



**EXHIBIT LIST FOR  
MANITOBA HYDRO - 2025 GRA**

December 23, 2025

**MANITOBA HYDRO (MH) Exhibits**

Ex. #	MH-1	Manitoba Hydro Fiscal 2026-2028 General Rate Application - March 28, 2025
Ex. #	MH-2	Manitoba Hydro comments on Applications for Intervener Status for Fiscal 2026 to 2028 GRA - April 28, 2025
Ex. #	MH-3	Manitoba Hydro - Pre Hearing Conference Presentation - May 1, 2025
Ex. #	MH-4	Manitoba Hydro Motion Objecting to MIPUG'S Independent Expert - Mr. D. Friesen - May 2, 2025
Ex. #	MH-5	Manitoba Hydro letter Update to MH's Fiscal 202-2028 General Rate Application - May 9, 2025
Ex. #	MH-6	MH letter re Comments on Coalition's Expert's Hourly Rate and MKO's Proposed Consultants - June 11, 2025
Ex. #	MH-7	MH letter re Round I Information Request Responses - July 10, 2025
Ex. #	MH-8	MH Reply to Intervener Motions to Compel Further Responses to Round I Information Requests - July 25, 2025
Ex. #	MH-9	MH Reply to Consumer Coalition Request to Access Confidential Filings - July 25, 2025
Ex. #	MH-10	MH Round I IR Responses Updated PUB/MH I-33a-e and CC/MH I-20a-b - July 25, 2025
Ex. #	MH-11	MH letter re: Updated COALITION-MH I-11a-c - July 29, 2025
Ex. #	MH-12	MH letter re Round II Information Request Responses - August 27, 2025
Ex. #	MH-13	MH letter re Round II Information Request Response to COALITION-MH II-117 - September 4, 2025
Ex. #	MH-14	MH letter re: Revised Information Request Responses - CC-MH I-143-a-b-Attachment 2, MIPUG-MH-II-23a-d, CC-MH-II-60a-c and CC-MH-II-60d - September 10, 2025
Ex. #	MH-15	MH letter re: Revised Information Request Response - CC-MH I-29c-e - September 12, 2025
Ex. #	MH-16	MH correction to COALITION-MH I-143-a-b Attachment 2 -Table 2.1 - September 16, 2025
Ex. #	MH-17	MH - Scope of Oral Hearing Comments - September 22, 2025

Ex. #	MH-18	MH letter to PUB re: Information Requests on Intervener Evidence - Dr. R. Das, Midgard and Morrison Park Advisors - September 26, 2025
Ex. #	MH-19	MH letter to PUB - Updated PUB-MH II-5 - October 1, 2025
Ex. #	MH-20	MH letter to PUB re: information Requests on Intervener Evidence -K. Derksen, D. Rainkie, D. Friesen, M. Davies and P. Bowman - September 26, 2025
Ex. #	MH-21-0	<b>MH-CC Intervener Evidence Information Requests 1-2 (Responses due October 15, 2025) - October 1, 2025</b>
Ex. #	MH-21-1	" " " " " " Rainkie - Strategic Management Framework
Ex. #	MH-21-2	" " " " " " Derksen - Load Impacts to Cost of Service
Ex. #	MH-22-0	<b>MH-MIPUG Intervener Evidence Information Requests 1-3 (Responses due October 15, 2025) - October 1, 2025</b>
Ex. #	MH-22-1	" " " " " " Friesen - Rate Rebalancing
Ex. #	MH-22-2	" " " " " " Friesen
Ex. #	MH-22-3	" " " " " " Friesen - Decrease in production
Ex. #	MH-23	MH to PUB re: Redactions lifted on Information Requests - PUB/MH I-7a-d, PUB/MH I-26b-c and PUB/MH I-51 b-c - October 8, 2025
Ex. #	MH-24	MH to PUB re: Manitoba Hydro Response to Directive 32 of Order 101/23 - OXARO Interest Risk Report - October 27, 2025
Ex. #	MH-25-0	Manitoba Hydro Rebuttal - Cover Letter - October 30, 2025
Ex. #	MH-25-1	Manitoba Hydro Rebuttal - Volume 1 - Introduction and Strategy
Ex. #	MH-25-2	Manitoba Hydro Rebuttal - Volume 2 - Revenue Requirement
Ex. #	MH-25-3	Manitoba Hydro Rebuttal - Volume 3 - Asset Management and Capital
Ex. #	MH-25-4	Manitoba Hydro Rebuttal - Volume 4 - Customer, Cost of Service and Rates
Ex. #	MH-26	MH Affidavit of Publication and Service of Notice of Public Hearing - November 14, 2025
Ex. #	MH-27	MH Witness Qualifications for Manitoba Hydro's Policy Panel - November 14, 2025
Ex. #	MH-28	MH Witness Qualifications for Manitoba Hydro's Asset Management & Capital Panel - November 14, 2025
Ex. #	MH-29	Manitoba Hydro - CSI Updates Pursuant to Order 141/25 - November 14, 2025
Ex. #	MH-30	MH Fiscal 2026 to 2028 GRA - Policy Panel Direct Evidence Presentation - November 17, 2025
Ex. #	MH-31	MH Fiscal 2026 to 2028 GRA - Capital and Asset Management Panel Presentation - November 18, 2025
Ex. #	MH-32	MH Witness Qualifications for Manitoba Hydro's Revenue Requirement Panel - November 21, 2025

Ex. #	MH-33	MH Fiscal 2026 to 2028 GRA - Revenue Requirement Direct Evidence Presentation - November 24, 2025 - Revised - December 9, 2025
Ex. #	MH-34	MH Fiscal 2026 to 2028 GRA – Undertakings 5 to 8, and at Transcript Pages 713 and 799 - November 24, 2025
Ex. #	MH-35	MH Fiscal 2026 to 2028 GRA - Updated Response to PUB/MH II 37a-b - November 25, 2025
Ex. #	MH-36	MH Fiscal 2026 to 2028 GRA - Undertakings 1 3 10 11 17 and at Transcript Page 677 - November 26, 2025
Ex. #	MH-37	May 25, 2025 Transcript pages 294 to 306 - November 27, 2025
Ex. #	MH-38	Transcript Pages from PUB re MH GRA 2023-24 -2024-25 06-01-2023 - November 27, 2025
Ex. #	MH-39	MH Witness Qualifications for Manitoba Hydro's Customer, Cost of Service & Rates Panel - November 28, 2025
Ex. #	MH-40	MH Fiscal 2026 to 2028 GRA - Customer, Rates and Cost of Service Direct Evidence Presentation - December 1, 2025
Ex. #	MH-41	MH Fiscal 2026 to 2028 GRA - Undertakings 4, 18, 21, 24, 27, 28, 31 and 32 - December 1, 2025
Ex. #	MH-42	MH Fiscal 2026 to 2028 GRA - Undertakings 19, 22, 23, 25 and at transcript page 1440 - December 2, 2025
Ex. #	MH-43	MH Fiscal 2026 to 2028 GRA - Undertakings 22 Updated, 26, 30, 33, 36, 37, 39, 42 and at transcript page 1440 updates - December 5, 2025
Ex. #	MH-44	MH Fiscal 2026 to 2028 GRA - Undertakings 2, 29, 34, 38, at Transcript Pages 334 and 348, and at Transcript Page 1489 - December 8, 2025
Ex. #	MH-45	MH Fiscal 2026 to 2028 GRA - Undertakings 35, 40 and 41 - December 11, 2025
Ex. #	MH-46	MH Fiscal 2026 to 2028 GRA - Undertakings 9, 16, 20, 26 Updated, 51 and at Transcript page 1336 - December 12, 2025
Ex. #	MH-47-0	MH letter re: MH Fiscal 2026 to 2028 GRA - Written Final Argument, Oral Argument and Updated Undertakings 26 and 51 - December 15, 2025
Ex. #	MH-47-1	Written Final Argument of Manitoba Hydro: Volume 1 – Introduction and Approvals Requested
Ex. #	MH-47-2	Written Final Argument of Manitoba Hydro: Volume 2 - Revenue Requirement
Ex. #	MH-47-3	Written Final Argument of Manitoba Hydro: Volume 3 - Asset Management & Capital
Ex. #	MH-47-4	Written Final Argument of Manitoba Hydro: Volume 4 - Customer, Cost of Service & Rates
Ex. #	MH-48	MH Fiscal 2026 to 2028 GRA - Final Argument Presentation - December 15, 2025
Ex. #	MH-49	MH Fiscal 2026 to 2028 GRA - Undertakings 26 Updated - Public Redacted- December 15, 2025
Ex. #	MH-50	MH Fiscal 2026 to 2028 GRA - Undertakings 51 Updated - Public Redacted- December 15, 2025
Ex. #	MH-51	MH Fiscal 2026 to 2028 GRA - Final Argument Reply Submission - December 22, 2025

**EXHIBIT LIST FOR  
MANITOBA HYDRO - 2025 GRA**

December 23, 2025

**PUBLIC UTILITIES BOARD (PUB) Exhibits**

Ex. #	PUB-1	Public Notice of Application - Manitoba Hydro Fiscal 2026-2028 General Rate Application - April 2025
Ex. #	PUB-2	PUB letter to parties re: Manitoba Hydro Fiscal 2026 to 2028 General Rate Application - Applications for Intervener Status and Pre Hearing Conference - April 7, 2025
Ex. #	PUB-3	Board Order 69/25 - Manitoba Hydro – Fiscal 2026 to 2028 General Rate Application – First Procedural Order - May 7, 2025
Ex. #	PUB-4-0	<b>PUB-MH Round I Information Requests 1-85 (Responses filed July 10, 2025) - June 4, 2025</b>
Ex. #	PUB-4-1	" " " " " " Strategy & Reasons for the Proposed Rate Increase - Strategy 2040
Ex. #	PUB-4-2	" " " " " " Financial Targets - Capital Coverage Ratio
Ex. #	PUB-4-3	" " " " " " Financial Targets - SAP S/4HANA Deferral Account - Public, Redacted
Ex. #	PUB-4-4	" " " " " " Regulatory Deferral Accounts - Cloud Computing Arrangements
Ex. #	PUB-4-5	" " " " " " Financial Targets - Return on Assets and Return on Equity
Ex. #	PUB-4-6	" " " " " " Strategy & Reasons for the Proposed Rate Increase - Actual to Forecasted Net Income
Ex. #	PUB-4-7	" " " " " " Financial Forecast - Revenue Requirement Changes Since 2023/24 GRA - Public, Redacted
Ex. #	PUB-4-8	" " " " " " Financial Forecast -Revenue Requirement Changes 2024/25 Budget to 2024/25 Actual - Public, Redacted
Ex. #	PUB-4-9	" " " " " " Financial Forecast - Export Revenues - Public, Redacted
Ex. #	PUB-4-10	" " " " " " Financial Forecast - Fuel and Power Purchased — Wind Energy - Public, Redacted
Ex. #	PUB-4-11	" " " " " " Financial Forecast - Finance Expense — Weighted Average Term to Maturity
Ex. #	PUB-4-12	" " " " " " Finance Expense - Debt Guarantee Fee
Ex. #	PUB-4-13	" " " " " " Depreciation & Amortization - MMF Revitalization Fund - Public, Redacted
Ex. #	PUB-4-14	" " " " " " Depreciation & Amortization - Differences Between 2019 and 2024 Depreciation Studies

Ex. #	PUB-4-15	"	"	"	"	"	"	Financial Metrics - Financial Target Review
Ex. #	PUB-4-16	"	"	"	"	"	"	Uncertainty Analysis - Probabilistic Analysis
Ex. #	PUB-4-17	"	"	"	"	"	"	Depreciation & Amortization - Change in Depreciation Method Deferral Account
Ex. #	PUB-4-18	"	"	"	"	"	"	Regulatory Deferral Accounts - Joint Keeyask Development Agreement (JKDA) obligation
Ex. #	PUB-4-19	"	"	"	"	"	"	Financial Forecast - Sensitivity analysis — Drought
Ex. #	PUB-4-20	"	"	"	"	"	"	Financial Forecast - Sensitivity Analysis — Capital
Ex. #	PUB-4-21	"	"	"	"	"	"	Financial Forecast - Debt Maturity
Ex. #	PUB-4-22	"	"	"	"	"	"	Financial Forecast - Cash Flow Cost Coverage
Ex. #	PUB-4-23	"	"	"	"	"	"	Financial Forecast - Rate Scenarios
Ex. #	PUB-4-24	"	"	"	"	"	"	Electric Operating Statement - Entitlement to Net Income under The Manitoba Hydro Act
Ex. #	PUB-4-25	"	"	"	"	"	"	Financial Forecast - Present Value of Rate Increase
Ex. #	PUB-4-26	"	"	"	"	"	"	Financial Forecast - Self-Supporting Status - Public, Redacted
Ex. #	PUB-4-27	"	"	"	"	"	"	Debt Management - Capital Coverage and Sinking Fund
Ex. #	PUB-4-28	"	"	"	"	"	"	Export Market Conditions - Winter Import Capacity and Seasonal Diversity Agreements
Ex. #	PUB-4-29	"	"	"	"	"	"	Export Market Conditions - MISO Resource Adequacy
Ex. #	PUB-4-30	"	"	"	"	"	"	Debt Management - Debt Retirement
Ex. #	PUB-4-31	"	"	"	"	"	"	Debt Management - Credit Rating
Ex. #	PUB-4-32	"	"	"	"	"	"	Debt Management Strategy - Finance Expense
Ex. #	PUB-4-33	"	"	"	"	"	"	Finance Expense - Interest Rate Forecast
Ex. #	PUB-4-34	"	"	"	"	"	"	Debt Management - Capitalized Interest
Ex. #	PUB-4-35	"	"	"	"	"	"	Energy Demand & Supply Assumptions - Energy Transition
Ex. #	PUB-4-36	"	"	"	"	"	"	Energy Demand & Supply Assumptions - SaskPower – NorthPoint Energy Solutions Complaint to CER
Ex. #	PUB-4-37	"	"	"	"	"	"	Financial Forecast - Utility Comparisons to Other Jurisdictions
Ex. #	PUB-4-38	"	"	"	"	"	"	2024 Electric Load Forecast - Forecast Accuracy

