

MANITOBA) **Order No. 106/10**
)
THE PUBLIC UTILITIES BOARD ACT) **October 29, 2010**

BEFORE: Graham Lane, CA, Chairman
Leonard Evans, LLD, Member
Monica Girouard, CGA, Member

**CENTRA GAS MANITOBA INC.: PRIMARY
GAS RATES, EFFECTIVE NOVEMBER 1, 2010**

Table of Contents

Page

1.0 SUMMARY3

2.0 INTRODUCTION.....5

3.0 BACKGROUND.....7

4.0 OUTSTANDING POSITIONS, HEDGING9

5.0 CUSTOMER IMPACT.....11

6.0 BOARD FINDINGS.....11

7.0 IT IS THEREFORE ORDERED THAT:.....12

Schedules of RatesAppendix "A"

1.0 Summary

By this Order, the Public Utilities Board (Board) approves, on an *ex parte* interim basis, a decrease to primary natural gas rates as of November 1, 2010. As a result, Centra's Primary Gas rate will decrease from \$0.1810/m³ to \$0.1600/m³.

This decrease in the primary gas rate translates into an annual savings of \$51 or 5.3% for the "typical" residential customer receiving quarterly-priced Primary Gas from Centra. Larger volume customers receiving quarterly-priced Primary Gas by Centra can expect a decrease in the range of 5.8% to 8.9% depending on volumes consumed.

Customers purchasing Primary Gas on fixed price contracts (from either private marketers or Centra) will not be affected by the rate change. The Primary Gas component of their bills is established by contract. Further, Supplemental gas, Transportation and Distribution rates, which affect all customers, are not affected by this Order.

Factors Driving Rates

Natural gas supplies have increased, and natural gas in storage is currently about 8.4% higher than the five-year average for this time of year. Cumulative to October of this year, there have been record volumes of natural gas moved into storage. The rally (increase) in natural gas prices that typically occurs once the heating season begins has yet to occur this year.

The increase in gas storage volumes, combined with the growing development of natural gas from shale gas, a U.S. economy that continues to struggle and warmer than usual weather are the key factors keeping natural gas prices at the lowest level in a decade.

Current projections suggest natural gas commodity prices will remain "relatively" stable over the coming year. November 1, 2010 Primary Gas rates are based in part on forecast AECO market prices for the next 12 months.

AECO Price\$/GJ (Canadian)

Nov/10	Dec/10	Jan/11	Feb/11	Mar/11	Apr/11	May/11	June/11	July/11	Aug/11	Sept/11	Oct/11
3.2678	3.4775	3.5400	3.5300	3.5275	3.4575	3.4400	3.4525	3.5000	3.5475	3.6175	3.7575

As well, November 1, 2010 Primary Gas rates have been influenced by:

- a) Gas purchased at prices lower than current market prices and stored within Centra's natural gas storage facilities; these volumes will be drawn down through the winter months, and the lower prices paid for gas in storage is a contributing factor to lower gas rates.
- b) Hedges placed by Centra during the period January 2010 to July 2010 have increased gas costs over what would be the case in the complete absence of hedging by \$19.9 million.
- c) Primary Gas rate riders charge consumers for past differences between actual natural gas costs and the forecasted costs reflected in prior rates; the estimated primary gas rate rider as of October 31, 2010 represents \$350,304 owing to customers.
- d) The Board-approved Rate Setting Methodology (RSM), a process agreed to by interveners representing customer groups and Centra (administered by Manitoba Hydro), and approved by the Board, involves Purchased Gas Variance Accounts (PGVA) recording variances between projected and actual cost of natural gas, for reflection in the next quarterly rate setting.

Quarterly Primary Gas rate setting does not involve a public hearing, this recognizing the "mathematically-based" process for the quarterly rate settings and to further the objective of least-cost regulation through the deferral of a public review of rates to the Board's annual Cost of Gas hearing.

2.0 Introduction

Centra, a subsidiary of Manitoba Hydro (MH), is Manitoba's largest natural gas distributor. Centra's Quarterly rates are subject to the approval of the Board pursuant to provisions of *The Public Utilities Board Act*.

