average Annual Bill, including primary gas Costs</b>	<b>% Change in the Total Annual Bill</b>
December 1, 1999	\$3.003/GJ	Base	\$ 758	Base
August 1, 2000	5.187/GJ	72.7%	878	15.8%
November 1, 2000	5.894/GJ	13.6%	975	11.1%
February 1, 2001	9.251/GJ	57.0%	1,225	25.6%
June 1, 2001	6.429/GJ	(30.5%)	1,299	6.1%
August 1, 2001	4.614/GJ	(28.2%)	1,095	(15.7%)
November 1, 2001	4.168/GJ	(9.7%)	1,020	(6.9%)
February 1, 2002	4.028/GJ	(3.4%)	999	(2.0%)
May 1, 2002	5.094/GJ	26.5%	1,088	8.9%
August 1, 2002	4.759/GJ	(6.6%)	1,022	(6.0 %)
November 1, 2002	5.024/GJ	5.6%	1,041	1.8%
February 1, 2003	5.860/GJ	16.6%	1,155	11.0%
May 1, 2003	5.928/GJ	1.2%	1,149	(0.5%)
August 1, 2003	5.857/GJ	(1.2%)	1,091	(5.1%)
November 1, 2003	6.003/GJ	2.5%	1,110	1.8%
February 1, 2004	6.148/GJ	2.4%	1,121	1.0%
May 1, 2004	6.413/GJ	4.3%	1,153	2.8%
August 1, 2004	6.683/GJ	4.2%	1,179	2.3%
November 1, 2004	7.032/GJ	5.2%	1,152	(2.3%)
February 1, 2005	6.637/GJ	(5.6%)	1,121	(2.7%)
May 1, 2005	7.855/GJ	18.4%	1,243	10.9%
August 1, 2005	7.957/GJ	1.3%	1,276	2.7%
November 1, 2005	9.314/GJ	17.1%	1,356	6.3%
February 1, 2006	9.162/GJ	(1.6%)	1,359	0.2%
May 1, 2006	9.205/GJ	0.5%	1,369	0.7%
August 1, 2006	8.818/GJ	(4.2%)	1,273	(7.0%)
November 1, 2006	7.941/GJ	(9.9%)	1,261	(1.1%)
February 1, 2007	7.661/GJ	(3.5%)	1,261	0%
May 1, 2007	8.040/GJ	4.9%	1,318	4.5%

Note 1: With the quarter beginning May 1, 2005 and as applied retroactively, the estimated annual consumption for a typical residential customer has been reduced from 3,201 cubic meters to 2,802 cubic meters, to reflect the estimated effects arising from homeowner efforts to reduce consumption. Also, November 1, 2005 and February 1, 2006 rates were affected by the Board's decision to defer one-half of the otherwise sharp rate increase pursuant to the RSM; in February 2006, when commodity prices had fallen, the RSM was restored.

Note 2: Residential customers receiving primary gas from brokers rather than from Centra would likely not have the same cost and bill experience as Centra's customers, as their primary gas costs would be in accordance with their contracts with brokers, and fixed for three to five year periods at rates different than those charged by Centra.

Note 3: The above table incorporates changes approved by the Board for both non-Primary Gas and Primary Gas from 1999 through to May 1, 2007.

Note 4: The Board's RSM considers factors other than natural gas commodity prices, these including the cost of gas in storage and hedging results. Accordingly, the volatility in primary gas rates experienced by primary gas customers is reduced in overall effect as overall rates billed to system gas customers also take into account operating, amortization, administrative and financial costs.

### 3.0 Primary Gas Rates

#### BACKGROUND, PRIMARY GAS BASE AND BILLED RATES

Centra's corrected calculations pursuant to the RSM:

Component	Costs and Rates, August 1, 2006	Costs and Rates, November 1, 2006	Costs and Proposed Rates, February 1, 2007	Costs and Proposed Rates, May 1, 2007
Date of Forward Price Strip	July 3, 2006	October 2, 2006	January 2, 2007	April 20, 2007
12 Month Forward Price	\$8.113/GJ +	\$6.907/GJ	\$7.095/GJ	\$8.243/GJ
Costs resulting from Hedging	\$0.908/GJ =	\$1.303/GJ	\$0.768/GJ	\$0.080/GJ
Forecast Gas Supply Price	\$9.021/GJ	\$8.210/GJ	\$7.863/GJ	\$8.323
Cost of Gas drawn from Storage	\$7.902/GJ	\$6.690/GJ	\$6.722/GJ	\$6.722/GJ
Weighted Gas, Cost (mix of Gas Supply & Storage Gas costs)	\$8.818/GJ	\$7.941/GJ	\$7.661/GJ	\$8.040/GJ\$
Rate per Cubic Metre	\$0.3333/m <sup>3</sup>	\$0.2992	\$0.2896	\$0.3039
Base Primary Rate, adding Fuel and Overhead cost component less	\$0.3401/m <sup>3</sup>	\$0.3065	\$0.2961	\$0.3111
Less: PGVA Rider	(\$0.04200/m <sup>3</sup> ) Residential, and (\$0.0555/m <sup>3</sup> ) Other	(\$0.0133/m <sup>3</sup> ) Residential, and (\$0.0275m <sup>3</sup> ) Other	(\$0.003/m <sup>3</sup> ) Residential, and (\$0.016m <sup>3</sup> ) Other	\$0.0023
Total Billed Rate	\$0.2981/m <sup>3</sup> Residential, and \$0.2846/m <sup>3</sup> Other	\$0.2932/m <sup>3</sup> Residential, and \$0.2790m <sup>3</sup> Other	\$0.2932/m <sup>3</sup> Residential, and \$0.2790m <sup>3</sup> Other	\$0.3134/m <sup>3</sup> all customers

Notes:

1. Primary gas rate increase factors in 100% of the increase between the current 12-month forward price for Western Canadian natural gas commodity supplies for the period May 1, 2007 to April 30, 2008 from the price as of April 20, 2007;
2. Forecast losses on hedges placed for the next twelve months are accounted for with the projected loss for hedging of \$3.124 Million. The May 1, 2007 to April 3, 2008 hedging impact is an estimated \$3.124 Million addition to gas costs;
3. The cost of gas drawn from storage for supply to primary gas customers is accounted for, reflecting the actual cost of gas in storage withdrawn in 2006/07 (withdrawals commence November 1, 2006), and blended in on a weighted basis to arrive at a weighted gas cost, which is forecast to be lower for the November 1, 2006 to October 31, 2007 gas year;
4. Forecasted volumes of primary gas represented by the costs are used to determine the cost/ 1,000 m<sup>3</sup>, which is then increased to account for other costs. Rate changes by means of rate riders are established to adjust for Primary Gas PGVA balances accumulated and, projected to, April 30, 2007, over a 12-month period beginning May 1, 2007 of \$2.9 million.

Rate riders take into account balances remaining to be recovered through rates from customers arising out of rate riders previously established. The total accumulation forecast for the Primary Gas Purchase Gas Variance Account (PGVA) to April 30, 2007 is \$2.9 million to be recovered from customers. The Board notes that the base rate for all customers is increasing by 1.5 cents because of increased future prices and the cost of hedges. The Board also notes the PGVA impact an additional increase in rates by .52 cents and 1.93 cents respectively for residential and non residential customers. The PGVA impact is a result from the completion of refunds to customers. This results in a final price of \$0.3134/m<sup>3</sup> for all customers.

Through the combination of factors as set out above, Centra's calculations derived May 1, 2007 primary gas billed rates of \$0.3134/m<sup>3</sup> for both residential and non-residential customers respectively. The derived residential rate of \$0.3134/m<sup>3</sup> is an increase from the current residential rate set as of February 1, 2007 of \$0.2932/m<sup>3</sup> for residential and \$0.2790/m<sup>3</sup> for non residential customers. Previous PGVAs for residential and non residential customers have been fully collected allowing for a return to a single rate for all customers

Weather conditions, changes made by owners to property heating efficiency, or one or more of a number of other factors (such as turning down the thermostat during the fall, winter or spring, lengthy holidays by residents, etc.) will result in increased or decreased monthly bills notwithstanding the rate change.

#### **4.0 Outstanding Positions, Hedging**

As previously indicated, Centra enters into financial future contracts (hedges) for the purpose of reducing primary gas rate volatility for system gas customers. Other factors reducing cost and rate volatility include the equal monthly payment plan, heating efficiency improvements, living style adjustments (adjusting the thermostat) and the Board's RSM. And, as previously indicated, until 2006, when the commodity price "tide turned", Centra's hedging activities from 2001 resulted in an overall reduction to gas costs and rates.