Ex. #	PUB-4-39	"	"	"	"	"	"	Energy Demand & Supply Assumptions - Efficiency Manitoba
Ex. #	PUB-4-40	"	"	"	"	"	"	Energy Supply and Demand - 2024 Electric Load Forecast Impact of Bill 28 and Cryptocurrency Directive on Industrial Load
Ex. #	PUB-4-41	"	"	"	"	"	"	Energy Supply and Demand - Wind Power Arrangements Indigenous Loan Guarantee Program
Ex. #	PUB-4-42	"	"	"	"	"	"	Energy Supply and Demand - Clean Electricity Regulations
Ex. #	PUB-4-43	"	"	"	"	"	"	Minimum Filing Requirements - Efficiency Manitoba Funding
Ex. #	PUB-4-44	"	"	"	"	"	"	Energy Demand & Supply Assumptions - Fuel Switching
Ex. #	PUB-4-45	"	"	"	"	"	"	Energy Demand & Supply Assumptions - Electric Vehicles
Ex. #	PUB-4-46	"	"	"	"	"	"	Energy Demand & Supply Assumptions - Decarbonization and Impact on Load
Ex. #	PUB-4-47	"	"	"	"	"	"	Energy Demand & Supply Assumptions - New Resources
Ex. #	PUB-4-48	"	"	"	"	"	"	Energy Demand & Supply Assumptions - Hydraulic Modeling
Ex. #	PUB-4-49	"	"	"	"	"	"	Energy Demand & Supply Assumptions - Hydrological Conditions
Ex. #	PUB-4-50	"	"	"	"	"	"	Energy Demand & Supply Assumptions - Net Export Revenues
Ex. #	PUB-4-51	"	"	"	"	"	"	Energy Demand & Supply Assumptions - Drought Conditions and Operations - Public, Redacted
Ex. #	PUB-4-52	"	"	"	"	"	"	Energy Demand & Supply Assumptions - Drought Oversight
Ex. #	PUB-4-53	"	"	"	"	"	"	Overview of Energy Operations - Use of Thermal Generation - Public, Redacted
Ex. #	PUB-4-54	"	"	"	"	"	"	O&A Expenses - Cost Containment and Supply Chain Management Initiative
Ex. #	PUB-4-55	"	"	"	"	"	"	Operating & Administrative Expenses - FTEs
Ex. #	PUB-4-56	"	"	"	"	"	"	O&A Expenses - Computer Service Costs
Ex. #	PUB-4-57	"	"	"	"	"	"	O&A Expense - Consultant Costs
Ex. #	PUB-4-58	"	"	"	"	"	"	Operating & Administrative Expenses - Year-over-Year Changes
Ex. #	PUB-4-59	"	"	"	"	"	"	Operating & Administrative Expenses - Insurance Premiums - Public, Redacted
Ex. #	PUB-4-60	"	"	"	"	"	"	Operating & Administrative Expenses - Growth Factors
Ex. #	PUB-4-61	"	"	"	"	"	"	O&A Expenses - Changes in O&A Expenses
Ex. #	PUB-4-62	"	"	"	"	"	"	Asset Management & Capital Forecast - Capital Expenditures

Ex. #	PUB-4-63	"	"	"	"	"	"	Asset Management & Capital Forecast - HVDC Reliability
Ex. #	PUB-4-64	"	"	"	"	"	"	Asset Management & Capital Forecast - HVDC Reliability Project
Ex. #	PUB-4-65	"	"	"	"	"	"	Asset Management & Capital Forecast - Asset Reliability: HWAF, SAIDI, and SAIFI
Ex. #	PUB-4-66	"	"	"	"	"	"	Asset Management and Capital Forecast - Treasury Board Approval of Capital Expenditure Plan
Ex. #	PUB-4-67	"	"	"	"	"	"	Asset Management & Capital Forecast - Asset Management Plan Spending Recommendation
Ex. #	PUB-4-68	"	"	"	"	"	"	Asset Management & Capital Forecast - Risk Trends
Ex. #	PUB-4-69	"	"	"	"	"	"	Asset Management & Capital Forecast - AMCL Asset Management Maturity Report
Ex. #	PUB-4-70	"	"	"	"	"	"	Capital Expenditure Plan - Advanced Metering Infrastructure
Ex. #	PUB-4-71	"	"	"	"	"	"	Cost of Service, Proposed Rates & Customer Impacts - Rate Differentiation
Ex. #	PUB-4-72	"	"	"	"	"	"	Cost of Service, Proposed Rates & Customer Impacts - Diesel Zone Settlement Agreement and Interim Rates
Ex. #	PUB-4-73	"	"	"	"	"	"	Cost of Service, Proposed Rates & Customer Impacts - Diesel Zone Rates – DCOSS and Accumulated Deficit
Ex. #	PUB-4-74	"	"	"	"	"	"	Cost of Service, Proposed Rates & Customer Impacts - Diesel Zone Rates – Government and First Nation Education Rate
Ex. #	PUB-4-75	"	"	"	"	"	"	Cost of Service, Proposed Rates & Customer Impacts - Rate Design for the Energy Transition
Ex. #	PUB-4-76	"	"	"	"	"	"	Cost of Service, Proposed Rates & Customer Impacts - Billing Demand Definition Change GSL >30kV
Ex. #	PUB-4-77	"	"	"	"	"	"	Cost of Service, Proposed Rates & Customer Impacts - Area and Roadway Lighting Rate Differentiation
Ex. #	PUB-4-78	"	"	"	"	"	"	Cost of Service, Proposed Rates & Customer Impacts - Electric Vehicle Charging Stations
Ex. #	PUB-4-79	"	"	"	"	"	"	Cost of Service, Proposed Rates & Customer Impacts - Solar Behind-the-Meter Generation
Ex. #	PUB-4-80	"	"	"	"	"	"	PCOSS26 - Allocated Costs and Zone of Reasonableness
Ex. #	PUB-4-81	"	"	"	"	"	"	PCOSS26 - Unit Costs
Ex. #	PUB-4-82	"	"	"	"	"	"	Curtable Rate Program Annual Reports - Reference Discount
Ex. #	PUB-4-83	"	"	"	"	"	"	Cost of Service, Proposed Rates & Customer Impacts - SEP Annual Reports
Ex. #	PUB-4-84	"	"	"	"	"	"	SEP Annual Reports - SEP prices
Ex. #	PUB-4-85	"	"	"	"	"	"	Directives Compliance - Capital Expenditures Forecast vs. Actual
Ex. #	PUB-5	Board Order 95/25 - Manitoba Hydro - Fiscal 2026 to 2028 General Rate Application - Second Procedural Order - June 26, 2025						

Ex. #	PUB-6	PUB letter to parties re: Manitoba Hydro 2026-2028 General Rate Application - Procedure on Motions by the Consumers Coalition and MEED - July 22, 2025
Ex. #	PUB-7-0	<b>PUB-MH Round II Information Requests 1-44 (Responses filed August 27, 2025) - July 29, 2025</b>
Ex. #	PUB-7-1	" " " " " " Financial Targets - Capital Coverage Ratio
Ex. #	PUB-7-2	" " " " " " Financial Targets - SAP S/4HANA Deferral Account
Ex. #	PUB-7-3	" " " " " " Financial Targets - Return on Assets and Return on Equity
Ex. #	PUB-7-4	" " " " " " Financial Forecast - Updates to Financial Forecasts
Ex. #	PUB-7-5	" " " " " " Financial Forecast - Revenue Requirement Changes 2024/25 Budget to 2024/25 Actual
Ex. #	PUB-7-6	" " " " " " Financial Forecast - Finance Expense — Weighted Average Term to Maturity
Ex. #	PUB-7-7	" " " " " " Depreciation & Amortization - MMF Revitalization Fund
Ex. #	PUB-7-8	" " " " " " Financial Metrics - Financial Target Review
Ex. #	PUB-7-9	" " " " " " Uncertainty Analysis - Probabilistic Analysis
Ex. #	PUB-7-10	" " " " " " Financial Forecast - Sensitivity Analysis - Capital
Ex. #	PUB-7-11	" " " " " " Financial Forecasts - Rate Scenarios
Ex. #	PUB-7-12	" " " " " " Debt Management - Capital Coverage and Sinking Fund
Ex. #	PUB-7-13	" " " " " " Debt Management - Debt Retirement
Ex. #	PUB-7-14	" " " " " " Debt Management Strategy - Finance Expense
Ex. #	PUB-7-15	" " " " " " Debt Management - Capitalized Interest
Ex. #	PUB-7-16	" " " " " " Energy Demand & Supply Assumptions - Load Forecast Differences Between 2023 IRP and 2024 Load Forecast
Ex. #	PUB-7-17	" " " " " " Financial Forecast - Utility Comparisons to Other Jurisdictions
Ex. #	PUB-7-18	" " " " " " Energy Demand & Supply Assumptions - Efficiency Manitoba
Ex. #	PUB-7-19	" " " " " " Energy Supply and Demand - 2024 Electric Load Forecast - Impact of Bill 28 and Cryptocurrency Directive on Industrial Load
Ex. #	PUB-7-20	" " " " " " Energy Demand & Supply Assumptions - Export Contracts
Ex. #	PUB-7-21	" " " " " " Energy Demand & Supply Assumptions - Hydraulic Modeling

Ex. #	PUB-7-22	"	"	"	"	"	"	Energy Demand & Supply Assumptions - Net Export Revenues
Ex. #	PUB-7-23	"	"	"	"	"	"	Energy Demand & Supply Assumptions - Drought Oversight - Hedging
Ex. #	PUB-7-24	"	"	"	"	"	"	Operating & Administrative Expenses - Salaries & Compensation
Ex. #	PUB-7-25	"	"	"	"	"	"	O&A Expenses - Computer Service Costs
Ex. #	PUB-7-26	"	"	"	"	"	"	O&A Expenses - Consultant Costs
Ex. #	PUB-7-27	"	"	"	"	"	"	Operating & Administrative Expenses - Year-over-Year Changes
Ex. #	PUB-7-28	"	"	"	"	"	"	Operating and Administrative Expenses - Insurance Premiums
Ex. #	PUB-7-29	"	"	"	"	"	"	Operating and Administrative Expenses - Changes in O&A Expenses
Ex. #	PUB-7-30	"	"	"	"	"	"	Asset Management & Capital Forecast - Capital Expenditures
Ex. #	PUB-7-31	"	"	"	"	"	"	Asset Management & Capital Forecast - HVDC Reliability
Ex. #	PUB-7-32	"	"	"	"	"	"	Asset Management & Capital Forecast - HVDC Reliability Project
Ex. #	PUB-7-33	"	"	"	"	"	"	Capital Expenditure Plan - Advanced Metering Infrastructure
Ex. #	PUB-7-34	"	"	"	"	"	"	Cost of Service, Proposed Rates & Customer Impacts - Diesel Zone Settlement Agreement and Interim Rates
Ex. #	PUB-7-35	"	"	"	"	"	"	Cost of Service, Proposed Rates & Customer Impacts - Electric Vehicle Charging Stations
Ex. #	PUB-7-36	"	"	"	"	"	"	Curtailable Rate Program Annual Reports - Reference Discount
Ex. #	PUB-7-37	"	"	"	"	"	"	MH Enterprise Goals - Strategy 2040
Ex. #	PUB-7-38	"	"	"	"	"	"	Organizational and Structural Changes
Ex. #	PUB-7-39	"	"	"	"	"	"	Enterprise Risk Management Program - FTE Growth
Ex. #	PUB-7-40	"	"	"	"	"	"	Increases in FTEs in the Test Years
Ex. #	PUB-7-41	"	"	"	"	"	"	O&A by Cost Element and O&A by Division
Ex. #	PUB-7-42	"	"	"	"	"	"	Asset Management - Vegetation Management
Ex. #	PUB-7-43	"	"	"	"	"	"	Load Forecast - Efficiency Manitoba's 2024-27 Preliminary Plan
Ex. #	PUB-7-44	"	"	"	"	"	"	Cost of Service, Proposed Rates & Customer Impacts - SEP Program Suspension
Ex. #	PUB-8	Board Order 111/25 - Manitoba Hydro - Fiscal 2026 to 2028 General Rate Application -Third Procedural Order - August 19, 2025						

Ex. #	PUB-9	PUB letter to parties re: Manitoba Hydro 2026-2028 General Rate Application - Extension of Deadlines for Pre-Hearing Steps - September 11, 2025
Ex. #	PUB-10-0	<b>PUB-CC Intervener Evidence Information Requests 1-41 (Responses due October 15, 2025) - September 26, 2025 (1-21) - October 1, 2025 (22-41)</b>
Ex. #	PUB-10-1	" " " " " " Das - Measurement Approaches for Energy Poverty
Ex. #	PUB-10-2	" " " " " " Das - Prevalence and Regional Variation in Energy Poverty
Ex. #	PUB-10-3	" " " " " " Das - Bill Affordability - Efficiency Manitoba Offerings
Ex. #	PUB-10-4	" " " " " " Das - Bill Affordability -Manitoba Hydro Offerings
Ex. #	PUB-10-5	" " " " " " Das - Bill Affordability - Manitoba Hydro Offerings - Residential Energy Use Survey
Ex. #	PUB-10-6	" " " " " " Das - Bill Affordability - Manitoba Hydro Offerings - Programs available across Canada
Ex. #	PUB-10-7	" " " " " " Das - Bill Affordability
Ex. #	PUB-10-8	" " " " " " MPA - Manitoba Hydro Financial Risk Management
Ex. #	PUB-10-9	" " " " " " MPA - Credit Spreads
Ex. #	PUB-10-10	" " " " " " MPA - Financial Factors for Rate-Making
Ex. #	PUB-10-11	" " " " " " MPA - Intergenerational Equity
Ex. #	PUB-10-12	" " " " " " MPA - EBIT vs. EBIDTA Cash Flow
Ex. #	PUB-10-13	" " " " " " MPA - Drought Impacts
Ex. #	PUB-10-14	" " " " " " Midgard - Capital Expenditure Plan - Asset Management Plan
Ex. #	PUB-10-15	" " " " " " Midgard - Capital Expenditure Plan - Policy Alignment and Capital Planning Risks
Ex. #	PUB-10-16	" " " " " " Midgard - Capital Expenditure Plan - Distribution SAIDI and SAIFI
Ex. #	PUB-10-17	" " " " " " Midgard - Capital Expenditure Plan - Corporate Value Framework
Ex. #	PUB-10-18	" " " " " " Midgard - Capital Expenditure Plan - Risk of Unserved Load Due to HVDC Failures
Ex. #	PUB-10-19	" " " " " " Midgard - Capital Expenditure Plan - Risk of Unserved Load Due to HVDC Failures - Address HVDC and generation failures
Ex. #	PUB-10-20	" " " " " " Midgard - Capital Expenditure Plan - System-Based CVF vs. Asset-Based CVF
Ex. #	PUB-10-21	" " " " " " Midgard - Capital Expenditure Plan - Development Costs for New Combustion Turbines
Ex. #	PUB-10-22	" " " " " " Rainkie - Enterprise Risk Management & Integrated Strategic Management Framework