The five components of natural gas billings to Centra's customers are:

- Primary Gas Rates (system gas from Centra – the subject of this Order, or gas purchased for fixed price contract customers);
- Supplemental Gas Rates (applying to all Centra's customers, whether provided Primary Gas by Centra or through fixed price contracts);
- Transportation (to Centra) Rates (applicable in varying degrees to all customers);
- Distribution (to Customer) Rates (applicable to all customers); and
- Basic Monthly Charge (BMC) (applicable to all customers).

Centra's Primary Gas rates are subject to amendment quarterly, on February 1, May 1, August 1, and November 1 of each year. These regularly scheduled quarterly Primary Gas rate reviews occur in accordance with the Board-approved RSM, which is formula-driven and relies on established accounting and rate setting conventions.

Non-Primary Gas components of Centra's rates, for all customers including those receiving natural gas from fixed price contracts, are also periodically reviewed and approved by the Board. These non-Primary Gas reviews occur either through the annual Cost of Gas hearing, which also provides for the finalization of past interim quarterly Primary Gas rate changes, or in the context of a General Rate Application (GRA).

Historically, Centra hedged a percentage of its Primary Gas purchases, pursuant to a Board-approved policy implemented to reduce rate volatility. That said, the Board, by Order 170/09, directed to phase-out hedging Primary Gas for "system gas" customers, from 75% of eligible volumes to 0% by August of 2011.

In accordance with Order 170/09, from August 1, 2011 customers purchasing quarterly-priced Primary Gas from Centra are to incur rates more reflective of the actual market prices of natural gas. The quarterly-priced rates are moderated by gas in storage, the quarterly pricing methodology and, for customers on the equal monthly payment plan, fixed bills based on estimated consumption and rates.

The Board directed the phase-out of hedging because of the recent availability of fixed term fixed priced Primary Gas from Centra, as well as the continuing availability of such fixed-price contracts from private marketers. On July 23, 2010 Centra filed an application with the Board for a Review and Vary of Order 170/09, seeking a variance to allow Centra to hedge up to 50% of eligible volumes going forward.

Board Order 93/10, issued September 14, 2010, denied Centra's Application to review and vary Order 170/09. It is the Board's view and decision that the Fixed Rate Primary Gas Supply (FRPGS) program offered by Centra provides customers with an appropriate option to fix their rate for primary gas for one, three or five years. The Board expects Centra to ensure that its customers have the ability to participate in the FRPGS option, should they so choose.

Rate riders also affect customer bills. Rate riders recover or repay, from or to customers, balances developing through differences that arise between billed rates and actual rates, with interest. Centra is currently repaying an accumulated difference to customers.

3.0 Background

The following table illustrates changes in natural gas commodity prices and prospective overall bills since November 1, 2006, from the perspective of the average residential customer purchasing Primary Gas from Centra by way of quarterly Primary Gas rates:

Historical Primary Gas Costs and Bill Impacts

Date	Primary Gas Commodity Cost	% change in Primary Gas Cost	Annual Bill Adjusted to Current Typical Residential Volume	% Change in Total Projected Annual Bill at Current Volumes
1-Nov-06	7.941/GJ	-10%	\$1150	(1.1%)
1-Feb-07	7.661/GJ	-4%	\$1150	0.0%
1-May-07	8.040/GJ	5%	\$1202	4.5%
1-Aug-07	7.457/GJ	-7%	\$1180	(1.8%)
1-Nov-07	7.070/GJ	-5%	\$1139	(3.5%)
1-Feb-08	7.314/GJ	3%	\$1153	1.2%
1-May-08	8.308/GJ	14%	\$1238	7.4%
1-Aug-08	9.473/GJ	14%	\$1309	5.8%
1-Nov-08	7.945/GJ	-16%	\$1239	(5.4%)
1-Feb-09	7.852/GJ	-1%	\$1183	(4.5%)
1-May-09	7.041/GJ	-10%	\$1095	(7.5%)
1-Aug-09	6.628/GJ	-6%	\$1122	2.5%
1-Nov-09	5.566/GJ	-16.0%	\$1051	(6.3%)
1-Feb-10	5.500/GJ	1.2%	\$1035	(1.6%)
1-May-10	4.864/GJ	-12%	\$ 962	(6.1%)
1-Aug-10	4.740/GJ	-3%	\$ 954	(0.8%)
1-Nov-10	4.166/GJ	-12%	\$ 904	(5.3)