The overall cost for Western Canadian natural gas reflected in Centra's rates to customers receiving primary gas from Centra is impacted by:

- a) the terms of Centra's gas purchase contract with its commodity supplier, Nexen;
- b) withdrawals of primary gas from storage; and
- c) hedging.

Hedging is undertaken independent of actual gas purchases, those being at then-current market prices. As indicated, hedging results have added to the cost of gas rather than reduced it. Projections of hedging results from May 2007 through to April 2008 suggest a total addition to primary gas costs of approximately \$3.124 million. Actual results associated with outstanding



hedges will not be known until the contracts mature in the future and are dependent upon commodity market price changes and Centra actions with respect to outstanding positions.

Hedges outstanding for the months of May 2007 to April 2008 are:

- On July 26 and 27, 2006, two tranches of price hedges of 50% of eligible volumes each were placed covering the months of May through July 2007. These instruments were +\$0.50 out-of-the-money cashless collars. The collars' upper strike prices ranged from \$8.205/GJ to \$8.45/GJ. The lower strike prices ranged from \$7.37/GJ to \$7.66/GJ.
- On October 11 and 25, 2006, two tranches of price hedges of 50% of eligible volumes each were placed covering the months of August through October 2007. These instruments were +\$0.50 out-of-the-money cashless collars. The collars' upper strike prices ranged from \$7.98/GJ to \$8.28/GJ. The lower strike prices ranged from \$7.17/GJ to \$7.48/GJ.
- On January 17 and 23, 2007, two tranches of price hedges of 50% of eligible volumes each were placed covering the months of November 2007 through January 2008. In response to Order 175/06, Centra adjusted the out-of-the-money upper band range to 15% of the average of the discrete \$1/GJ range within which the futures market price for each given month falls. The upper strike prices on the instruments purchased ranged between \$8.53/GJ and \$9.995/GJ. Corresponding lower strike prices ranged between \$6.78/GJ and \$7.99/GJ.
- On April 18, 2007, a tranche of price hedges of 50% eligible volumes was placed covering the months of February 2008 through April 2008. Central utilized out-of-the-money upper strike price bandwidths that equated to 15% of the average of the discrete \$1/GJ range within which the futures market price resided during the hedge session for the respective months of February 2008, March 2008 and April 2008. The upper strike

prices on the instruments purchased range between \$8.855/GJ and \$10.265/GJ.  
Corresponding lower strike prices ranged between \$6.895/GJ and \$8.150/GJ.

## **5.0 Board Findings**

### *Approval*

The Board will approve Centra's proposal for an increase to interim primary natural gas rates for system gas customers. The next review will take place as of August 1, 2007, concurrent with consideration of non-primary gas rate amendments which may arise out of the Centra's General Rate Application hearing, scheduled to begin June 5, 2007.

Centra's proposal for May 1, 2007 primary gas rates for system gas customers properly reflects the Board-approved RSM. Given this, the May 1 interim rate application has been processed by the Board through an ex parte process which does not involve the public or interveners to Centra's past hearing proceedings.

As previously indicated, primary gas rates affect only those customers receiving system gas (primary gas) from Centra. The total billed rate for primary gas supply to system gas customers for the three months ending July 31, 2007 will be \$0.3134/m<sup>3</sup> for all customers.

### *Notification*

Through bill inserts, Centra is to advise "system gas" customers of the rate changes, now set on an interim basis.

**6.0 It Is Therefore Ordered That:**

1. The Schedules of Rates attached to this Order as Appendix "A", be effective for all gas consumed on and after May 1, 2007, AND ARE HEREBY APPROVED on an interim basis; and
2. This Interim Order shall be in effect until confirmed or otherwise dealt with, by a further Order of the Board.