Ex. #	PUB-10-23	"	"	"	"	"	"	Rainkie - Uncertainty Analysis
Ex. #	PUB-10-24	"	"	"	"	"	"	Rainkie - O&A Expense - Escalation Scenarios
Ex. #	PUB-10-25	"	"	"	"	"	"	Rainkie - O&A Expenditures - Impact of Cloud Computing
Ex. #	PUB-10-26	"	"	"	"	"	"	Rainkie - O&A Expenditures - FTEs and Staff Changes
Ex. #	PUB-10-27	"	"	"	"	"	"	Rainkie - O&A Expenditures - Stretch Targets
Ex. #	PUB-10-28	"	"	"	"	"	"	Rainkie - Priority Based Budgeting (PBB) & Forecast O&A Expenses
Ex. #	PUB-10-29	"	"	"	"	"	"	Rainkie - Financial Health of Manitoba Hydro - Financial Benchmark Metrics
Ex. #	PUB-10-30	"	"	"	"	"	"	Rainkie - Overall Recommendations - Fairness to Ratepayers
Ex. #	PUB-10-31	"	"	"	"	"	"	Derksen - Cost Allocation - Treatment of Government Payments
Ex. #	PUB-10-32	"	"	"	"	"	"	Derksen - Cost Allocation - Customer Service Costs for GSL
Ex. #	PUB-10-33	"	"	"	"	"	"	Derksen - Cost Allocation - Future Revenue Requirements and Functionalization
Ex. #	PUB-10-34	"	"	"	"	"	"	Derksen - Cost Allocation - PCOSS Impacts from Reductions in Government Fees
Ex. #	PUB-10-35	"	"	"	"	"	"	Derksen - Cost Allocation - Interclass Impacts of Government Payment Reductions
Ex. #	PUB-10-36	"	"	"	"	"	"	Derksen - Cost Allocation - RCC ratio changes due to changes in government fees
Ex. #	PUB-10-37	"	"	"	"	"	"	Derksen - Cost Allocation - Reflecting Reliability in the PCOSS
Ex. #	PUB-10-38	"	"	"	"	"	"	Derksen - Cost Allocation - Load Research Report - PCOSS
Ex. #	PUB-10-39	"	"	"	"	"	"	Derksen - Cost Allocation - Load Research Report - Estimation Errors
Ex. #	PUB-10-40	"	"	"	"	"	"	Derksen - Cost Allocation - Rate Comparisons to Other Jurisdictions
Ex. #	PUB-10-41	"	"	"	"	"	"	Derksen - Cost Allocation - PCOSS Impact of Reduced Net Export Revenue
Ex. #	PUB-11-0	<b>PUB-GSS-GSM Intervener Evidence Information Requests 1-8 (Responses due October 15, 2025) - October 1, 2025</b>						
Ex. #	PUB-11-1	"	"	"	"	"	"	Recommended Rate Increases
Ex. #	PUB-11-2	"	"	"	"	"	"	Vegetation Management - Impact on SAIDI and SAIDI
Ex. #	PUB-11-3	"	"	"	"	"	"	SAP S/4 HANA
Ex. #	PUB-11-4	"	"	"	"	"	"	Operating and Administrative Expenses - Salaries and Wages

Ex. #	PUB-11-5	"	"	"	"	"	"	Load Research Report
Ex. #	PUB-11-6	"	"	"	"	"	"	Cost of Service Study - Distribution Classification to Demand and Customer
Ex. #	PUB-11-7	"	"	"	"	"	"	RCC Rebalancing - Net Export Revenue
Ex. #	PUB-11-8	"	"	"	"	"	"	RCC Rebalancing - GSL >100kV Rebalancing
Ex. #	PUB-12-0	<b>PUB-MIPUG Intervener Evidence Information Requests 1-20 (Responses due October 15, 2025) - October 1, 2025</b>						
Ex. #	PUB-12-1	"	"	"	"	"	"	Bowman - Corporate Allocation
Ex. #	PUB-12-2	"	"	"	"	"	"	Bowman - Operating Costs
Ex. #	PUB-12-3	"	"	"	"	"	"	Bowman - Research Report - Jurisdictional Scan
Ex. #	PUB-12-4	"	"	"	"	"	"	Bowman - Resource Planning - Changes in the Supply-Demand Balance
Ex. #	PUB-12-5	"	"	"	"	"	"	Bowman - Resource Planning - Changes in the Need Date
Ex. #	PUB-12-6	"	"	"	"	"	"	Bowman - COSS - Impact of Net Export Revenue
Ex. #	PUB-12-7	"	"	"	"	"	"	Bowman - Wind Generation – Classification
Ex. #	PUB-12-8	"	"	"	"	"	"	Bowman - COSS - Class Peak Demand Contribution
Ex. #	PUB-12-9	"	"	"	"	"	"	Bowman - Rate Differentiation
Ex. #	PUB-12-10	"	"	"	"	"	"	Bowman - Rate Rebalancing - GSL Rate Rebalancing
Ex. #	PUB-12-11	"	"	"	"	"	"	Bowman - Industrial Customer Rate Design
Ex. #	PUB-12-12	"	"	"	"	"	"	Bowman - Rate Design and Rebalancing - Residential Rate Design Changes
Ex. #	PUB-12-13	"	"	"	"	"	"	Friesen - Rate Differentiation - Recommended Rate Increases
Ex. #	PUB-12-14	"	"	"	"	"	"	Friesen - Billing Demand Definition - Changes required to implement change in billing demand definition
Ex. #	PUB-12-15	"	"	"	"	"	"	Friesen - Billing Demand Definition - Customer Response
Ex. #	PUB-12-16	"	"	"	"	"	"	Friesen - Billing Demand Definition - Results of the Change in Billing Demand Definition
Ex. #	PUB-12-17	"	"	"	"	"	"	Friesen - Reliability - Reliability Metrics
Ex. #	PUB-12-18	"	"	"	"	"	"	Friesen - Reliability - Value of Unserved Energy
Ex. #	PUB-12-19	"	"	"	"	"	"	Friesen - COSS - Further study of GSL 0-30kV cross-subsidization

Ex. #	PUB-12-20	" " " " " " Friesen - Cost of Service Study - Proximity considerations in the COSS
Ex. #	PUB-13	Board Order 129/25 -Manitoba Hydro –Fourth Procedural Order - Fiscal 2026 to 2028 General Rate Application - October 3, 2025
Ex. #	PUB-14-1	Board Counsel Book of Documents - Volume 1 - Policy and Revenue Requirement Panel - November 2025
Ex. #	PUB-14-2	Board Counsel Book of Documents - Volume 2 - Capital Expenditure Panel - November 2025
Ex. #	PUB-14-3	Board Counsel Book of Documents - Volume 3 - Cost of Service and Rate Design Panel - November 2025
Ex. #	PUB-14-4	Board Counsel Book of Documents - Volume 4 - Revenue Requirement Panel - November 2025
Ex. #	PUB-14-5	Board Counsel Book of Documents - Volume 5 - Friesen - December 2025
Ex. #	PUB-15	Board Order 141/25 - Manitoba Hydro - Fifth Procedural Order in Respect of a Request to Treat Certain Information as Confidential in the Fiscal 2026-2028 General Rate Application - November 10, 2025
Ex. #	PUB-16	Page 77 of 242 of Appendix 10.5 from 2017/18 & 2018/19 GRA - December 4, 2025



EXHIBIT LIST FOR  
MANITOBA HYDRO - 2025 GRA

December 23, 2025

**Consumers Coalition (Manitoba Branch of the Consumers' Association of Canada, Harvest Manitoba, Aboriginal Council of Winnipeg, Manitoba Seniors Equity Action Coalition) (CC)**

Ex. #	CC-1	CC Intervener Application - April 23, 2025
Ex. #	CC-2	CC Responses to MH Motion Objecting to MIPUG's Intervener Expert Mr. D. Friesen - May 8, 2025
Ex. #	CC-3-0	<b>CC-MH Round I Information Requests 1-203 (Responses filed July 10, 2025) - June 11, 2025</b>
Ex. #	CC-3-1	" " " " " " Annualized Proposed Rate Increases
Ex. #	CC-3-2	" " " " " " Rate Impact of Provincial Government Payment Relief
Ex. #	CC-3-3	" " " " " " MH Vision & Mission Statement
Ex. #	CC-3-4	" " " " " " MH Enterprise Goals
Ex. #	CC-3-5	" " " " " " MH Enterprise Goals Alignment with Manitoba Affordable Energy Plan
Ex. #	CC-3-6	" " " " " " Organizational and Structural Changes
Ex. #	CC-3-7	" " " " " " Enterprise Risk Management Program
Ex. #	CC-3-8	" " " " " " GRA Financial Targets
Ex. #	CC-3-9	" " " " " " Business Operations Capital Spending Changes & Capital Coverage Ratio
Ex. #	CC-3-10	" " " " " " Total Provincial Government Payments Relief
Ex. #	CC-3-11	" " " " " " Financial Target Review
Ex. #	CC-3-12	" " " " " " Update of Proposed Rate Path
Ex. #	CC-3-13	" " " " " " Update of Capital Expenditure Plan
Ex. #	CC-3-14	" " " " " " Proxy Development Plan Installed Capacity
Ex. #	CC-3-15	" " " " " " Net Export Revenue Changes

Ex. #	CC-3-16	"	"	"	"	"	"	Cash from Operations
Ex. #	CC-3-17	"	"	"	"	"	"	Actual/Forecast Versus Budget Variance Analysis for 2023 to 2025
Ex. #	CC-3-18	"	"	"	"	"	"	Comparison of Current Financial Forecast to Financial Forecast at Last MH GRA
Ex. #	CC-3-19	"	"	"	"	"	"	Potential Changes to Projected Indicative Rate Increases
Ex. #	CC-3-20	"	"	"	"	"	"	Key Economic and Financial Indicators
Ex. #	CC-3-21	"	"	"	"	"	"	Dependable & Opportunity Export Sales Volumes and Wind Purchases
Ex. #	CC-3-22	"	"	"	"	"	"	Cash Deficit Metric
Ex. #	CC-3-23	"	"	"	"	"	"	JKDA Preferred Distribution Deferral Account
Ex. #	CC-3-24	"	"	"	"	"	"	SAP A/4HANA Deferral Account
Ex. #	CC-3-25	"	"	"	"	"	"	Small Scale CCA Deferral Account
Ex. #	CC-3-26	"	"	"	"	"	"	Test Year Rate Sensitivities
Ex. #	CC-3-27	"	"	"	"	"	"	Alternative Rate and Cost Scenarios
Ex. #	CC-3-28	"	"	"	"	"	"	Uncertainty Analysis
Ex. #	CC-3-29	"	"	"	"	"	"	Sensitivity Analysis
Ex. #	CC-3-30	"	"	"	"	"	"	Debt Management Strategy
Ex. #	CC-3-31	"	"	"	"	"	"	Independent Interest Rate Risk Review
Ex. #	CC-3-32	"	"	"	"	"	"	Increase in O&A Costs Compared to Last MH GRA
Ex. #	CC-3-33	"	"	"	"	"	"	Increase in O&C Costs and O&A Target Setting in Test Year
Ex. #	CC-3-34	"	"	"	"	"	"	Increase in FTEs in the Test Years
Ex. #	CC-3-35	"	"	"	"	"	"	O&A by Cost Element and O&A by Division - Public, Redacted
Ex. #	CC-3-36	"	"	"	"	"	"	Impact of Changes to Employee Benefits Discount Rates on O&A
Ex. #	CC-3-37	"	"	"	"	"	"	Capital Project Investment Justifications for Projects Greater than \$50 million
Ex. #	CC-3-38	"	"	"	"	"	"	Proxy Dispatchable Capacity Resources
Ex. #	CC-3-39	"	"	"	"	"	"	HVDC Reliability Project

Ex. #	CC-3-40	"	"	"	"	"	"	Grid Modernization with Advanced Metering Infrastructure
Ex. #	CC-3-41	"	"	"	"	"	"	Asset reliability - Peak Load - Public, Redacted
Ex. #	CC-3-42	"	"	"	"	"	"	Manitoba Hydro demand forecasts
Ex. #	CC-3-43	"	"	"	"	"	"	NER Forecasts
Ex. #	CC-3-44	"	"	"	"	"	"	Reliability
Ex. #	CC-3-45	"	"	"	"	"	"	Asset Management - Vegetation Management - Spending
Ex. #	CC-3-46	"	"	"	"	"	"	Asset Management - Vegetation Management - Contracts
Ex. #	CC-3-47	"	"	"	"	"	"	Asset Management - Distribution outages
Ex. #	CC-3-48	"	"	"	"	"	"	Asset Management - Vegetation Management - Management approaches
Ex. #	CC-3-49	"	"	"	"	"	"	Asset Management - Risk Assessment
Ex. #	CC-3-50	"	"	"	"	"	"	Asset Management - Asset condition and renewal
Ex. #	CC-3-51	"	"	"	"	"	"	SAIDI & SAIFI
Ex. #	CC-3-52	"	"	"	"	"	"	Asset Management - HVDC Converter Transformers
Ex. #	CC-3-53	"	"	"	"	"	"	Asset Management - Vegetation Management Strategy
Ex. #	CC-3-54	"	"	"	"	"	"	Asset Management - Whole-life cost models
Ex. #	CC-3-55	"	"	"	"	"	"	Asset Management - Weighted Renewal Rate
Ex. #	CC-3-56	"	"	"	"	"	"	Corporate Value Framework
Ex. #	CC-3-57	"	"	"	"	"	"	Asset Management - CVF value measures
Ex. #	CC-3-58	"	"	"	"	"	"	Asset Management - Service Life of Wooden Poles
Ex. #	CC-3-59	"	"	"	"	"	"	Capital Expenditure Projections - Risk
Ex. #	CC-3-60	"	"	"	"	"	"	Capital Expenditure Projections - Maintenance Spending
Ex. #	CC-3-61	"	"	"	"	"	"	Asset Management - AMP
Ex. #	CC-3-62	"	"	"	"	"	"	Asset Management - Capital Expenditures
Ex. #	CC-3-63	"	"	"	"	"	"	Usage history and forecasts

Ex. #	CC-3-64	"	"	"	"	"	"	Risk Management - Risk Assessment
Ex. #	CC-3-65	"	"	"	"	"	"	Asset Management - Reliability
Ex. #	CC-3-66	"	"	"	"	"	"	Asset Management Documentation - Asset Information Strategy, Asset Management Prioritization Guide
Ex. #	CC-3-67	"	"	"	"	"	"	Asset Management Documentation -Asset Risk Management Framework Implementation Plan and Enterprise Management framework
Ex. #	CC-3-68	"	"	"	"	"	"	Maintenance Improvement Plan
Ex. #	CC-3-69	"	"	"	"	"	"	Hydraulic Weighted Availability Factor Projection
Ex. #	CC-3-70	"	"	"	"	"	"	Thermal Weighted Availability Factor Projection
Ex. #	CC-3-71	"	"	"	"	"	"	Asset Management - Bipole reliability - Capacity
Ex. #	CC-3-72	"	"	"	"	"	"	Asset Management - Bipole reliability -HVDC transmission reliability
Ex. #	CC-3-73	"	"	"	"	"	"	Asset Management - Bipole Availability
Ex. #	CC-3-74	"	"	"	"	"	"	Asset Management - SAIDI & SAIFI
Ex. #	CC-3-75	"	"	"	"	"	"	Asset Management - Risk assessment
Ex. #	CC-3-76	"	"	"	"	"	"	Asset Management - Asset failure
Ex. #	CC-3-77	"	"	"	"	"	"	Asset Management - Asset Risk
Ex. #	CC-3-78	"	"	"	"	"	"	Asset Management - Steel structure renewal
Ex. #	CC-3-79	"	"	"	"	"	"	Asset Management - Hydraulic turbine renewal
Ex. #	CC-3-80	"	"	"	"	"	"	Asset Management - by population
Ex. #	CC-3-81	"	"	"	"	"	"	Asset Management - Economic life
Ex. #	CC-3-82	"	"	"	"	"	"	Asset Management - Renewal
Ex. #	CC-3-83	"	"	"	"	"	"	Asset Management - HVDC Renewal - other utilities
Ex. #	CC-3-84	"	"	"	"	"	"	Asset Management - HVDC Renewal - Bipole III
Ex. #	CC-3-85	"	"	"	"	"	"	Asset Management - Distribution conductor reliability
Ex. #	CC-3-86	"	"	"	"	"	"	Asset Management - Economic Life -Replacement
Ex. #	CC-3-87	"	"	"	"	"	"	Asset Management - HVDC Converter renewal