Notes

1. The average annual bill above is based on the estimated annual consumption of a typical residential customer of 2,530 cubic metres.
2. Residential customers receiving Primary Gas from marketers and Centra's Fixed Price Service rather than from Centra would not have the same cost and bill experience as Centra's Quarterly Service customers. Primary Gas costs of customers on contracts are in accordance with the contract with the supplier, generally fixed for one to five years at rates different than those charged by Centra as per the above Quarterly rates.
3. The above table incorporates changes approved by the Board for both non-Primary Gas and Primary Gas from August 1, 2006 through to November 1, 2010.
4. The Board's RSM considers factors other than natural gas commodity prices, these including the cost of gas in storage and hedging results. Accordingly, the volatility in Primary Gas rates experienced by Centra's Primary Gas customers is reduced as overall rates also take into account operating, amortization, administrative and financial costs.

The following table reports the composite elements of recent Primary Gas rate amendments:

Historical Primary Gas Costs and Rate Calculations

Component	Costs and Proposed Rates Nov 1/09	Costs and Proposed Rates February 1/10	Costs and Proposed Rates May 1/10	Costs and Proposed Rates August 1/10	Costs and Proposed Rates Nov 1/10
Date of Forward Price Strip	October 15, 2009	January 4, 2010	April 1, 2010	July 15, 2010	October 15, 2010
¹ 12 Month Forward Price	\$5.456/GJ	\$5.830/GJ	\$4.610/GJ	\$4.480/GJ	\$3.671
² Costs (gains) resulting from Hedging	\$0.465/GJ	\$0.000/GJ	\$0.4148/GJ	\$0.3924GJ	\$0.5695
Forecast Gas Supply Price	\$5.921/GJ	\$5.830/GJ	\$5.025/GJ	\$4.8719/GJ	\$4.240
³ Cost of Gas drawn from Storage	\$4.142/GJ	\$4.177/GJ	\$4.177/GJ	\$4.177/GJ	\$3.851
Weighted Gas, Cost (mix of Gas Supply & Storage Gas costs)	\$5.566/GJ	\$5.500/GJ	\$4.864/GJ	\$4.740/GJ	\$4.166
Rate per Cubic Metre	\$0.2104	\$0.2079	\$0.1838	\$0.1792	\$0.1575
⁴ Base Primary Rate, adding Fuel and Overhead cost component per cubic metre	\$0.2139	\$0.2115	\$0.1869	\$0.1823	\$0.1603
³ Plus (Less) PGVA Rider per cubic metre	\$0.0074	\$0.0033	(\$0.0025)	(\$0.0013)	(\$0.0003)
Total Billed Rate	\$0.2213	\$0.2148	\$0.1844	\$0.1810	\$0.1600

Notes:

1. Primary Gas rate factors in 100% of the increase between the current 12-month forward price for Western Canadian natural gas commodity supplies for the period November 1, 2010 to October 31, 2011 from the price as of October 15, 2010.
2. Forecasts on hedges placed for the next nine months are accounted for with the projected gains or losses from hedging.
3. The cost of gas drawn from storage for supply to Primary Gas customers is accounted for, reflecting the actual cost of gas in storage (withdrawals commence November 1), and blended in on a weighted basis to arrive at a weighted gas cost.
4. At November 1, 2010, fuel costs are \$0.00120 per m³ and overhead cost components are \$0.00164 per m³.
5. Rate changes by means of rate riders are established to collect or refund from customers any accumulated Primary Gas PGVA balances over the next 12 month period.

A Primary Gas rate rider of \$0.0003/m³ (reflecting an estimated balance, to October 31, 2010, of \$350,304 owing to customers), will be applied to customers over the period November 1, 2010 to October 31, 2011. This rate rider will refund \$350,304 to customers assuming normal volumes of gas consumed. Any under-refunded or over-refunded balances will be included in the calculation of future rate riders.