THE PUBLIC UTILITIES BOARD

"GRAHAM LANE, C.A."  
Chairman

"HOLLIS M. SINGH"  
Acting Secretary

Certified a true copy of Order No.  
60/07 issued by The Public Utilities  
Board

\_\_\_\_\_  
Acting Secretary

CENTRA GAS MANITOBA INC.  
 FIRM SALES AND DELIVERY SERVICES  
 RATE SCHEDULES (BASE RATES ONLY - NO RIDERS)

1	<b>Territory:</b>	Entire natural gas service area of Company, including all zones.				
2						
3	<b>Availability:</b>					
4	SGC:	For gas supplied through one domestic-sized meter.				
5	LGC:	For gas delivered through one meter at annual volumes less than 680,000 m <sup>3</sup> .				
6	HVF:	For gas delivered through one meter at annual volumes greater than 680,000 m <sup>3</sup> .				
7	Co-op:	For gas delivered to natural gas distribution cooperatives.				
8	MLC:	For gas delivered through one meter to consumers served from the Transmission system.				
9	Special Contract:	For gas delivered under the terms of a Special Contract with the Company.				
10	Power Station:	For gas delivered under the terms of a Special Contract with the Company.				
11						
12	<b>Rates:</b>	<u>Distribution to Customers</u>				
		<u>Transportation</u>			<u>Primary</u>	<u>Supplemental</u>
		<u>to</u>		<u>T-Service</u>	<u>Gas</u>	<u>Gas</u>
		<u>Centra</u>	<u>Sales Service</u>		<u>Supply</u>	<u>Supply</u> <sup>1</sup>
13						
14						
15	<b>Basic Monthly Charge: (\$/month)</b>					
16	Small General Class (SGC)	N/A	\$10.00	N/A	N/A	N/A
17	Large General Class (LGC)	N/A	\$70.00	\$70.00	N/A	N/A
18	High Volume Firm Class (HVF)	N/A	\$883.42	\$883.42	N/A	N/A
19	Cooperative (Co-op)	N/A	\$307.21	\$307.21	N/A	N/A
20	Main Line Class (MLC)	N/A	\$1,589.47	\$1,589.47	N/A	N/A
21	Special Contract	N/A	N/A	\$106,090.27	N/A	N/A
22	Power Station	N/A	N/A	\$14,220.45	N/A	N/A
23						
24	<b>Monthly Demand Charge (\$/m<sup>3</sup>/month)</b>					
25	High Volume Firm Class (HVF)	\$0.1857	\$0.1287	\$0.1287	N/A	N/A
26	Cooperative (Co-op)	\$0.2955	\$0.1216	\$0.1216	N/A	N/A
27	Main Line Class (MLC)	\$0.3142	\$0.1349	\$0.1349	N/A	N/A
28	Special Contract	N/A	N/A	N/A	N/A	N/A
29	Power Stations	N/A	N/A	\$0.0276	N/A	N/A
30						
31	<b>Volumetric Charge: (\$/m<sup>3</sup>)</b>					
32	Small General Class (SGC)	\$0.0385	\$0.0834	N/A	\$0.3111	\$0.2669
33	Large General Class (LGC)	\$0.0379	\$0.0334	\$0.0334	\$0.3111	\$0.2669
34	High Volume Firm Class (HVF)	\$0.0175	\$0.0100	\$0.0100	\$0.3111	\$0.2669
35	Cooperative (Co-op)	\$0.0081	\$0.0001	\$0.0001	\$0.3111	\$0.2669
36	Main Line Class (MLC)	\$0.0085	\$0.0036	\$0.0036	\$0.3111	\$0.2669
37	Special Contract	N/A	N/A	\$0.0005	N/A	N/A
38	Power Station	N/A	N/A	\$0.0064	N/A	N/A
39						
40	<sup>1</sup> Supplemental Gas is mandatory for all Sales and Western T-Service Customers.					
41						
42	<b>Minimum Monthly Bill:</b>	Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.				
43						
44	<b>Effective:</b>	Rates to be charged for all billings based on gas consumed on and after May 1, 2007.				

Approved by Board Order:  
 Effective from: May 1, 2007  
 Date Implemented: May 1, 2007

Supersedes Board Order: 5/07  
 Supersedes: February 1, 2007 Rates

CENTRA GAS MANITOBA INC.  
INTERRUPTIBLE SALES AND DELIVERY SERVICES  
RATE SCHEDULES (BASE RATES ONLY - NO RIDERS)