Ex. #	CC-3-88	"	"	"	"	"	"	Asset Management - MV Switchgear replacement
Ex. #	CC-3-89	"	"	"	"	"	"	Asset Management - AMCL analysis - AM maturity
Ex. #	CC-3-90	"	"	"	"	"	"	Asset Management - AMCL analysis
Ex. #	CC-3-91	"	"	"	"	"	"	Asset Management - Pointe du Bois
Ex. #	CC-3-92	"	"	"	"	"	"	Asset Management - Capital spending
Ex. #	CC-3-93	"	"	"	"	"	"	Asset Management - Jenpeg generating units
Ex. #	CC-3-94	"	"	"	"	"	"	Capital Spending
Ex. #	CC-3-95	"	"	"	"	"	"	Asset Management - Pointe du Bois Renewable Energy Project
Ex. #	CC-3-96	"	"	"	"	"	"	Asset Management - HVDC Reliability project
Ex. #	CC-3-97	"	"	"	"	"	"	Capital spending - AMI
Ex. #	CC-3-98	"	"	"	"	"	"	Capital spending - AMI - CVF value measure
Ex. #	CC-3-99	"	"	"	"	"	"	Capital Spending - AMI - project and business case
Ex. #	CC-3-100	"	"	"	"	"	"	Capital Spending - AMI business case
Ex. #	CC-3-101	"	"	"	"	"	"	Capital Spending - AMI business case - DSM
Ex. #	CC-3-102	"	"	"	"	"	"	Capital Spending - AMI business case - Demand Response (DR)
Ex. #	CC-3-103	"	"	"	"	"	"	Capital Spending - AMI business case - metering technology
Ex. #	CC-3-104	"	"	"	"	"	"	Asset Management - Asset health index scores
Ex. #	CC-3-105	"	"	"	"	"	"	Asset Management - Asset health index
Ex. #	CC-3-106	"	"	"	"	"	"	Asset Management - Repair and Renewal strategies
Ex. #	CC-3-107	"	"	"	"	"	"	Asset Management - Transformer replacement
Ex. #	CC-3-108	"	"	"	"	"	"	Capital Expenditures - Asset replacement backlog
Ex. #	CC-3-109	"	"	"	"	"	"	Asset Management - Asset Renewal
Ex. #	CC-3-110	"	"	"	"	"	"	Asset Management - Integrated Pole Maintenance program
Ex. #	CC-3-111	"	"	"	"	"	"	Asset Management - Distribution Conductors

Ex. #	CC-3-112	"	"	"	"	"	"	Capital Expenditures - Proposed Capital Spending
Ex. #	CC-3-113	"	"	"	"	"	"	Financial Information - Credit Ratings
Ex. #	CC-3-114	"	"	"	"	"	"	Financial Forecast - Figure 8 Comparison of Net Fixed Assets and Net Debt
Ex. #	CC-3-115	"	"	"	"	"	"	Financial Forecast - Figure 22 Benchmark Bond Yields and Manitoba Credit Spreads
Ex. #	CC-3-116	"	"	"	"	"	"	Uncertainty Analysis - Self-Supporting Status in Scenarios Analyzed
Ex. #	CC-3-117	"	"	"	"	"	"	Financial Forecast - Financial Targets during Major Investments
Ex. #	CC-3-118	"	"	"	"	"	"	Financial Forecast - Impacts of failing to achieve financial targets
Ex. #	CC-3-119	"	"	"	"	"	"	2021 & 2024 Load Forecasts - 2024 Load Forecast Assumptions - changes
Ex. #	CC-3-120	"	"	"	"	"	"	2021 & 2024 Load Forecasts - 2024 Load Forecast Assumptions - 20-year planning horizon
Ex. #	CC-3-121	"	"	"	"	"	"	2024 Load Forecast - Modeling of New Technologies
Ex. #	CC-3-122	"	"	"	"	"	"	2021 & 2024 Load Forecast - Energy and Capacity Growth Reduction
Ex. #	CC-3-123	"	"	"	"	"	"	2024 Load Forecast - Advancement of Resource Need
Ex. #	CC-3-124	"	"	"	"	"	"	2021 & 2024 Load Forecasts - Reliability of Load Forecast
Ex. #	CC-3-125	"	"	"	"	"	"	2021 & 2024 Load Forecasts - Impact of Price Elasticity
Ex. #	CC-3-126	"	"	"	"	"	"	2021 & 2024 Load Forecasts - Drivers of Residential Growth Reduction
Ex. #	CC-3-127	"	"	"	"	"	"	2021 & 2024 Load Forecasts - Drivers of GS Top Consumers Load Increase
Ex. #	CC-3-128	"	"	"	"	"	"	Load Forecasts & Resource Need - Drivers of 10 Year Advancement in Resource Need Since 2017
Ex. #	CC-3-129	"	"	"	"	"	"	2024 Load Forecast - Advancement in Resource Need and Impact on Requested Rate Increases
Ex. #	CC-3-130	"	"	"	"	"	"	2024 Load Forecast - Marginal Cost and Resource Need
Ex. #	CC-3-131	"	"	"	"	"	"	O&M Expenditures - Change in Allocated O&M Expenditures by Class
Ex. #	CC-3-132	"	"	"	"	"	"	GNTL - Impact of Functionalizing GNTL as Transmission-US vs. Generation
Ex. #	CC-3-133	"	"	"	"	"	"	PCOSS24 v. PCOSS26 - COS Impact of Reduction PGF. Water Rental Fees, Capital Tax
Ex. #	CC-3-134	"	"	"	"	"	"	PCOSS26 - Impact of Rate Request within Test Year
Ex. #	CC-3-135	"	"	"	"	"	"	Rate Design - Rate Design Impact to Advanced Resource Need

Ex. #	CC-3-136	"	"	"	"	"	"	PCOSS24 - Lower Export Revenue
Ex. #	CC-3-137	"	"	"	"	"	"	Curtable Rate Program - Advancement of Resource Need
Ex. #	CC-3-138	"	"	"	"	"	"	Domestic Revenue Increase - Cost of New Top Consumer
Ex. #	CC-3-139	"	"	"	"	"	"	PCOSS26 -Impact of Net Income Reduction in 2027/28 to PCOSS
Ex. #	CC-3-140	"	"	"	"	"	"	PCOSS & Forecast Export Revenue - Impact of Actual Export Price to PCOSS
Ex. #	CC-3-141	"	"	"	"	"	"	Projected Revenue - Growth Rates
Ex. #	CC-3-142	"	"	"	"	"	"	KCN - Impact of PCOSS
Ex. #	CC-3-143	"	"	"	"	"	"	Load Research Report - Impact of Updated Load research on PCOSS26
Ex. #	CC-3-144	"	"	"	"	"	"	PCOSS26 - Major Capital Projects Deferral Account
Ex. #	CC-3-145	"	"	"	"	"	"	2024 Load Forecast - Advancement in Resource Need and Impact on Requested Rate Increases - Domestic Revenues
Ex. #	CC-3-146	"	"	"	"	"	"	Diesel COS - Impact of Diesel to PCOSS26
Ex. #	CC-3-147	"	"	"	"	"	"	DCOSS - Interest on Fuel Inventory
Ex. #	CC-3-148	"	"	"	"	"	"	2024 Load Forecast - Advancement in Resource Need and Impact on Requested Rate Increases - Residential Customer Class
Ex. #	CC-3-149	"	"	"	"	"	"	Proposed Rates - Jurisdictional Rate Comparison
Ex. #	CC-3-150	"	"	"	"	"	"	Residential Rate Design - Innovative Residential Rate
Ex. #	CC-3-151	"	"	"	"	"	"	Rate Design - Demand Response
Ex. #	CC-3-152	"	"	"	"	"	"	Rate Design - Change in BMC
Ex. #	CC-3-153	"	"	"	"	"	"	Rate Design - Residential Rate Offerings
Ex. #	CC-3-154	"	"	"	"	"	"	Rate Design - Declining Rate Structure
Ex. #	CC-3-155	"	"	"	"	"	"	Rate Design - Demand Response
Ex. #	CC-3-156	"	"	"	"	"	"	Rate Design - Residential Inclining Rate Structure
Ex. #	CC-3-157	"	"	"	"	"	"	Rate Design - Advancement in Resource Need and Impact on Requested Rate Increases
Ex. #	CC-3-158	"	"	"	"	"	"	Rate Design - Flat Energy Rate Structure - GSM

Ex. #	CC-3-159	"	"	"	"	"	"	Bill Impacts
Ex. #	CC-3-160	"	"	"	"	"	"	Manitoba Hydro rates
Ex. #	CC-3-161	"	"	"	"	"	"	Manitoba Hydro Enterprise Goals
Ex. #	CC-3-162	"	"	"	"	"	"	Net-Zero
Ex. #	CC-3-163	"	"	"	"	"	"	Rate Comparison
Ex. #	CC-3-164	"	"	"	"	"	"	Affordability Programs
Ex. #	CC-3-165	"	"	"	"	"	"	Bill Affordability
Ex. #	CC-3-166	"	"	"	"	"	"	Rate path and rate impacts
Ex. #	CC-3-167	"	"	"	"	"	"	Climate Change Impacts
Ex. #	CC-3-168	"	"	"	"	"	"	Peak Demand Forecasts
Ex. #	CC-3-169	"	"	"	"	"	"	Bill Impact of Rate Increase
Ex. #	CC-3-170	"	"	"	"	"	"	Fuel switching and impact on residential customers
Ex. #	CC-3-171	"	"	"	"	"	"	Bill Impacts - Requested and Forecasted Rate Increases
Ex. #	CC-3-172	"	"	"	"	"	"	Demand-side management initiatives
Ex. #	CC-3-173	"	"	"	"	"	"	Impacts of rate increases on bill affordability
Ex. #	CC-3-174	"	"	"	"	"	"	Load forecasting and lower-income households
Ex. #	CC-3-175	"	"	"	"	"	"	Emerging technologies and affordability implications
Ex. #	CC-3-176	"	"	"	"	"	"	Demand response and affordability implications
Ex. #	CC-3-177	"	"	"	"	"	"	Equal rate increase across customer classes
Ex. #	CC-3-178	"	"	"	"	"	"	Bill Affordability - MH definition of affordability
Ex. #	CC-3-179	"	"	"	"	"	"	Bill Impacts - rate increases on segments of customers
Ex. #	CC-3-180	"	"	"	"	"	"	Rate Structure
Ex. #	CC-3-181	"	"	"	"	"	"	Diesel Rates
Ex. #	CC-3-182	"	"	"	"	"	"	Public charging infrastructure

Ex. #	CC-3-183	"	"	"	"	"	"	Residential Basic Charge
Ex. #	CC-3-184	"	"	"	"	"	"	Impacts on Bill Affordability
Ex. #	CC-3-185	"	"	"	"	"	"	Diesel Energy Charge
Ex. #	CC-3-186	"	"	"	"	"	"	Bill Impacts on Residential Customers
Ex. #	CC-3-187	"	"	"	"	"	"	Bill Impacts on Residential Customers - low and high-use customers
Ex. #	CC-3-188	"	"	"	"	"	"	Bill Impacts on Residential Customers - Affordability
Ex. #	CC-3-189	"	"	"	"	"	"	Bill Impacts on Residential Customers - Impacts
Ex. #	CC-3-190	"	"	"	"	"	"	Bill impacts on Residential Customers - usage
Ex. #	CC-3-191	"	"	"	"	"	"	Bill affordability programs
Ex. #	CC-3-192	"	"	"	"	"	"	Bill affordability programs - Measurement and effectiveness of bill affordability programs
Ex. #	CC-3-193	"	"	"	"	"	"	Bill affordability programs
Ex. #	CC-3-194	"	"	"	"	"	"	First Nations communities
Ex. #	CC-3-195	"	"	"	"	"	"	Enterprise Risk Management and Affordability
Ex. #	CC-3-196	"	"	"	"	"	"	Neighbours Helping Neighbours
Ex. #	CC-3-197	"	"	"	"	"	"	Payment Arrangement Program
Ex. #	CC-3-198	"	"	"	"	"	"	Customer Arrears Assistance Plan
Ex. #	CC-3-199	"	"	"	"	"	"	Load Limiters
Ex. #	CC-3-200	"	"	"	"	"	"	Equal Payment Plan
Ex. #	CC-3-201	"	"	"	"	"	"	Waving Security Deposits
Ex. #	CC-3-202	"	"	"	"	"	"	Home Energy Efficiency Loan
Ex. #	CC-3-203	"	"	"	"	"	"	Dispatchable capacity resource
Ex. #	CC-4	Consumers Coalition (CC) Reply to MH Comments on CC Budget Estimate - June 16, 2025						
Ex. #	CC-5	Consumers Coalition Motion to Compel Responses to Round 1 Information - July 21, 2025 Requests						
Ex. #	CC-6	Consumers Coalition Rule 43 Request to Access the Confidential Filings July 21, 2025						