Primary Gas rates also reflect the cost of gas withdrawn from storage. Lower prices resulted in a cost of \$3.851/GJ for the Primary Gas in storage as of October 31, 2010

Centra injected gas into storage, and the price it paid for this gas throughout the summer injection season determined the cost of this stored gas when it is withdrawn in the upcoming 2010/11 withdrawal season.

4.0 Outstanding Positions, Hedging

Centra, under MH ownership and control, has, for approximately a decade, entered into financial future contracts or “hedgies” for the purpose of reducing Primary Gas rate volatility. Centra’s hedging activities have previously resulted in increased overall gas costs, as is the case with Centra’s current application wherein it is noted that its hedging activities are projected to result in an increase to both gas costs and customer rates.

The overall cost for Western Canadian natural gas reflected in Centra’s rates for those customers receiving quarterly-priced Primary Gas from Centra is impacted by the terms of Centra’s gas purchase contract with its commodity supplier (ConocoPhillips Canada Marketing & Trading ULC, as of November 1, 2009), Centra’s hedging, future prices, and the cost of gas in storage. Centra entered into a three-year supply contract with its new supplier effective November 1, 2009.

Hedging is undertaken independent of actual gas purchases. Actual results of the hedges are dependent upon commodity market price changes and/or any special actions undertaken to unwind or build on current positions, though no such actions are expected.

The current situation with respect to hedges now outstanding is:

- On January 8, 2010, price hedges were executed for 37.5% of eligible volumes for the months November 2010 to January 2011. The upper strike price on the instruments purchased ranged from \$6.6250/GJ to \$7.2150/GJ. Corresponding lower strike prices ranged between \$5.2500/GJ to \$5.5600/GJ.

- On January 13, 2010, price hedges were executed for 37.5% of eligible volumes for the months November 2010 to January 2011. The upper strike price on the instruments purchased ranged from \$6.6000/GJ to \$7.2250/GJ. Corresponding lower strike prices ranged between \$5.2100/GJ and \$5.5600/GJ. At the conclusion of these sessions, 75% of the eligible volumes for the November 2010 to January 2011 period were hedged.
- On April 21, 2010, price hedges were executed for 50% of eligible volumes for the months February 2011 to April 2011. The upper strike price on the instruments purchased ranged from \$5.2200/GJ to \$5.4100/GJ. Corresponding lower strike prices ranged between \$4.0700/GJ and \$4.2499/GJ.
- On July 6, 2010, price hedges were executed for 25% of eligible volumes for the months May 2011 to July 2011. The upper strike price on the instruments purchased ranged from \$5.2650/GJ to \$5.3400/GJ. Corresponding lower strike prices ranged between \$4.1100/GJ and \$4.1800/GJ.

Order 170/09, allowed Centra to hedge eligible volumes for November 2010 through to January 2011 to a maximum of 75%. Thereafter, the hedges for volumes for the following three months (i.e. February, March and April 2011) are not to exceed 50% of eligible volumes, and, for the next three months thereafter (i.e. May, June and July 2011), hedges are not to exceed 25% of eligible volumes.

Commencing with the gas month of August 2011, and following, there is to be no hedging for the quarterly-priced Primary Gas.

(Eligible volumes for hedging purposes over the period Centra has hedged are the volumes Centra forecast it would supply its Primary gas customers in the warmest year on record.)

5.0 Customer Impact

This rate decrease continues the recent trend of declining natural gas commodity prices. And, as of the issue date of this Order, there were no indications of an imminent material change in natural gas commodity prices.

The annualized bill impacts effective November 1, 2010 of the change in the Primary Gas rates arising out of this Application on the various customer classes are as follows:

Customer Class	Annualized Rate Decrease
SGS	4.2% - 6.1%
LGS	5.9% - 7.7%
High Volume Firm	7.1% - 8.8%
Mainline	7.9% - 8.9%
Interruptible	5.8% - 6.6%

The projected annualized net bill impact for a typical residential customer, based on average annual consumption of 2,530 m³, is a decrease of \$51 or 5.3% from August 1, 2010 rates.

6.0 Board Findings

Approval

As Centra's October 22, 2010 Application to decrease interim rates properly reflects the Board-approved RSM, the Board will approve Centra's proposal for reduced Primary Gas rates.