1	<b>Territory:</b>	Entire natural gas service area of Company, including all zones.				
2						
3	<b>Availability:</b>	For any Consumer at one location whose annual natural gas requirements equal or exceed 680,000m <sup>3</sup> and who contracts for such service for a minimum of one year, or who received Interruptible Service continuously since December 31, 1996. Service under this rate shall be limited to the extent that the Company considers it has available natural gas supplies and/or capacity to provide delivery service.				
4						
5	<b>Rates:</b>					
6			Distribution to Customers			
		Transportation to Centra	Sales Service	T-Service	Primary Gas Supply	Supplemental Gas Supply <sup>1</sup>
7						
8	<b>Basic Monthly Charge: (\$/month)</b>					
9	Interruptible Service	N/A	\$942.77	\$942.77	N/A	N/A
10	Mainline Interruptible (with firm delivery)	N/A	\$1,589.47	\$1,589.47	N/A	N/A
11						
12	<b>Monthly Demand Charge (\$/m<sup>3</sup>/month)</b>					
13	Interruptible Service	\$0.0894	\$0.0702	\$0.0702	N/A	N/A
14	Mainline Interruptible (with firm delivery)	\$0.1378	\$0.1349	\$0.1349	N/A	N/A
15						
16	<b>Commodity Volumetric Charge: (\$/m<sup>3</sup>)</b>					
17	Interruptible Service	\$0.0124	\$0.0073	\$0.0073	\$0.3111	\$0.2828
18	Mainline Interruptible (with firm delivery)	\$0.0090	\$0.0036	\$0.0036	\$0.3111	\$0.2828
19						
20	<b>Alternate Supply Service:</b>			Negotiated		
21	Gas Supply (Interruptible Sales and Mainline Interruptible)			Cost of Gas		
22	Delivery Service - Interruptible Class			\$0.0096		
23	Delivery Service - Mainline Interruptible Class			\$0.0080		
24						
25	<sup>1</sup> Supplemental Gas is mandatory for all Sales and Western T-Service Customers.					
26						
27	<b>Minimum Monthly Bill:</b>	Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.				
28						
29	<b>Effective:</b>	Rates to be charged for all billings based on gas consumed on and after May 1, 2007.				

Approved by Board Order:  
Effective from: May 1, 2007  
Date Implemented: May 1, 2007

Supersedes Board Order: 5/07  
Supersedes: February 1, 2007 Rates

CENTRA GAS MANITOBA INC.  
FIRM SALES AND DELIVERY SERVICES  
RATE SCHEDULES (BASE RATES PLUS RIDERS)

1	<b>Territory:</b>	Entire natural gas service area of Company, including all zones.				
2						
3	<b>Availability:</b>					
4	SGC:	For gas supplied through one domestic-sized meter.				
5	LGC:	For gas delivered through one meter at annual volumes less than 680,000 m <sup>3</sup> .				
6	HVF:	For gas delivered through one meter at annual volumes greater than 680,000 m <sup>3</sup> .				
7	Co-op:	For gas delivered to natural gas distribution cooperatives.				
8	MLC:	For gas delivered through one meter to consumers served from the Transmission system.				
9	Special Contract:	For gas delivered under the terms of a Special Contract with the Company.				
10	Power Station:	For gas delivered under the terms of a Special Contract with the Company.				
11						
12	<b>Rates:</b>					
		<u>Distribution to Customers</u>				
		Transportation to			Primary Gas Supply	Supplemental Gas Supply <sup>1</sup>
13		Centra	Sales Service	T-Service		
14		<hr/>				
15	<b>Basic Monthly Charge: (\$/month)</b>					
16	Small General Class (SGC)	N/A	\$10.00	N/A	N/A	N/A
17	Large General Class (LGC)	N/A	\$70.00	\$70.00	N/A	N/A
18	High Volume Firm Class (HVF)	N/A	\$883.42	\$883.42	N/A	N/A
19	Cooperative (Co-op)	N/A	\$307.21	\$307.21	N/A	N/A
20	Main Line Class (MLC)	N/A	\$1,589.47	\$1,589.47	N/A	N/A
21	Special Contract	N/A	N/A	\$106,090.27	N/A	N/A
22	Power Station	N/A	N/A	\$14,220.45	N/A	N/A
23						
24	<b>Monthly Demand Charge (\$/m<sup>3</sup>/month)</b>					
25	High Volume Firm Class (HVF)	\$0.2239	\$0.1289	\$0.1289	N/A	N/A
26	Cooperative (Co-op)	\$0.2955	\$0.1216	\$0.1216	N/A	N/A
27	Main Line Class (MLC) (Firm)	\$0.2256	\$0.1352	\$0.1352	N/A	N/A
28	Special Contract	N/A	N/A	N/A	N/A	N/A
29	Power Station	N/A	N/A	\$0.0274	N/A	N/A
30						
31	<b>Commodity Volumetric Charge: (\$/m<sup>3</sup>)</b>					
32	Small General Class (SGC)	\$0.0357	\$0.0783	N/A	\$0.3134	\$0.2669
33	Large General Class (LGC)	\$0.0362	\$0.0281	\$0.0333	\$0.3134	\$0.2669
34	High Volume Firm Class (HVF)	\$0.0102	\$0.0045	\$0.0097	\$0.3134	\$0.2669
35	Cooperative (Co-op)	\$0.0081	\$0.0002	\$0.0002	\$0.3134	\$0.2669
36	Main Line Class (MLC) (Firm)	\$0.0077	\$0.0038	\$0.0038	\$0.3134	\$0.2669
37	Main Line Class (MLC) (Firm)	N/A	N/A	N/A	N/A	(\$0.0052) <sup>2</sup>
38	Special Contract	N/A	N/A	\$0.0005	N/A	N/A
39	Power Station	N/A	N/A	\$0.0116	N/A	N/A
40						
41	<sup>1</sup> Supplemental Gas is mandatory for all Sales and Western T-Service Customers.					
42	<sup>2</sup> Supplemental Gas Refund Rider; refunded over total annual volumes					
43						
44	<b>Minimum Monthly Bill:</b>	Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.				
45						
46	<b>Effective:</b>	Rates to be charged for all billings based on gas consumed on and after May 1, 2007.				