Ex. #	CC-7	Amendment To Consumers Coalition Motion to Compel Responses to Round 1 Information Requests - July 25, 2025
Ex. #	CC-8	CC Reply re: CC Motion to Compel Responses to Round I Information Requests - July 28, 2025
Ex. #	CC-9	CC Reply re CC Motion for Confidential Access - July 28, 2025
Ex. #	CC-10	CC Further Amendment to Consumers Coalition Motion to Compel Responses to Round 1 Information Requests - July 29, 2025
Ex. #	CC-11-0	<b>CC-MH Round II Information Requests 1-116 (Responses filed August 27, 2025) - July 29, 2025</b>
Ex. #	CC-11-1	" " " " " " Asset Reliability - Peak Load
Ex. #	CC-11-2	" " " " " " NER Forecasts - Asset Maintenance Prioritization
Ex. #	CC-11-3	" " " " " " NER Forecasts - Curtailed firm and non-firm contracts
Ex. #	CC-11-4	" " " " " " Reliability
Ex. #	CC-11-5	" " " " " " Asset Management - Vegetation Management - Activities and Budget
Ex. #	CC-11-6	" " " " " " Asset Management - Vegetation Management - decision-making
Ex. #	CC-11-7	" " " " " " Asset Management - Vegetation Management Activities
Ex. #	CC-11-8	" " " " " " Asset Management - Vegetation Management - Utility Tree Trimming, Mechanical Brush Clearing an Herbicides
Ex. #	CC-11-9	" " " " " " Asset Management - Wood Poles
Ex. #	CC-11-10	" " " " " " Asset Management - Risk assessment - OEL
Ex. #	CC-11-11	" " " " " " Asset Management - Risk Assessment - definite life
Ex. #	CC-11-12	" " " " " " Asset Management - Risk Assessment - Reputation/Corporate Citizenship and Environment
Ex. #	CC-11-13	" " " " " " Asset Management - Asset Condition and Renewal - failure
Ex. #	CC-11-14	" " " " " " Asset Management - Asset Condition and Renewal - worst-condition
Ex. #	CC-11-15	" " " " " " Asset Management - HVDC Converter Transformers
Ex. #	CC-11-16	" " " " " " Asset Management - Whole-life Cost Models
Ex. #	CC-11-17	" " " " " " Asset Management - Whole-life Cost Models - Capital Portfolio prioritizes
Ex. #	CC-11-18	" " " " " " Asset Management - Weighted Renewal Rate - underinvestment
Ex. #	CC-11-19	" " " " " " Asset Management - Weighted Renewal Rate - WRR

Ex. #	CC-11-20	"	"	"	"	"	"	Corporate Value Framework
Ex. #	CC-11-21	"	"	"	"	"	"	Capital Expenditure Projections
Ex. #	CC-11-22	"	"	"	"	"	"	Asset Management - AMP
Ex. #	CC-11-23	"	"	"	"	"	"	Asset Management - Capital Expenditures
Ex. #	CC-11-24	"	"	"	"	"	"	Asset Management - Risk Assessment - Electrical AC Transmission and Electrical Distribution
Ex. #	CC-11-25	"	"	"	"	"	"	Asset Management - Risk Assessment - preventative work
Ex. #	CC-11-26	"	"	"	"	"	"	Asset Management - Risk Assessment - low v high-value work
Ex. #	CC-11-27	"	"	"	"	"	"	Asset Management - Risk Assessment - Cancelled backlogged work
Ex. #	CC-11-28	"	"	"	"	"	"	Asset Management - Reliability
Ex. #	CC-11-29	"	"	"	"	"	"	Asset Management Documentation
Ex. #	CC-11-30	"	"	"	"	"	"	Hydraulic Weighted Availability Factor Projection - FY21
Ex. #	CC-11-31	"	"	"	"	"	"	Hydraulic Weighted Availability Factor Projection - relatively recently
Ex. #	CC-11-32	"	"	"	"	"	"	Hydraulic Weighted Availability Factor Projection - HWAF-Figure
Ex. #	CC-11-33	"	"	"	"	"	"	Hydraulic Weighted Availability Factor Projection - FY22, FY24 and FY25
Ex. #	CC-11-34	"	"	"	"	"	"	Hydraulic Weighted Availability Factor Projection - PRM
Ex. #	CC-11-35	"	"	"	"	"	"	Asset Management - Bipole Reliability - transformer limitations
Ex. #	CC-11-36	"	"	"	"	"	"	Asset Management - Bipole Reliability - HVDC upgrades
Ex. #	CC-11-37	"	"	"	"	"	"	Asset Management - Bipole Availability - Monte Carlo
Ex. #	CC-11-38	"	"	"	"	"	"	Asset Management - Asset Risk
Ex. #	CC-11-39	"	"	"	"	"	"	Asset Management
Ex. #	CC-11-40	"	"	"	"	"	"	Asset Management - Distribution Conductor Reliability
Ex. #	CC-11-41	"	"	"	"	"	"	Asset Management - MV Switchgear Replacement
Ex. #	CC-11-42	"	"	"	"	"	"	Asset Management - Pointe du Bois
Ex. #	CC-11-43	"	"	"	"	"	"	Asset Management - Pointe du Bois LCOE values

Ex. #	CC-11-44	"	"	"	"	"	"	Asset Management - HVDC Reliability project - sharing ratio amongst residential, commercial, industrial and export customers in 2025 and in 2040
Ex. #	CC-11-45	"	"	"	"	"	"	Asset Management - HVDC Reliability project - Value Points
Ex. #	CC-11-46	"	"	"	"	"	"	Capital Spending - AMI
Ex. #	CC-11-47	"	"	"	"	"	"	Asset Management - Asset Health Index
Ex. #	CC-11-48	"	"	"	"	"	"	Pole rejection rates pole-renewal
Ex. #	CC-11-49	"	"	"	"	"	"	2021 & 2024 Load Forecast - 2024 Load Forecast Assumptions
Ex. #	CC-11-50	"	"	"	"	"	"	2021 & 2024 Load Forecasts - Energy and Capacity Growth Reduction
Ex. #	CC-11-51	"	"	"	"	"	"	2024 Load Forecast - Advancement of Resource Need
Ex. #	CC-11-52	"	"	"	"	"	"	Load Forecast & Resource Need - Advancement in Capacity & Energy Resource Need to 2029/30 and 2031/32
Ex. #	CC-11-53	"	"	"	"	"	"	O&M Expenditures - Change in Allocated O&M Expenditures by Class
Ex. #	CC-11-54	"	"	"	"	"	"	GNTL - Impact of Functionalizing GNTL as Transmission-US vs. Generation
Ex. #	CC-11-55	"	"	"	"	"	"	PCOSS26 - COS Impact of Reduced PGF, Water Rental Fees, Capital Tax
Ex. #	CC-11-56	"	"	"	"	"	"	Rate Design - Rate Design Impact to Advanced Resource Need
Ex. #	CC-11-57	"	"	"	"	"	"	PCOSS24 - Lower Export Revenue
Ex. #	CC-11-58	"	"	"	"	"	"	Curtailable Rate Program - Advancement of Resource Need
Ex. #	CC-11-59	"	"	"	"	"	"	KCN - Impact of PCOSS
Ex. #	CC-11-60	"	"	"	"	"	"	Load Research Report - Impact of Updated Load research on PCOSS26 - Revised Sept 10/25
Ex. #	CC-11-61	"	"	"	"	"	"	2024 Load Forecast - Revenue at April 1, 2024 Rates
Ex. #	CC-11-62	"	"	"	"	"	"	Proposed Rates - Jurisdictional Rate Comparison
Ex. #	CC-11-63	"	"	"	"	"	"	Rate Design - Demand Response
Ex. #	CC-11-64	"	"	"	"	"	"	PCOSS26 - Load Research
Ex. #	CC-11-65	"	"	"	"	"	"	Rate Design - Residential Rate Offerings
Ex. #	CC-11-66	"	"	"	"	"	"	PCOSS - Allocation of Development Plan Wind Resource

Ex. #	CC-11-67	"	"	"	"	"	"	Rate Design - Demand Response
Ex. #	CC-11-68	"	"	"	"	"	"	Rate Impact of Provincial Government Payment Relief
Ex. #	CC-11-69	"	"	"	"	"	"	MH Enterprise Goals
Ex. #	CC-11-70	"	"	"	"	"	"	Enterprise Risk Management Program
Ex. #	CC-11-71	"	"	"	"	"	"	GRA Financial Targets
Ex. #	CC-11-72	"	"	"	"	"	"	Business Operations Capital Spending Changes & Capital Coverage Ratio
Ex. #	CC-11-73	"	"	"	"	"	"	Total Provincial Government Payments Relief
Ex. #	CC-11-74	"	"	"	"	"	"	Proxy Development Plan
Ex. #	CC-11-75	"	"	"	"	"	"	Net Export Revenue Changes
Ex. #	CC-11-76	"	"	"	"	"	"	Cash from Operations and Capital Coverage Ratio
Ex. #	CC-11-77	"	"	"	"	"	"	Actual/Forecast Versus Budget Variance Analysis for 2023 to 2025
Ex. #	CC-11-78	"	"	"	"	"	"	Comparison of Current Financial Forecast to Financial Forecast at Last MH GRA
Ex. #	CC-11-79	"	"	"	"	"	"	JKDA Preferred Distribution Deferral Account
Ex. #	CC-11-80	"	"	"	"	"	"	SAP S/4HANA Deferral Account and Costs
Ex. #	CC-11-81	"	"	"	"	"	"	Small Scale CCA Deferral Account and Costs
Ex. #	CC-11-82	"	"	"	"	"	"	Test Year Rate Sensitivities
Ex. #	CC-11-83	"	"	"	"	"	"	Debt Management Strategy and Independent Interest Rate Risk Review
Ex. #	CC-11-84	"	"	"	"	"	"	Unfavourable Increase in O&A Costs for 2025 Since Last MH GRA
Ex. #	CC-11-85	"	"	"	"	"	"	Increase in O&A Costs and O&A Target Setting in the 2026 to 2028 Test Years
Ex. #	CC-11-86	"	"	"	"	"	"	Increase in FTEs in 2025 and the 2026 to 2028 Test Years
Ex. #	CC-11-87	"	"	"	"	"	"	HVDC Reliability Project & Grid Modernization with Advanced Metering Infrastructure
Ex. #	CC-11-88	"	"	"	"	"	"	Bill Impacts
Ex. #	CC-11-89	"	"	"	"	"	"	Manitoba Hydro Enterprise Goals
Ex. #	CC-11-90	"	"	"	"	"	"	Net-Zero

Ex. #	CC-11-91	"	"	"	"	"	"	Rate Comparison
Ex. #	CC-11-92	"	"	"	"	"	"	Affordability Programs
Ex. #	CC-11-93	"	"	"	"	"	"	Bill affordability
Ex. #	CC-11-94	"	"	"	"	"	"	Rate Paths and Rate Impacts
Ex. #	CC-11-95	"	"	"	"	"	"	Climate Change Impacts
Ex. #	CC-11-96	"	"	"	"	"	"	Bill impact of rate increase
Ex. #	CC-11-97	"	"	"	"	"	"	Bill Impacts - forecasted rate increase
Ex. #	CC-11-98	"	"	"	"	"	"	Demand-side management initiatives
Ex. #	CC-11-99	"	"	"	"	"	"	Impacts of rate increases on bill affordability
Ex. #	CC-11-100	"	"	"	"	"	"	Emerging technologies and affordability implications
Ex. #	CC-11-101	"	"	"	"	"	"	Bill affordability - Definition of Affordability
Ex. #	CC-11-102	"	"	"	"	"	"	Bill Affordability - Residential Energy Use Survey
Ex. #	CC-11-103	"	"	"	"	"	"	Bill Impacts
Ex. #	CC-11-104	"	"	"	"	"	"	Diesel Rates
Ex. #	CC-11-105	"	"	"	"	"	"	Residential Basic Charge
Ex. #	CC-11-106	"	"	"	"	"	"	Diesel Energy Charge
Ex. #	CC-11-107	"	"	"	"	"	"	Bill Impacts on Residential Customers - rate increase by class
Ex. #	CC-11-108	"	"	"	"	"	"	Bill Impacts on Residential Customers - Residential Energy Use Survey
Ex. #	CC-11-109	"	"	"	"	"	"	Bill affordability programs - Electricity Canada
Ex. #	CC-11-110	"	"	"	"	"	"	Bill affordability programs - customer enrollment
Ex. #	CC-11-111	"	"	"	"	"	"	Bill affordability programs - Measurement and effectiveness of bill affordability programs
Ex. #	CC-11-112	"	"	"	"	"	"	Bill affordability programs - Neighbours Helping Neighbours (NHN)
Ex. #	CC-11-113	"	"	"	"	"	"	Bill Affordability programs - Customer Arrears Assistance Plan
Ex. #	CC-11-114	"	"	"	"	"	"	Bill Affordability programs - load limiters

Ex. #	CC-11-115	" " " " " " Enterprise Risk Management and affordability
Ex. #	CC-11-116	" " " " " " Neighbours Helping Neighbours - Effectiveness
Ex. #	CC-11-117	" " " " " " Alternative Rate & Cost Scenarios
Ex. #	CC-12	CC letter to PUB re: Extension Request for Intervener Evidence - September 11, 2025
Ex. #	CC-13	Midgard Consulting - Intervener Evidence - Asset Management and Capital Plans - September 15, 2025
Ex. #	CC-13-1	Midgard Consulting - Intervener Evidence - Errata - November 17, 2025
Ex. #	CC-14-(1-7)	Midgard Consulting - Intervener Evidence - Asset Management and Capital Plans - Supporting Excel Files - September 15, 2025
Ex. #	CC-15	Morrison Park Advisors Inc (MPA) - Intervener Evidence - Review of Certain Manitoba Hydro Financial Issues related to the 2026 to 2028 GRA - September 15, 2025
Ex. #	CC-16	Morrison Park Advisors Inc (MPA) - Intervener Evidence - Review of Certain Manitoba Hydro Financial Targets and the 2017/18 and 2018/19 GRA dated October 31, 2017 - September 15, 2025
Ex. #	CC-17	Morrison Park Advisors Inc (MPA) - Intervener Evidence - Presentation to PUB re Manitoba Hydro 2017/18 and 2018/19 GRA dated January 15, 2018 - September 15, 2025
Ex. #	CC-18	Morrison Park Advisors Inc (MPA) - Intervener Evidence - Review of Certain Manitoba Hydro Financial Issues related to the 2023/24 and 2024/25 GRA dated April 3, 2023 - September 15, 2025
Ex. #	CC-19	Morrison Park Advisors Inc (MPA) - Intervener Evidence - Presentation to PUB re Manitoba Hydro 2023/24 and 2024/25 GRA dated June 2023 - September 15, 2025
Ex. #	CC-20	Dr. Runa Das - Intervener Evidence - The Deepening Gap: Energy Poverty in Manitoba and the Way Forward - September 15, 2025
Ex. #	CC-21	CC letter to PUB re: Independent Expert Evidence filed by Consumers Coalition - September 15, 2025
Ex. #	CC-22	CC letter to PUB re: Independent Expert Evidence filed by Consumers Coalition - D. Rainkie and K. Derksen - September 17, 2025
Ex. #	CC-23	D. Rainkie - Intervener Evidence - Revenue Requirement Evidence - September 17, 2025
Ex. #	CC-24	K. Derksen - Intervener Evidence on behalf of the Consumers Coalition - September 17, 2025
Ex. #	CC-25	CC - Scope of Oral Hearing Comments - September 22, 2025
Ex. #	CC-26	CC Reply to MH comments on Scope of Oral Hearing - September 25, 2025
Ex. #	CC-27-0	<b>CC-MIPUG Intervener Evidence Information Requests 1-8 (Responses filed October 15, 2025) - October 1, 2025</b>
Ex. #	CC-27-1	" " " " " " Bowman - Recommendations