Primary Gas rate changes affect only customers receiving quarterly-priced system gas (Primary Gas) from Centra. Customers on fixed price contracts (with either gas marketers or Centra) are not affected.

The next review of Primary Gas rates will take place as of February 1, 2011.

Notification

Centra is to advise its Primary Gas customers of the change in Primary Gas rates.

Board decisions may be appealed in accordance with the provisions of Section 58 of *The Public Utilities Board Act*, or reviewed in accordance with Section 36 of the Board's Rules of Practice and Procedure (Rules). The Board's Rules may be viewed on the Board's website at www.pub.gov.mb.ca.

7.0 It Is Therefore Ordered That:

1. The Schedules of Rates attached to this Order as Appendix "A", effective for all gas consumed on and after November 1, 2010, BE AND ARE HEREBY APPROVED on an interim basis.
2. This Interim Order shall be in effect until confirmed or otherwise dealt with, by a further Order of the Board.

THE PUBLIC UTILITIES BOARD

"GRAHAM LANE, CA"
Chairman

"H. M. SINGH"
Acting Secretary

Certified a true copy of Order No. 106/10
issued by The Public Utilities Board

Acting Secretary

CENTRA GAS MANITOBA INC.
FIRM SALES AND DELIVERY SERVICES
RATES SCHEDULES (BASE RATES ONLY - NO RIDERS)

1	Territory:	Entire natural gas service area of Company, including all zones				
2						
3	Availability:					
4	SGC:	For gas supplied through one domestic-sized meter.				
5	LGC:	For gas delivered through one meter at annual volumes less than 680,000 m ³				
6	HVF:	For gas delivered through one meter at annual volumes greater than 680,000 m ³				
7	CO-OP:	For gas delivered to natural gas distribution cooperatives				
8	MLC:	For gas delivered through one meter to customers served from the Transmission system				
9	Special Contract:	For gas delivered under the terms of a Special Contract with the Company				
10	Power Station:	For gas delivered under the terms of a Special Contract with the Company				
11						
12	Rates:					
		<u>Distribution to Customers</u>				
		<u>Transportation</u>			<u>Primary Gas</u>	<u>Supplemental</u>
		<u>to</u>			<u>Supply</u>	<u>Gas</u>
		<u>Centra</u>	<u>Sales Service</u>	<u>T-Service</u>		<u>Supply</u> ¹
13						
14	Basic Monthly Charge: (\$/month)					
15	Small General Class (SGC)	N/A	\$14.00	N/A	N/A	N/A
16	Large General Class (LGC)	N/A	\$77.00	\$77.00	N/A	N/A
17	High Volume Firm (HVF)	N/A	\$1,118.31	\$1,118.31	N/A	N/A
18	Cooperative (CO-OP)	N/A	\$274.06	\$274.06	N/A	N/A
19	Main Line Class (MLC)	N/A	\$2,353.33	\$2,353.33	N/A	N/A
20	Special Contract	N/A	N/A	\$135,336.14	N/A	N/A
21	Power Station	N/A	N/A	\$11,565.60	N/A	N/A
22						
23	Monthly Demand Charge (\$/m³/month)					
24	High Volume Firm Class (HVF)	\$0.2250	\$0.1504	\$0.1504	N/A	N/A
25	Cooperative (CO-OP)	\$0.3320	\$0.1298	\$0.1298	N/A	N/A
26	Main Line Class (MLC)	\$0.4060	\$0.1579	\$0.1579	N/A	N/A
27	Special Contract	N/A	N/A	N/A	N/A	N/A
28	Power Station	N/A	N/A	\$0.0283	N/A	N/A
29						
30	Commodity Volumetric Charge: (\$/m³)					
31	Small General Class (SGC)	\$0.0409	\$0.0874	N/A	\$0.1603	\$0.1827
32	Large General Class (LGC)	\$0.0397	\$0.0367	\$0.0367	\$0.1603	\$0.1827
33	High Volume Firm (HVF)	\$0.0167	\$0.0086	\$0.0086	\$0.1603	\$0.1827
34	Cooperative (CO-OP)	\$0.0063	\$0.0001	\$0.0001	\$0.1603	\$0.1827
35	Main Line Class (MLC)	\$0.0067	\$0.0021	\$0.0021	\$0.1603	\$0.1827
36	Special Contract	N/A	N/A	\$0.0002	N/A	N/A
37	Power Station	N/A	N/A	\$0.0163	N/A	N/A
38						
39		¹ Supplemental Gas is mandatory for all Sales and Western T-Service Customers.				
40						
41	Minimum Monthly Bill:	Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.				
42						
43	Effective:	Rates to be charged for all billings based on gas consumed on and after November 1, 2010.				