Approved by Board Order:  
Effective from: May 1, 2007  
Date Implemented: May 1, 2007

Supersedes Board Order: 5/07  
Supersedes: February 1, 2007 Rates

CENTRA GAS MANITOBA INC.  
INTERRUPTIBLE SALES AND DELIVERY SERVICES  
RATE SCHEDULES (BASE RATES PLUS RIDERS)

1	<b>Territory:</b>	Entire natural gas service area of Company, including all zones.				
2						
3	<b>Availability:</b>	For any Consumer at one location whose annual natural gas requirements equal or exceed 880,000m <sup>3</sup> and who contracts for such service for a minimum of one year, or who received Interruptible Service continuously since December 31, 1998. Service under this rate shall be limited to the extent that the Company considers it has available natural gas supplies and/or capacity to provide delivery service.				
4						
5	<b>Rates:</b>					
6			<u>Distribution to Customers</u>			
		Transportation to Centra	Sales Service	T-Service	Primary Gas Supply	Supplemental Gas Supply <sup>1</sup>
7						
8	<b>Basic Monthly Charge: (\$/month)</b>					
9	Interruptible Service	N/A	\$942.77	\$942.77	N/A	N/A
10	Mainline Interruptible (with firm delivery)	N/A	\$1,589.47	\$1,589.47	N/A	N/A
11						
12	<b>Monthly Demand Charge (\$/m<sup>3</sup>/month)</b>					
13	Interruptible Service	\$0.1005	\$0.0704	\$0.0704	N/A	N/A
14	Mainline Interruptible (with firm delivery)	\$0.1377	\$0.1352	\$0.1352	N/A	N/A
15						
16	<b>Commodity Volumetric Charge: (\$/m<sup>3</sup>)</b>					
17	Interruptible Service	\$0.0082	\$0.0070	\$0.0070	\$0.3134	\$0.2628
18	Interruptible Service					(\$0.0102) <sup>2</sup>
19	Mainline Interruptible (with firm delivery)	\$0.0048	\$0.0038	\$0.0038	\$0.3134	\$0.2628
20	Mainline Interruptible (with firm delivery)	N/A	N/A	N/A	N/A	(\$0.0052) <sup>2</sup>
21						
22	<b>Alternate Supply Service:</b>			Negotiated		
23	Gas Supply (Interruptible Sales and Mainline Interruptible)			Cost of Gas		
24	Delivery Service - Interruptible Class			\$0.0093		
25	Delivery Service - Mainline Interruptible Class			\$0.0082		
26						
27	<sup>1</sup> Supplemental Gas is mandatory for all Sales and Western T-Service Customers.					
28	<sup>2</sup> Supplemental Gas Refund Rider; refunded over total annual volumes					
29						
30	<b>Minimum Monthly Bill:</b>	Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.				
31						
32	<b>Effective:</b>	Rates to be charged for all billings based on gas consumed on and after May 1, 2007.				

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