Ex. #	CC-27-2	" " " " " "	Bowman - Wind Generation – Classification - Wind Classification Principles
Ex. #	CC-27-3	" " " " " "	Friesen - Reliability Metric Recommendations - Major Event Days and Asset Management
Ex. #	CC-27-4	" " " " " "	Friesen - Sub-transmission Classification
Ex. #	CC-27-5	" " " " " "	Friesen - Reliability - Industrial vs. Residential Reliability Requirements
Ex. #	CC-27-6	" " " " " "	Friesen - Reliability Metrics - Transmission System Indices
Ex. #	CC-27-7	" " " " " "	Friesen - Reliability Metrics - Sub Transmission Indices
Ex. #	CC-27-8	" " " " " "	Friesen - Distribution System Reliability - Distribution System Indices
Ex. #	CC-28-0	<b>CC-GSS-GSM Intervener Evidence Information Requests 1-5 (Responses due October 15, 2025) - October 1, 2025</b>	
Ex. #	CC-28-1	" " " " " "	2% rate increase
Ex. #	CC-28-2	" " " " " "	Rate Class Recommendations
Ex. #	CC-28-3	" " " " " "	Vegetation Management - Reliability Metrics
Ex. #	CC-28-4	" " " " " "	Vegetation Management - Outage Risk
Ex. #	CC-28-5	" " " " " "	Vegetation Management - Capital Trade-offs
Ex. #	CC-29	Opening Statement of the Consumers Coalition - November 17, 2025	
Ex. #	CC-30	CC letter re - Two Corrections to Midgard Consulting Inc. - Independent Evidence - CC-13 Midgard Report and MEED-CC I-3a - November 17, 2025	
Ex. #	CC-31	Midgard Oral Hearing Evidence Slide Deck - November 20, 2025	
Ex. #	CC-32	D. Rainkie Presentation - Balancing Management Action & Regulatory Action - MH 2026-28 GRA - November 27, 2025	
Ex. #	CC-33	Runa Das Presentation - December 4, 2025	
Ex. #	CC-34	Pelino Colaiacovo Presentation - December 4, 2025	
Ex. #	CC-35	Midgard Responses to Undertakings 12, 13, 14 and 15 - December 8, 2025	
Ex. #	CC-36	K. Derksen Presentation - MH 2026-2028 GRA - December 9, 2025	
Ex. #	CC-37	P. Colaiacovo Response to Undertaking 46 - December 10, 2025	
Ex. #	CC-38	Dr. R. Das Responses to Undertakings 44 and 45 - December 12, 2025	
Ex. #	CC-39	MH 2026-28 GRA CC Closing Submissions - December 18, 2025	

**EXHIBIT LIST FOR  
MANITOBA HYDRO - 2025 GRA**

December 23, 2025

**ASSEMBLY OF MANITOBA CHIEFS (AMC) Exhibits**

Ex. #	AMC-1	AMC Intervener Application - April 23, 2025				
Ex. #	AMC-2-0	<b>AMC-MH Round I Information Requests 1-31 (Responses filed July 10, 2025) - June 11, 2025</b>				
Ex. #	AMC-2-1	"	"	"	"	Rate Increase and Proposed Rate Path - Water Rental Fees
Ex. #	AMC-2-2	"	"	"	"	MH's Updated Strategy and Enterprise Goals - Foundational Values
Ex. #	AMC-2-3	"	"	"	"	New Energy Resources - Wind and Dispatchable Energy
Ex. #	AMC-2-4	"	"	"	"	Modern Customer Solutions - Advanced Metering Infrastructure
Ex. #	AMC-2-5	"	"	"	"	Modern Customer Solutions - Manitoba Hydro Public Charging
Ex. #	AMC-2-6	"	"	"	"	Rate Increases and Proposed Rate Path - Export Revenue
Ex. #	AMC-2-7	"	"	"	"	Sinking Fund Reserve - Weighing Priorities
Ex. #	AMC-2-8	"	"	"	"	Asset Reliability - Asset Reliability on Reserves
Ex. #	AMC-2-9	"	"	"	"	Components of Manitoba Electric Use - First Nations On-Reserve Customer Use
Ex. #	AMC-2-10	"	"	"	"	General Consumers Forecast - First Nations Consumers
Ex. #	AMC-2-11	"	"	"	"	General Consumers Forecast - First Nations Consumers Sales
Ex. #	AMC-2-12	"	"	"	"	Forecast Details - Access to Natural Gas
Ex. #	AMC-2-13	"	"	"	"	Behind the Meter Generation - The Number of Behind the Meter Installations
Ex. #	AMC-2-14	"	"	"	"	Operational and Administrative Costs - First Nations Employment
Ex. #	AMC-2-15	"	"	"	"	Travel Expenses - Escalating Travel Expenses

Ex. #	AMC-2-16	"	"	"	"	"	"	Economic Review of Bipole III and Keeyask Generating Station - First Nation Considerations in the Review
Ex. #	AMC-2-17	"	"	"	"	"	"	Class Revenue Increase - First Nations Customers Revenue
Ex. #	AMC-2-18	"	"	"	"	"	"	Residential Monthly Bill Costs - Comparing the Monthly Bill Costs of Cities Across Canada
Ex. #	AMC-2-19	"	"	"	"	"	"	Bill Impacts - First Nations Bill Impacts
Ex. #	AMC-2-20	"	"	"	"	"	"	Renewable Energy Systems - First Nations Owed Renewable Energy Systems
Ex. #	AMC-2-21	"	"	"	"	"	"	Consultations with ratepayers - Consultations with First Nations Customers
Ex. #	AMC-2-22	"	"	"	"	"	"	Bill Affordability Programs - Bill Affordability for First Nations Customers
Ex. #	AMC-2-23	"	"	"	"	"	"	Bill Affordability Programs - Review of Bill Affordability Programming in Other Canadian Jurisdictions
Ex. #	AMC-2-24	"	"	"	"	"	"	Bill Affordability Programs - Neighbours Helping Neighbours
Ex. #	AMC-2-25	"	"	"	"	"	"	Bill Affordability Programs - Payment Arrangements
Ex. #	AMC-2-26	"	"	"	"	"	"	Bill Affordability Programs - Load Limiters
Ex. #	AMC-2-27	"	"	"	"	"	"	Bill Affordability Programs - Equal Payment Plan
Ex. #	AMC-2-28	"	"	"	"	"	"	Bill Affordability Programs - Waiving Security Deposits
Ex. #	AMC-2-29	"	"	"	"	"	"	Material Changes - Mandate Letter
Ex. #	AMC-2-30	"	"	"	"	"	"	Customer Service - Self-Service Adoption and Customer Service Response Times
Ex. #	AMC-2-31	"	"	"	"	"	"	Uncollectible accounts, arrears and disconnected accounts - First Nations uncollectible accounts and arrears
Ex. #	AMC-3-0	<b>AMC-MH Round II Information Requests 1-23 (Responses filed August 27, 2025) - July 29, 2025</b>						
Ex. #	AMC-3-1	"	"	"	"	"	"	Engagement and Collaboration Policies
Ex. #	AMC-3-2	"	"	"	"	"	"	First Nations Engagement
Ex. #	AMC-3-3	"	"	"	"	"	"	EV Fast Charging Network - First Nations access
Ex. #	AMC-3-4	"	"	"	"	"	"	Asset Reliability - First Nations Reserves
Ex. #	AMC-3-5	"	"	"	"	"	"	Behind the Meter Generation - First Nations Access
Ex. #	AMC-3-6	"	"	"	"	"	"	Operational and Administrative Costs - First Nations Employment

Ex. #	AMC-3-7	"	"	"	"	"	"	Operations and Administration - Indigenous Self-Declaration
Ex. #	AMC-3-8	"	"	"	"	"	"	Operations and Administration - Northern Staffing
Ex. #	AMC-3-9	"	"	"	"	"	"	Customer Satisfaction Tracking Study
Ex. #	AMC-3-10	"	"	"	"	"	"	Bill Affordability Programs - First Nations Access
Ex. #	AMC-3-11	"	"	"	"	"	"	Bill Affordability Programs - Neighbours Helping Neighbours
Ex. #	AMC-3-12	"	"	"	"	"	"	Bill Affordability - Federal Income Assistance
Ex. #	AMC-3-13	"	"	"	"	"	"	Bill Affordability - Federal Income Assistance - First Nations customers
Ex. #	AMC-3-14	"	"	"	"	"	"	Bill Affordability - Federal Income Assistance - collection and disconnection activities
Ex. #	AMC-3-15	"	"	"	"	"	"	Neighbours Helping Neighbours - First Nations Access
Ex. #	AMC-3-16	"	"	"	"	"	"	Indigenous Identity Tracking - Customer Survey
Ex. #	AMC-3-17	"	"	"	"	"	"	Call Numbers and Wait Times
Ex. #	AMC-3-18	"	"	"	"	"	"	Arrears - First Nations customers
Ex. #	AMC-3-19	"	"	"	"	"	"	Timed Disconnect Device - First Nations customers
Ex. #	AMC-3-20	"	"	"	"	"	"	Bill Affordability - Neighbours Helping Neighbours
Ex. #	AMC-3-21	"	"	"	"	"	"	UNDRIP Implementation
Ex. #	AMC-3-22	"	"	"	"	"	"	Export Forecast - Domestic Export Contracts
Ex. #	AMC-3-23	"	"	"	"	"	"	Non-Members living on Reserve
Ex. #	AMC-4	AMC - Scope of Oral Hearing Comments - September 22, 2025						
Ex. #	AMC-5-0	<b>AMC-CC Intervener Evidence Information Requests 1-9 (Responses filed October 15, 2025) - September 26, 2025</b>						
Ex. #	AMC-5-1	"	"	"	"	"	"	MPA - Cost Reductions and Intergenerational Equity
Ex. #	AMC-5-2	"	"	"	"	"	"	Das - Increased Rates and Consumption
Ex. #	AMC-5-3	"	"	"	"	"	"	Das - Modernization
Ex. #	AMC-5-4	"	"	"	"	"	"	Das - Bo 101/23 - Bill affordability
Ex. #	AMC-5-5	"	"	"	"	"	"	Das - Neighbours Helping Neighbours Program

Ex. #	AMC-5-6	" " " " " "	Das - Rate Design and Bill Affordability
Ex. #	AMC-5-7	" " " " " "	Das - First Nations Energy Poverty
Ex. #	AMC-5-8	" " " " " "	Rainkie - Rate recommendation
Ex. #	AMC-5-9	" " " " " "	Derksen - Reduced water rental and debt guarantee fee
Ex. #	AMC-6	AMC Written Closing Submission - December 18, 2025	
Ex. #	AMC-7	AMC Closing Submission Presentation - December 18, 2025	



**EXHIBIT LIST FOR  
MANITOBA HYDRO - 2025 GRA**

December 23, 2025

**GENERAL SERVICE SMALL / GENERAL SERVICE MEDIUM (GSS-GSM)**

Ex. #	GSS-GSM-1	GSS-GSM Intervener Application - April 24, 2025
Ex. #	GSS-GSM-2-0	<b>GSS-GSM - MH Round I Information Requests 1-25 (Responses filed July 10, 2025) - June 11, 2025</b>
Ex. #	GSS-GSM-2-1	" " " " " Vegetation Management - Costs
Ex. #	GSS-GSM-2-2	" " " " " Vegetation Management - Industry Standards
Ex. #	GSS-GSM-2-3	" " " " " Vegetation Management - Tree Trimming
Ex. #	GSS-GSM-2-4	" " " " " Proposed SAP S/4HANA software O&A costs & proposed regulatory deferral
Ex. #	GSS-GSM-2-5	" " " " " Cost of Service
Ex. #	GSS-GSM-2-6	" " " " " Load Research Report - Cost of Service Impacts
Ex. #	GSS-GSM-2-7	" " " " " Cost of Service - Method Changes
Ex. #	GSS-GSM-2-8	" " " " " Cost of Service - System Load Factor
Ex. #	GSS-GSM-2-9	" " " " " General Service Consumption Profiles
Ex. #	GSS-GSM-2-10	" " " " " General Service Small Demand and Non-Demand Rate Class
Ex. #	GSS-GSM-2-11	" " " " " General Service Medium Rate Class
Ex. #	GSS-GSM-2-12	" " " " " GSS & GSM Rate Design
Ex. #	GSS-GSM-2-13	" " " " " Proof of Revenue
Ex. #	GSS-GSM-2-14	" " " " " Manitoba Hydro's review of Financial Targets by Atrium
Ex. #	GSS-GSM-2-15	" " " " " Customer Trust
Ex. #	GSS-GSM-2-16	" " " " " Customer Connections
Ex. #	GSS-GSM-2-17	" " " " " Advanced Meeting Infrastructure (AMI) deployment

Ex. #	GSS-GSM-2-18	"	"	"	"	"	Rate Design & DSM - Advanced Metering Infrastructure (AMI)
Ex. #	GSS-GSM-2-19	"	"	"	"	"	Cashflow & Debt Financing
Ex. #	GSS-GSM-2-20	"	"	"	"	"	Water Supply & Hydrological Forecast Methodology Changes - Export Revenue - Public, Redacted
Ex. #	GSS-GSM-2-21	"	"	"	"	"	Economic Indicators - Comparison to Other Jurisdictions
Ex. #	GSS-GSM-2-22	"	"	"	"	"	Debt Levels & Financial Risk
Ex. #	GSS-GSM-2-23	"	"	"	"	"	Load Forecast - Impacts of DSM on load forecast
Ex. #	GSS-GSM-2-24	"	"	"	"	"	HVDC Reliability Project - 2023 Resource Planning
Ex. #	GSS-GSM-2-25	"	"	"	"	"	Export Revenue & Fuel and Purchased Power
Ex. #	GSS-GSM-3-0	<b>GSS-GSM-MH Round II Information Requests 1-25 (Responses filed August 27, 2025) - July 29, 2025</b>					
Ex. #	GSS-GSM-3-1	"	"	"	"	"	Vegetation Management
Ex. #	GSS-GSM-3-2	"	"	"	"	"	SAP S/4HANA
Ex. #	GSS-GSM-3-3	"	"	"	"	"	SAP S/4HANA - Justification
Ex. #	GSS-GSM-3-4	"	"	"	"	"	Cost of Service Study
Ex. #	GSS-GSM-3-5	"	"	"	"	"	Load Research Report - DNV
Ex. #	GSS-GSM-3-6	"	"	"	"	"	Load Research Report
Ex. #	GSS-GSM-3-7	"	"	"	"	"	Load Research Report & PCOSS Inputs
Ex. #	GSS-GSM-3-8	"	"	"	"	"	Load Research and RCC impacts
Ex. #	GSS-GSM-3-9	"	"	"	"	"	Cost of Service – Distribution Classification: Poles & Wires
Ex. #	GSS-GSM-3-10	"	"	"	"	"	Cost of Service - System Load Factor
Ex. #	GSS-GSM-3-11	"	"	"	"	"	General Service Consumption Profiles
Ex. #	GSS-GSM-3-12	"	"	"	"	"	GSS-D & GSS-ND Rate Classes
Ex. #	GSS-GSM-3-13	"	"	"	"	"	GSM Rate Class
Ex. #	GSS-GSM-3-14	"	"	"	"	"	Proposed Rates
Ex. #	GSS-GSM-3-15	"	"	"	"	"	Service extensions & mass market customer connection