CENTRA GAS MANITOBA INC.
INTERRUPTIBLE SALES AND DELIVERY SERVICES
RATE SCHEDULES (BASE RATES ONLY - NO RIDERS)

1	Territory:	Entire natural gas service area of Company, including all zones.				
2						
3	Availability:	For any Consumer at one location whose annual natural gas requirements equal or exceed 680,000m ³ and who contracts for such service for a minimum of one year, or who received Interruptible Service continuously since December 31, 1996. Service under this rate shall be limited to the extent that the Company considers it has available natural gas supplies and/or capacity to provide delivery service.				
4						
5	Rates:					
6		Distribution to Customers				
		Transportation to Centra			Primary Gas Supply	Supplemental Gas Supply¹
			Sales Service	T-Service		
7						
8	Basic Monthly Charge: (\$/month)					
9	Interruptible Service	N/A	\$1,042.72	\$1,042.72	N/A	N/A
10	Mainline Interruptible (with firm delivery)	N/A	\$2,353.33	\$2,353.33	N/A	N/A
11						
12	Monthly Demand Charge (\$/m³/month)					
13	Interruptible Service	\$0.1032	\$0.0772	\$0.0772	N/A	N/A
14	Mainline Interruptible (with firm delivery)	\$0.1588	\$0.1579	\$0.1579	N/A	N/A
15						
16	Commodity Volumetric Charge: (\$/m³)					
17	Interruptible Service	\$0.0109	\$0.0059	\$0.0059	\$0.1603	\$0.1870
18	Mainline Interruptible (with firm delivery)	\$0.0070	\$0.0021	\$0.0021	\$0.1603	\$0.1870
19						
20	Alternate Supply Service:					
21	Gas Supply (Interruptible Sales and Mainline Interruptible)			Negotiated		
22	Delivery Service - Interruptible Class			Cost of Gas		
23	Delivery Service - Mainline Interruptible Class			\$0.0084		
24				\$0.0073		
25	¹ Supplemental Gas is mandatory for all Sales and Western T-Service Customers.					
26						
27	Minimum Monthly Bill:	Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.				
28						
29	Effective:	Rates to be charged for all billings based on gas consumed on and after November 1, 2010.				

CENTRA GAS MANITOBA INC.
FIRM SALES AND DELIVERY SERVICES
RATE SCHEDULES (BASE RATES PLUS RIDERS)

