



400-330 Portage Avenue
Winnipeg, Manitoba
R3C 0C4

MANITOBA) Order No. 202/99
)
THE PUBLIC UTILITIES BOARD ACT) December 2, 1999

BEFORE: G. D. Forrest, Chairman
D. L. Barrett-Hrominchuk, Member
J. A. MacDonald, Member

**CENTRA GAS MANITOBA INC. - AN
ORDER PURSUANT TO BOARD ORDER NO.
200/99 APPROVING INTERIM RATES TO
BE CHARGED FOR ALL GAS CONSUMED
ON AND AFTER DECEMBER 1, 1999**

The Public Utilities Board of Manitoba (the "Board") issued Order No. 200/99 dated November 26, 1999, subsequent to hearing an application by Centra Gas Manitoba Inc. ("Centra"). The Board directed Centra to refile revised gas cost and rate schedules and customer impact tables to reflect an average Western Canadian Primary Gas supply price, weighted for gas flowing directly to market and to storage, of \$3.003/GJ. The Board further directed the new rates be based on meter readings for all gas consumed on and after December 1, 1999 and to continue until March 31, 2000 or until a further Order of the Board.

Centra filed the requested documents on November 30, 1999 and December 1, 1999. The Board is satisfied that the proposed rate schedules properly reflect the Board's decisions flowing from Order No. 200/99, and will therefore approve these schedules as filed.

IT IS THEREFORE ORDERED THAT:

1. The Rate Schedules attached as Appendix "A" and Appendix "B" to this Order, based on meter readings for all gas consumed on and after December 1, 1999 BE AND ARE HEREBY APPROVED.
2. The Rate Schedules remain in effect until March 31, 2000 or until a further Order of the Board.

THE PUBLIC UTILITIES BOARD

"G. D. FORREST"

Chairman

"H. M. SINGH"

Acting Secretary

Certified a true copy of
Order No. 202/99 issued by
The Public Utilities Board

H. M. Singh
Acting Secretary

APPENDIX "A"

VIII. Rate Schedules (Base Rates Plus Riders)

CENTRA GAS MANITOBA INC.
Firm Sales and Delivery Services*
1998 Test Year Annualized Rate Schedule (Base Rates Plus Riders)

Territory: Entire natural gas service area of Company, including all zones

Availability:

SGC: For gas supplied through one domestic-sized meter.

LGC: For gas delivered through one meter at annual volumes less than 680,000 m³

HVF: For gas delivered through one meter at annual volumes greater than 680,000 m³

MLC: For gas delivered through one meter to customers served from the Transmission system

Special Contract: For gas delivered under the terms of a Special Contract with the Company

Rate:	Transportation & Delivery Charge	Primary Gas Supply	Storage [†] & Peaking Gas Supply	T Service Only
<i>Basic Monthly Charge (\$/month):</i>				
Small General Class (SGC)	\$10.00	N/A	N/A	\$10.00
Large General Class (LGC)	\$70.00	N/A	N/A	\$70.00
High Volume Firm (HVF)	\$758.24	N/A	N/A	\$758.24
Main Line Class (MLC)(Firm & Interruptible)	\$1,233.71	N/A	N/A	\$1,233.71
Special Contract	N/A	N/A	N/A	\$89,666.24
<i>Monthly Demand Charge (\$/m³/mo.)</i>				
High Volume Firm Class (HVF)	\$0.3297	N/A	N/A	\$0.1244
Main Line Class (MLC)(Firm Supply Only)	\$0.5575	N/A	N/A	\$0.0994
Main Line Class (MLC)(Interruptible Supply Only)	\$0.4014	N/A	N/A	\$0.0994
Special Contract	N/A	N/A	N/A	N/A
<i>Volumetric Charge (\$/m³):</i>				
Small General Class (SGC)	\$0.1162	\$0.1140	\$0.0877	N/A
Large General Class (LGC)	\$0.0665	\$0.1140	\$0.0877	\$0.0240
High Volume Firm (HVF)	\$0.0302	\$0.1140	\$0.0877	\$0.0094
Main Line Class (MLC)(Firm Supply Only)	\$0.0063	\$0.1140	\$0.0877	\$0.0006
Main Line Class (MLC)(Interruptible Supply Only)	\$0.0057	\$0.1140	\$0.0877	\$0.0006
Special Contract	N/A	N/A	N/A	\$0.0006

[†] Storage and Peaking Gas is mandatory for all Sales and Western T-Service Customers.

Minimum Monthly Bill: Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.

Effective: Rates to be charged for all billings based on gas consumed on and after Dec. 1, 1999.

* Including Firm Mainline Delivery combined with Interruptible Supply

Approved by Board Order #	Effective from: Dec. 1, 1999	Date Implemented: Dec. 1, 1999
Supersedes Board Order # 126/99		Supersedes: July 1 1999 Interim Rates

APPENDIX "B"

Schedule of Sales and Transportation Services and Rates

Rate Schedules (Base Rates Plus Riders)

CENTRA GAS MANITOBA INC.

Interruptible Sales and Delivery Services

1998 Test Year Annualized Rate Schedule (Base Rates Plus Riders)

Territory: Entire natural gas service area of Company, including all zones

Availability: For any consumer at one location whose annual natural gas requirements equal or exceed 680,000 m³ and who contracts for such service for a minimum of one year, or who received Interruptible Service continuously since December 31, 1996. Service under this rate shall be limited to the extent that the Company considers it has available natural gas supplies and/or capacity to provide delivery service.

Rates:	Transportation & Delivery Charge	Primary Gas Supply	Storage ¹ & Peaking Gas Supply	T Service Only
<i>Basic Monthly Charge (\$/month):</i>	\$855.39	N/A	N/A	\$855.39
<i>Monthly Demand Charge (\$/m³/mo.)</i>				
Interruptible Service	\$0.1721	N/A	N/A	\$0.0708
<i>Volumetric Charge (\$/m³):</i>				
Interruptible Service	\$0.0166	\$0.1140	\$0.0815	\$0.0051
Alternate Supply Service:				
Gas Supply (Interruptible Sales and Mainline Interruptible)			Negotiated Cost of Gas	
Delivery - Interruptible Class				\$0.0074
Delivery - Mainline Interruptible Class				\$0.0000

¹ Storage and Peaking Gas is mandatory for all Sales and Western T-Service Customers.

Minimum Monthly Bill: Equal to Basic Monthly Charge as described above, plus Demand charges as appropriate.

Effective: Rates to be charged for all billings based on gas consumed on and after Dec. 1, 1999.

Approved by Board Order #	Effective from: Dec. 1, 1999	Date Implemented: Dec. 1, 1999
Supersedes Board Order # 126/99		Supersedes: July. 1 1999 Interim Rates