Ex. #	GSS-GSM-3-16	" " " " "	Customer Connection Feedback
Ex. #	GSS-GSM-3-17	" " " " "	AMI
Ex. #	GSS-GSM-3-18	" " " " "	COSS Methods & Rate Design - Meters & Allocation Methodology
Ex. #	GSS-GSM-3-19	" " " " "	Optional Rates
Ex. #	GSS-GSM-3-20	" " " " "	Economic Indicators
Ex. #	GSS-GSM-3-21	" " " " "	Load Forecast - Electrification
Ex. #	GSS-GSM-3-22	" " " " "	Load Forecast - Electrification - EV's and Space Heating
Ex. #	GSS-GSM-3-23	" " " " "	Capital Investment Impacts on Revenue Requirement
Ex. #	GSS-GSM-3-24	" " " " "	Brandon Thermal Generating Station utilization in 2023 & 2024
Ex. #	GSS-GSM-3-25	" " " " "	O&A Costs - Consulting and Regulatory Costs
Ex. #	GSS-GSM-4	GSS-GSM letter to PUB re: Extension Request for Intervener Evidence - September 11, 2025	
Ex. #	GSS-GSM-5	M. Davies - Intervener Evidence - Manitoba Hydro 2025/26 - 2027/28 GRA on behalf of GSS-GSM - September 17, 2025	
Ex. #	GSS-GSM-6	GSS-GSM - Scope of Oral Hearing Comments - September 22, 2025	
Ex. #	GSS-GSM-7-0	<b>GSS-GSM-CC Intervener Evidence Information Requests 1-16 (Responses filed October 15, 2025) - September 26, 2025</b>	
Ex. #	GSS-GSM-7-1	" " " " "	Das - Rate Design - Economic Efficiency
Ex. #	GSS-GSM-7-2	" " " " "	Midgard - Vegetation Management - Willingness to pay & social permission for capital expenditures
Ex. #	GSS-GSM-7-3	" " " " "	Midgard - HVDC Reliability Capital Expenditures
Ex. #	GSS-GSM-7-4	" " " " "	Midgard - HVDC Reliability Project - Cost Estimate Uncertainty
Ex. #	GSS-GSM-7-5	" " " " "	Midgard - Customer Connection - Customer Consultation
Ex. #	GSS-GSM-7-6	" " " " "	MPA - Rate Impacts
Ex. #	GSS-GSM-7-7	" " " " "	MPA - Capital Plans & Approach to rate setting
Ex. #	GSS-GSM-7-8	" " " " "	MPA - Financial Risk Management - Short-term liquidity
Ex. #	GSS-GSM-7-9	" " " " "	Derksen - PCOSS Treatment of Government Payment Relief
Ex. #	GSS-GSM-7-10	" " " " "	Derksen - PCOSS Treatment of Net Income

Ex. #	GSS-GSM-7-11	"	"	"	"	"	Derksen - PCOSS Impacts due to Load Research
Ex. #	GSS-GSM-7-12	"	"	"	"	"	Derksen - Rate Comparison to Other Jurisdictions
Ex. #	GSS-GSM-7-13	"	"	"	"	"	Derksen - COSS Distribution Classification - Distribution Plant Assets
Ex. #	GSS-GSM-7-14	"	"	"	"	"	Derksen - Approach to rate setting
Ex. #	GSS-GSM-7-15	"	"	"	"	"	Rainkie - O&A Cost control - Priority Based budgeting
Ex. #	GSS-GSM-7-16	"	"	"	"	"	Rainkie - Cloud Computing & SAP
Ex. #	GSS-GSM-8-0	<b>GSS-GSM-MIPUG Intervener Evidence Information Requests 1-12 (Responses filed October 15, 2025) - October 1, 2025</b>					
Ex. #	GSS-GSM-8-1	"	"	"	"	"	Bowman - Rate Design - AMI
Ex. #	GSS-GSM-8-2	"	"	"	"	"	Bowman - Cost of Service - Generation Classification
Ex. #	GSS-GSM-8-3	"	"	"	"	"	Bowman - Figure 2 – Annual Cost of Capital & Production
Ex. #	GSS-GSM-8-4	"	"	"	"	"	Bowman - COSS Distribution Classification - Distribution Plant Assets
Ex. #	GSS-GSM-8-5	"	"	"	"	"	Bowman - Future DSM Contribution to Domestic Loads
Ex. #	GSS-GSM-8-6	"	"	"	"	"	Bowman - Class Peak Demand Contribution
Ex. #	GSS-GSM-8-7	"	"	"	"	"	Friesen - GSL Rate rebalancing - Cost based rates
Ex. #	GSS-GSM-8-8	"	"	"	"	"	Friesen - Rate Rebalancing - Cost Based Rates
Ex. #	GSS-GSM-8-9	"	"	"	"	"	Friesen - Rate Rebalancing - Cost Based Rates - PCOSS
Ex. #	GSS-GSM-8-10	"	"	"	"	"	Friesen - Billing Demand - Revenue Neutrality
Ex. #	GSS-GSM-8-11	"	"	"	"	"	Friesen - Distribution Reliability
Ex. #	GSS-GSM-8-12	"	"	"	"	"	Friesen - GSL 0-30kV segmentation
Ex. #	GSS-GSM-9	GSS-GSM Opening Comments - November 17, 2025					
Ex. #	GSS-GSM-10	GSS-GSM Aid to Cross MH Capital Panel - November 17, 2025					
Ex. #	GSS-GSM-11	GSS-GSM Aid to Cross MH Revenue Requirement Panel - November 25, 2025					
Ex. #	GSS-GSM-12	GSS-GSM Aid to Cross MH Revenue Requirement Panel - Salary Wage Split Table - November 25, 2025					
Ex. #	GSS-GSM-13	M. Davies - Acknowledgement of Expert Duty - December 2, 2025					

Ex. #	GSS-GSM-14	M. Davies - Direct Evidence Presentation - December 3, 2025
Ex. #	GSS-GSM-15	M. Davies Response to Undertaking 43 - December 8, 2025
Ex. #	GSS-GSM-16	GSS-GSM Final Written Argument - December 19, 2025
Ex. #	GSS-GSM-17	GSS-GSM Closing Submission Presentation - December 19, 2025

**EXHIBIT LIST FOR  
MANITOBA HYDRO - 2025 GRA**

December 23, 2025

**The Manitoba Eco-Network and Environmental Defence Canada (MEED) Exhibits**

Ex. #	MEED-1	MEED Intervener Application - April 15, 2025
Ex. #	MEED-2	MEED Pre Hearing Presentation - May 1, 2025
Ex. #	MEED-3-0	<b>MEED-MH Round I Information Requests 1-22 (Responses filed July 10, 2025) - June 11, 2025</b>
Ex. #	MEED-3-1	" " " " " " Affordable Energy Plan (AEF) Alignment - Key actions
Ex. #	MEED-3-2	" " " " " " Affordable Energy Plan (AEF) Alignment - Key Action 7.2
Ex. #	MEED-3-3	" " " " " " Strategy - Path to Net Zero
Ex. #	MEED-3-4	" " " " " " Capital Spending
Ex. #	MEED-3-5	" " " " " " Load Forecasts
Ex. #	MEED-3-6	" " " " " " Proxy development plan and capital budget (in-term thermal generation capital) - Public, Redacted
Ex. #	MEED-3-7	" " " " " " Proxy development plan and capital budget (in-term thermal generation capital) - Figure 1 - Public, Redacted
Ex. #	MEED-3-8	" " " " " " Load Forecast and capital budgets
Ex. #	MEED-3-9	" " " " " " Capital forecast - Appropriate asset sizing for future growth - Future demand
Ex. #	MEED-3-10	" " " " " " Capital forecast - Appropriate asset sizing for future growth - ESMIA
Ex. #	MEED-3-11	" " " " " " Capital expenditure plan
Ex. #	MEED-3-12	" " " " " " Capital expenditure plan - Electrification readiness and service upgrade costs
Ex. #	MEED-3-13	" " " " " " Capital Expenditure Plan - DER
Ex. #	MEED-3-14	" " " " " " Capital Expenditure Plan - Non-wires alternative (NWA)

Ex. #	MEED-3-15	" " " " " " "	Capital Expenditure Plan - Electrification readiness and costs
Ex. #	MEED-3-16	" " " " " " "	Capital Expenditure Plan - Electrification readiness and costs - DER
Ex. #	MEED-3-17	" " " " " " "	Capital Expenditure Plan - Geothermal
Ex. #	MEED-3-18	" " " " " " "	Capital Expenditure Plan - Interstate Renewable Energy Council's Model Interconnection Procedures (2023)
Ex. #	MEED-3-19	" " " " " " "	Rates and Rate Design - Service Changes for DER's
Ex. #	MEED-3-20	" " " " " " "	Rates and Rate Design - Load Factor
Ex. #	MEED-3-21	" " " " " " "	Rates and Rate Design - Peak Demand
Ex. #	MEED-3-22	" " " " " " "	Rates and Rate Design - Dunsky Report
Ex. #	MEED-4		MEED Notice of Motion - July 21, 2025
Ex. #	MEED-5		MEED Reply re MEED Motion - July 28, 2025
Ex. #	MEED-6-0		<b>MEED-MH Round II Information Requests 1-7 (Responses filed August 27, 2025) - July 29, 2025</b>
Ex. #	MEED-6-1	" " " " " " "	Proxy development plan and capital budget (in-term thermal generation capital)
Ex. #	MEED-6-2	" " " " " " "	Proxy development plan and capital budget (in-term thermal generation capital) - Winter Capacity
Ex. #	MEED-6-3	" " " " " " "	Capital forecast - Appropriate asset sizing for future load growth - future demand
Ex. #	MEED-6-4	" " " " " " "	Capital forecast - Appropriate asset sizing for future load growth - CO2e emissions
Ex. #	MEED-6-5	" " " " " " "	Capital expenditure plan - Electrification readiness and service upgrade costs
Ex. #	MEED-6-6	" " " " " " "	Capital expenditure plan - non-wires alternatives
Ex. #	MEED-6-7	" " " " " " "	Rates and rate design - Manitoba's Affordable Energy Plan
Ex. #	MEED-7-0		<b>MEED-CC - Intervener Evidence - Information Requests 1-5 (Responses filed October 15, 2025) - September 19, 2025</b>
Ex. #	MEED-7-1	" " " " " " "	Midgard - Non-Wires Alternatives
Ex. #	MEED-7-2	" " " " " " "	Midgard - Non-Wires Alternatives - Costs
Ex. #	MEED-7-3	" " " " " " "	Midgard - Capital Planning - Energy Transition Planning - Revised November 2025

Ex. #	MEED-7-4	" " " " " " K. Derksen - Capital Planning - Energy Transition Planning
Ex. #	MEED-7-5	" " " " " " K. Derksen - Supply/Demand Position
Ex. #	MEED-8-0	<b>MEED-MIPUG - Intervener Evidence - Information Requests 1 (Responses filed October 15, 2025) - September 19, 2025</b>
Ex. #	MEED-8-1	" " " " " " P. Bowman - Supply Demand Balance
Ex. #	MEED-9	MEED - Scope of Oral Hearing Comments - September 22, 2025
Ex. #	MEED-10	MEED Cross Compendium- including Excel document - November 16, 2025
Ex. #	MEED-11	Manitoba's Road to Path Zero - November 16, 2025
Ex. #	MEED-12	MEED Final Written Submissions - December 17, 2025
Ex. #	MEED-13	MEED Final Submission Presentation - December 18, 2025



**EXHIBIT LIST FOR  
MANITOBA HYDRO - 2025 GRA**

December 23, 2025

**MANITOBA INDUSTRIAL POWER USERS GROUP (MIPUG)**

Ex. #	MIPUG-1	MIPUG Intervener Application - April 23, 2025
Ex. #	MIPUG-2	MIPUG D. Friesen Acknowledgement of Expert Duty - April 30, 2025
Ex. #	MIPUG-3	MIPUG Responses to MH Motion Objecting to MIPUG's Intervener Expert Mr. D. Friesen - May 8, 2025
Ex. #	MIPUG-4-0	<b>MIPUG-MH Round I Information Requests 1-43 (Responses filed July 10, 2025) - June 11, 2025</b>
Ex. #	MIPUG-4-1	" " " " " " 2024 Electric Load Forecast - Demand Side Management (DSM) Savings
Ex. #	MIPUG-4-2	" " " " " " 2024 Electric Load Forecast - Energy Demand & Supply Assumptions
Ex. #	MIPUG-4-3	" " " " " " 2024 Electric Load Forecast - Manitoba Energy Forecast
Ex. #	MIPUG-4-4	" " " " " " 2024 Electric Load Forecast - Improvements in Load Forecasting Methodology
Ex. #	MIPUG-4-5	" " " " " " 2024 Electric Load Forecast - General Service Mass Market Forecast
Ex. #	MIPUG-4-6	" " " " " " 2024 Electric Load Forecast - General Service Top Consumers
Ex. #	MIPUG-4-7	" " " " " " 2024 Electric Load Forecast - General Service Surplus Energy Program
Ex. #	MIPUG-4-8	" " " " " " 2024 Electric Load Forecast - The Electric Vehicle Forecast
Ex. #	MIPUG-4-9	" " " " " " 2024 Electric Load Forecast - Behind the Meter (BTM) Generation
Ex. #	MIPUG-4-10	" " " " " " 2024 Electric Load Forecast - Carbon Price
Ex. #	MIPUG-4-11	" " " " " " 2024 Electric Load Forecast - Economic Assumptions
Ex. #	MIPUG-4-12	" " " " " " 2024 Electric Load Forecast - Residential Basic Methodology - Forecast Residential Dwellings
Ex. #	MIPUG-4-13	" " " " " " 2024 Electric Load Forecast - Residential Basic Methodology - electric space heating
Ex. #	MIPUG-4-14	" " " " " " 2024 Electric Load Forecast - Residential Basic Methodology - Average Residential Electricity