1	Territory:	Entire natural gas service area of Company, including all zones.				
2						
3	Availability:					
4	SGC:	For gas supplied through one domestic-sized meter.				
5	LGC:	For gas delivered through one meter at annual volumes less than 680,000 m ³ .				
6	HVF:	For gas delivered through one meter at annual volumes greater than 680,000 m ³ .				
7	Co-op:	For gas delivered to natural gas distribution cooperatives.				
8	MLC:	For gas delivered through one meter to consumers served from the Transmission system.				
9	Special Contract:	For gas delivered under the terms of a Special Contract with the Company.				
10	Power Station:	For gas delivered under the terms of a Special Contract with the Company.				
11						
12	Rates:					
		<u>Distribution to Customers</u>				
		Transportation to			Primary Supply	Supplemental Gas Supply ¹
		Centra	Sales Service	T-Service		
13						
14						
15	Basic Monthly Charge: (\$/month)					
16	Small General Class (SGC)	N/A	\$14.00	N/A	N/A	N/A
17	Large General Class (LGC)	N/A	\$77.00	\$77.00	N/A	N/A
18	High Volume Firm Class (HVF)	N/A	\$1,118.31	\$1,118.31	N/A	N/A
19	Cooperative (Co-op)	N/A	\$274.06	\$274.06	N/A	N/A
20	Main Line Class (MLC)	N/A	\$2,353.33	\$2,353.33	N/A	N/A
21	Special Contract	N/A	N/A	\$135,336.14	N/A	N/A
22	Power Station	N/A	N/A	\$11,565.60	N/A	N/A
23						
24	Monthly Demand Charge (\$/m³/month)					
25	High Volume Firm Class (HVF)	\$0.2763	\$0.1513	\$0.1513	N/A	N/A
26	Cooperative (Co-op)	\$0.3320	\$0.1298	\$0.1298	N/A	N/A
27	Main Line Class (MLC) (Firm)	\$0.3681	\$0.1591	\$0.1591	N/A	N/A
28	Special Contract	N/A	N/A	N/A	N/A	N/A
29	Power Station	N/A	N/A	\$0.0286	N/A	N/A
30						
31	Commodity Volumetric Charge: (\$/m³)					
32	Small General Class (SGC)	\$0.0397	\$0.0899	N/A	\$0.1600	\$0.1827
33	Large General Class (LGC)	\$0.0388	\$0.0391	\$0.0374	\$0.1600	\$0.1827
34	High Volume Firm Class (HVF)	\$0.0159	\$0.0116	\$0.0099	\$0.1600	\$0.1827
35	Cooperative (Co-op)	\$0.0063	\$0.0001	\$0.0001	\$0.1600	\$0.1827
36	Main Line Class (MLC) (Firm)	\$0.0138	\$0.0048	\$0.0031	\$0.1600	\$0.1827
37	Special Contract	N/A	N/A	\$0.0002	N/A	N/A
38	Power Station	N/A	N/A	\$0.0163	N/A	N/A
39	Power Station refund			-\$0.0267		

40 ¹ Supplemental Gas is mandatory for all Sales and Western T-Service Customers.

42 **Minimum Monthly Bill:** Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.

44 **Effective:** Rates to be charged for all billings based on gas consumed on and after November 1, 2010.

CENTRA GAS MANITOBA INC.
INTERRUPTIBLE SALES AND DELIVERY SERVICES
RATE SCHEDULES (BASE RATES PLUS RIDERS)

1	Territory:	Entire natural gas service area of Company, including all zones.				
2						
3	Availability:	For any Consumer at one location whose annual natural gas requirements equal or exceed 680,000m ³ and who contracts for such service for a minimum of one year, or who received Interruptible Service continuously since December 31, 1996. Service under this rate shall be limited to the extent that the Company considers it has available natural gas supplies and/or capacity to provide delivery service.				
4						
5	Rates:	<u>Distribution to Customers</u>				
6		<u>Transportation to Centra</u>			<u>Primary Gas Supply</u>	<u>Supplemental Gas Supply¹</u>
7			<u>Sales Service</u>	<u>T-Service</u>		
8	Basic Monthly Charge: (\$/month)					
9	Interruptible Service	N/A	\$1,042.72	\$1,042.72	N/A	N/A
10	Mainline Interruptible (with firm delivery)	N/A	\$2,353.33	\$2,353.33	N/A	N/A
11						
12	Monthly Demand Charge (\$/m³/month)					
13	Interruptible Service	\$0.1271	\$0.0777	\$0.0777	N/A	N/A
14	Mainline Interruptible (with firm delivery)	\$0.1827	\$0.1591	\$0.1591	N/A	N/A
15						
16	Commodity Volumetric Charge: (\$/m³)					
17	Interruptible Service	\$0.0139	\$0.0056	\$0.0078	\$0.1600	\$0.1870
18	Mainline Interruptible (with firm delivery)	\$0.0100	\$0.0048	\$0.0031	\$0.1600	\$0.1870
19						
20	Alternate Supply Service:			Negotiated		
21	Gas Supply (Interruptible Sales and Mainline Interruptible)			Cost of Gas		
22	Delivery Service - Interruptible Class			\$0.0104		
23	Delivery Service - Mainline Interruptible Class			\$0.0083		
24						
25	¹ Supplemental Gas is mandatory for all Sales and Western T-Service Customers.					
26						
27	Minimum Monthly Bill:	Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.				
28						
29	Effective:	Rates to be charged for all billings based on gas consumed on and after November 1, 2010.				