Ex. #	MIPUG-4-15	"	"	"	"	"	"	2024 Electric Load Forecast - Residential Basic Methodology - New Construction
Ex. #	MIPUG-4-16	"	"	"	"	"	"	2024 Electric Load Forecast - General Service Mass Market Methodology
Ex. #	MIPUG-4-17	"	"	"	"	"	"	2024 Electric Load Forecast - General Service Mass Market Methodology - General Service Top Customer
Ex. #	MIPUG-4-18	"	"	"	"	"	"	Asset Management and Capital Forecast - HVDC Reliability
Ex. #	MIPUG-4-19	"	"	"	"	"	"	Asset Management and Capital Forecast - Transmission System Reliability
Ex. #	MIPUG-4-20	"	"	"	"	"	"	Asset Management and Capital Forecast - Distribution System Reliability
Ex. #	MIPUG-4-21	"	"	"	"	"	"	Asset Management and Capital Forecast - Long Term Risk Trends
Ex. #	MIPUG-4-22	"	"	"	"	"	"	Cost of Service, Proposed Rates & Customer Impacts - Differentiated Rate Increases
Ex. #	MIPUG-4-23	"	"	"	"	"	"	Cost of Service, Proposed Rates & Customer Impacts - Rate Options
Ex. #	MIPUG-4-24	"	"	"	"	"	"	Cost of Service, Proposed Rates
Ex. #	MIPUG-4-25	"	"	"	"	"	"	Cost of Service, Proposed Rates & Customer Impacts - Curtailable Rate Program - Coincident Peak
Ex. #	MIPUG-4-26	"	"	"	"	"	"	Cost of Service, Proposed Rates & Customer Impacts - Curtailable Rate Program - terms and conditions
Ex. #	MIPUG-4-27	"	"	"	"	"	"	Cost of Service, Proposed Rates & Customer Impacts - Industrial Rate Pilot
Ex. #	MIPUG-4-28	"	"	"	"	"	"	Load Research Report - Load Duration Curves
Ex. #	MIPUG-4-29	"	"	"	"	"	"	Cost of Service, Proposed Rates & Customer Impacts - Estimated Value of Curtailable Load
Ex. #	MIPUG-4-30	"	"	"	"	"	"	Cost of Service, Proposed Rates & Customer Impacts - Charges to Terms and Conditions of Curtailable Rate Program
Ex. #	MIPUG-4-31	"	"	"	"	"	"	Cost of Service, Proposed Rates & Customer Impacts - Curtailable Rate Program Annual Report
Ex. #	MIPUG-4-32	"	"	"	"	"	"	Cost of Service, Proposed Rates & Customer Impacts - Maximum Level of Curtailable Load
Ex. #	MIPUG-4-33	"	"	"	"	"	"	Cost of Service, Proposed Rates & Customer Impacts - SEP Program Suspension
Ex. #	MIPUG-4-34	"	"	"	"	"	"	Cost of Service, Proposed Rates & Customer Impacts - Classification
Ex. #	MIPUG-4-35	"	"	"	"	"	"	GSL 750 V - 30 k V Subclass - Secondary Distribution Cost Allocations
Ex. #	MIPUG-4-36	"	"	"	"	"	"	Analysis of 750 V - 30 k V Subclass - Class Composition
Ex. #	MIPUG-4-37	"	"	"	"	"	"	Analysis of 750 V - 30 k V Subclass - Customer Homogeneity
Ex. #	MIPUG-4-38	"	"	"	"	"	"	Analysis of 750 V - 30 k V Subclass - Dedicated Distribution Facilities

Ex. #	MIPUG-4-39	"	"	"	"	"	"	Analysis of 750 V - 30 k V Subclass - Revenue Cost Coverage (RCC)
Ex. #	MIPUG-4-40	"	"	"	"	"	"	Analysis of 750 V - 30 k V Subclass - Coincident Peak and Non-Coincident Peak Demand
Ex. #	MIPUG-4-41	"	"	"	"	"	"	PCOSS Methods
Ex. #	MIPUG-4-42	"	"	"	"	"	"	Capacity, energy and demand response resources- Public, Redacted
Ex. #	MIPUG-4-43	"	"	"	"	"	"	Depreciation
Ex. #	MIPUG-5	MIPUG Motion for access to Confidential Information CC-MH I-41b - July 28, 2025						
Ex. #	MIPUG-6-0	<b>MIPUG-MH Round II Information Requests 1-29 (Responses filed August 27, 2025) - July 29, 2025</b>						
Ex. #	MIPUG-6-1	"	"	"	"	"	"	2024 Electric Load Forecast - Economic Assumptions
Ex. #	MIPUG-6-2	"	"	"	"	"	"	2024 Electric Load Forecast - Forecast Accuracy
Ex. #	MIPUG-6-3	"	"	"	"	"	"	2021 & 2024 Load Forecasts - Impact of Price Elasticity
Ex. #	MIPUG-6-4	"	"	"	"	"	"	Cost of Service, Proposed Rates & Customer Impacts - Rate Design
Ex. #	MIPUG-6-5	"	"	"	"	"	"	2024 Electric Load Forecast - General Service Mass Market Methodology / General Service Top Consumers Methodology
Ex. #	MIPUG-6-6	"	"	"	"	"	"	Large Industrial Load Forecast
Ex. #	MIPUG-6-7	"	"	"	"	"	"	2024 Electric Load Forecast - General Service Top Consumers Methodology
Ex. #	MIPUG-6-8	"	"	"	"	"	"	2024 Electric Load Forecast - Residential Basic Methodology
Ex. #	MIPUG-6-9	"	"	"	"	"	"	Energy Demand & Supply Assumptions - Electric Vehicles
Ex. #	MIPUG-6-10	"	"	"	"	"	"	Asset Management and Capital Forecast - Import/Export Capacity Limits
Ex. #	MIPUG-6-11	"	"	"	"	"	"	Asset Management and Capital Forecast -Transmission and Sub-Transmission System Reliability
Ex. #	MIPUG-6-12	"	"	"	"	"	"	Asset Management and Capital Forecast - Distribution System Reliability
Ex. #	MIPUG-6-13	"	"	"	"	"	"	Cost of Service, Proposed Rates, & Customer Impacts - Differentiation of Rate Increases
Ex. #	MIPUG-6-14	"	"	"	"	"	"	Cost of Service, Proposed Rates, & Customer Impacts - Rate Options / Demand Response
Ex. #	MIPUG-6-15	"	"	"	"	"	"	Cost of Service, Proposed Rates, & Customer Impacts - Changes to Definition for Billing Demand
Ex. #	MIPUG-6-16	"	"	"	"	"	"	Cost of Service, Proposed Rates, & Customer Impacts - Estimated Value of Curtailable Load
Ex. #	MIPUG-6-17	"	"	"	"	"	"	Energy Demand and Supply Assumptions - Load Research Report

Ex. #	MIPUG-6-18	"	"	"	"	"	"	Cost of Service, Proposed Rates & Customer Impacts - SEP Suspicion
Ex. #	MIPUG-6-19	"	"	"	"	"	"	Surplus Energy Program
Ex. #	MIPUG-6-20	"	"	"	"	"	"	Marginal Cost
Ex. #	MIPUG-6-21	"	"	"	"	"	"	Rate Scenarios
Ex. #	MIPUG-6-22	"	"	"	"	"	"	Demand-Related Costs
Ex. #	MIPUG-6-23	"	"	"	"	"	"	Load Research Report - Revised September 10, 2025
Ex. #	MIPUG-6-24	"	"	"	"	"	"	GSL 0-30 kV distribution cost
Ex. #	MIPUG-6-25	"	"	"	"	"	"	Dedicated Distribution
Ex. #	MIPUG-6-26	"	"	"	"	"	"	Distribution Classification
Ex. #	MIPUG-6-27	"	"	"	"	"	"	Unit Costs
Ex. #	MIPUG-6-28	"	"	"	"	"	"	Uncertainty Analysis
Ex. #	MIPUG-6-29	"	"	"	"	"	"	Rate Cap
Ex. #	MIPUG-7	MIPUG email re Extension Request for Intervener Evidence - September 11, 2025						
Ex. #	MIPUG-8	P. Bowman - Intervener Evidence - Manitoba Hydro 2026-28 GRA on behalf of MIPUG - September 17, 2025						
Ex. #	MIPUG-9	D. Friesen - Intervener Evidence - Manitoba Hydro 2026-28 GRA on behalf of MIPUG - September 17, 2025						
Ex. #	MIPUG-10	MIPUG - Scope of Oral Hearing Comments - September 22, 2025						
Ex. #	MIPUG-11-0	<b>MIPUG-CC Intervener Evidence Information Requests 1-13 (Responses filed October 15, 2025) - September 26, 2025 (1-4) - October 1, 2025 (5-13)</b>						
Ex. #	MIPUG-11-1	"	"	"	"	"	"	Midgard - Reliability Performance - Sub-Transmission System
Ex. #	MIPUG-11-2	"	"	"	"	"	"	Midgard - System Reliability - Monitoring and Analysis
Ex. #	MIPUG-11-3	"	"	"	"	"	"	Midgard - Reliability Performance - Value of Unserved Energy
Ex. #	MIPUG-11-4	"	"	"	"	"	"	Midgard - Long Ter Risk Trends
Ex. #	MIPUG-11-5	"	"	"	"	"	"	Derksen - Distribution Net Income
Ex. #	MIPUG-11-6	"	"	"	"	"	"	Derksen - RCC Ratios
Ex. #	MIPUG-11-7	"	"	"	"	"	"	Derksen - Government Charge Relief

Ex. #	MIPUG-11-8	" " " " " "	Derksen - Government Charge Relief - Reduction
Ex. #	MIPUG-11-9	" " " " " "	Derksen - prefunding
Ex. #	MIPUG-11-10	" " " " " "	Derksen - O&M
Ex. #	MIPUG-11-11	" " " " " "	Derksen - Undocumented Sources
Ex. #	MIPUG-11-12	" " " " " "	Derksen - RCC and ZOR
Ex. #	MIPUG-11-13	" " " " " "	Derksen - Overall PCOSS Impacts due to Load Research - Interpretation of Sampling Precision
Ex. #	MIPUG-12-0	<b>MIPUG-GSS-GSM Intervener Evidence Information Requests 1-4 (Responses filed October 15, 2025) - October 1, 2025</b>	
Ex. #	MIPUG-12-1	" " " " " "	Report on GSL 750 V – 30 kV Diversity and Potential Cross-Subsidies - Request for Similar Report for GSS and GSM
Ex. #	MIPUG-12-2	" " " " " "	Classification Methods - Allocations of Poles & Wires Costs
Ex. #	MIPUG-12-3	" " " " " "	Classification Methods - PLCC Adjustments within Minimum System Study
Ex. #	MIPUG-12-4	" " " " " "	Classification Methods - Primary/Secondary and Demand/Customer Splits
Ex. #	MIPUG-13	Manitoba Economic Development Strategy - November 17, 2025	
Ex. #	MIPUG-14	MIPUG Cost Control Memos - November 25, 2025	
Ex. #	MIPUG-15	MIPUG Update to drought conditions - November 25, 2025	
Ex. #	MIPUG-16	Manitoba Hydro correction and addition to Update to drought conditions MIPUG-15 - November 26, 2025	
Ex. #	MIPUG-17	MH Mandate Letter dated April 24, 2019 - November 27, 2025	
Ex. #	MIPUG-18	Extract from NARUC Cost Allocation - December 1, 2025	
Ex. #	MIPUG-19	Acknowledgement of Expert Duty - J. Dyck - December 9, 2025	
Ex. #	MIPUG-20	P. Bowman Presentation - December 9, 2025	
Ex. #	MIPUG-21	Acknowledgement of Expert Duty - P. Bowman - December 10, 2025	
Ex. #	MIPUG-22	Direct Evidence Presentation D. Friesen - December 11, 2025	
Ex. #	MIPUG-23	P. Bowman - Response to Undertaking 52 - December 12, 2025	
Ex. #	MIPUG-24	D. Friesen - Response to Undertaking 53 - December 15, 2025	
Ex. #	MIPUG-25	MIPUG Final Written Argument - December 18, 2025	

Ex. #	MIPUG-26	MIPUG Final Written Argument - Attachment 1 - Public Notice of Current NS Power GRA - December 19, 2025
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EXHIBIT LIST FOR  
MANITOBA HYDRO - 2025 GRA

December 23, 2025

**MANITOBA KEEWATINOWI OKIMAKANAK (MKO)**

Ex. #	MKO-1	MKO Intervener Application - April 23, 2025
Ex. #	MKO-2-0	<b>MKO-MH Round I Information Requests 1-24 (Responses filed July 10, 2025) - June 11, 2025</b>
Ex. #	MKO-2-1	" " " " " " Customer Groups
Ex. #	MKO-2-2	" " " " " " Residential Class - Consumption
Ex. #	MKO-2-3	" " " " " " Residential Class - Energy Poverty - Annual bill impacts
Ex. #	MKO-2-4	" " " " " " Residential Class - Energy Poverty
Ex. #	MKO-2-5	" " " " " " Residential Class - Energy Poverty - Unpaid arrears
Ex. #	MKO-2-6	" " " " " " Residential Class - Energy Poverty - Late payment charges
Ex. #	MKO-2-7	" " " " " " Residential Class - Energy Poverty - uncollectible write-offs
Ex. #	MKO-2-8	" " " " " " Energy Poverty - Bill affordability mechanisms
Ex. #	MKO-2-9	" " " " " " Electricity bills and arrears - Indigenous Relations
Ex. #	MKO-2-10	" " " " " " Compliance with Board Order 101/23
Ex. #	MKO-2-11	" " " " " " Diesel Zone Communities
Ex. #	MKO-2-12	" " " " " " Diesel Zone rate increases
Ex. #	MKO-2-13	" " " " " " Diesel-generated electricity
Ex. #	MKO-2-14	" " " " " " Diesel Communities - Transmission Grid
Ex. #	MKO-2-15	" " " " " " Four Diesel Zone Communities - Electricity Use
Ex. #	MKO-2-16	" " " " " " Methods other than electric heat by which MKO Diesel Zone Residential Customers heat their homes
Ex. #	MKO-2-17	" " " " " " Four Diesel Communities - hydro-electric transmission grid

Ex. #	MKO-2-18	" " " " " "	First Nations Energy Poverty - Government of Manitoba
Ex. #	MKO-2-19	" " " " " "	Diesel Zone Communities - Government of Manitoba
Ex. #	MKO-2-20	" " " " " "	United Nations Declaration on the Rights of Indigenous Peoples (UNDRIP)
Ex. #	MKO-2-21	" " " " " "	Manitoba Hydro's 2023-2024 Environmental, Social, and Governance (ESG) Report
Ex. #	MKO-2-22	" " " " " "	Manitoba Hydro's Indigenous Relations Commitment Statement
Ex. #	MKO-2-23	" " " " " "	Truth and Reconciliation Commission of Canada (TRC)
Ex. #	MKO-2-24	" " " " " "	1996 Report of the Royal Commission on Aboriginal Peoples
Ex. #	MKO-3		MKO reply to Manitoba Hydro comments on proposed MKO expert witnesses Manitoba Hydro 2026–28 General Rate Application - June 16, 2025
Ex. #	MKO-4-0		<b>MKO-MH Round II Information Requests 1-3 (Responses filed August 27, 2025) - July 29, 2025</b>
Ex. #	MKO-4-1	" " " " " "	Indigenous Relations Commitment Statement
Ex. #	MKO-4-2	" " " " " "	Unpaid arrears and late payment charges
Ex. #	MKO-4-3	" " " " " "	Government of Manitoba - ministerial directives
Ex. #	MKO-5		MKO - Scope of Oral Hearing Comments - September 22, 2025
Ex. #	MKO-6		MKO Opening Comments - November 17, 2025
Ex. #	MKO-7		MKO Closing Submissions - December 18, 2025