

**Order No. 128/20**

**CENTRA GAS MANITOBA INC.:  
PRIMARY GAS RATE APPLICATION, EFFECTIVE NOVEMBER 1, 2020**

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**October 28, 2020**

**BEFORE:** Larry Ring, Q.C., Panel Chair  
Marilyn Kapitany, B.Sc.(Hon), M.Sc., Member  
Carol Hainsworth, C.B.A., Member  
Susan Nemec, FCPA, FCA, Member  
Michael Watson, Member

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## 1.0 Summary

By this Order, the Public Utilities Board (Board) approves, on an interim ex parte basis, Centra Gas Manitoba Inc.'s (Centra) application to increase the current Primary Gas rate to \$0.1081/m<sup>3</sup> effective November 1, 2020. The current rate is \$0.0932/m<sup>3</sup> for Primary Gas consumed on or after August 1, 2020. For a typical residential customer, the effect of the Primary Gas rate change is an annual bill increase of 5.6% (or \$31 per year).

The Board also approves, on an interim ex parte basis, Centra's application to change Transportation (to Centra) and Distribution (to Customers) rates effective November 1, 2020. The changes to the Transportation (to Centra) and Distribution (to Customers) rates reflect the removal of temporary refund rate riders which were approved on an interim basis in Order 161/19 and are set to conclude on October 31, 2020. These rate riders were added to the Base Rates and either increased or decreased the Transportation (to Centra) or Distribution (to Customers) the Base Rates.

The Board also approves, on an interim ex parte basis, Centra's application to remove the Furnace Replacement Program refund rate rider. This rate rider is in place to refund a surplus in the Furnace Replacement Program fund to Small General Service class customers. The Small General Service class – which includes residential customers – paid for the Furnace Replacement Program through its rates from 2007 to 2019.

For a typical residential customer, the combined effect of the Primary Gas rate increase, the elimination of the temporary refund rate riders, and the elimination of the Furnace Replacement Program refund rider is an annual bill increase of 22% (or \$122 per year). Although this is a large bill increase, Small General Service class bills were significantly discounted this past year due to temporary rate rider refunds and are at approximately the same level as they were prior to November 1, 2019.

Other customer classes also experience bill increases due to the Primary Gas rate increase and the removal of the rate riders. Unlike the Small General Service class, these other classes' bills are higher than they were prior to November 1, 2019.

The majority of the Primary Gas, Supplemental Gas, and the Transportation (to Centra) costs are pass-through costs for Centra, meaning that Centra charges customers what it pays for these and does not make a profit on its sale. The costs of Primary Gas are predominantly determined by the market price of natural gas in Western Canada.

Primary Gas rates are reviewed quarterly. The next quarterly rate adjustment will be for Primary Gas consumed on or after February 1, 2021.

The Board finds that it is in the public interest to maintain certain specific information in Centra's Application in confidence.

## 2.0 Introduction

Centra is a wholly-owned subsidiary of Manitoba Hydro. Centra's quarterly rates are subject to the approval of the Board pursuant to provisions of *The Public Utilities Board Act*.

The five components of natural gas rates billed to Centra's customers are:

- Primary Gas – gas that is sourced by Centra under its Western Canadian gas supply contract, which is priced quarterly by Centra, or gas purchased by consumers from either Centra or independent gas marketers and brokers under contracts, usually for a fixed rate and a fixed term;
- Supplemental Gas - gas that is required to meet the needs of Centra's customers during periods of peak load or other seasonal requirements. Supplemental Gas is applicable to the majority of customers, whether they purchase quarterly-priced Primary Gas from Centra or fixed-rate gas through contracts;
- Transportation (to Centra) - is the cost of transporting natural gas to Manitoba, including charges for pipelines not owned by Centra and the cost of gas storage facilities, and is applicable to the majority of Centra's customers;
- Distribution (to Customer) – is the cost of delivering natural gas to a customer's home or business, including the cost of facilities and pipelines owned by Centra, as well as the operation and maintenance costs for the distribution system and a small cost component related to unaccounted-for gas;
- Basic Monthly Charge - is the cost related to customer service including meter reading and billing, as well as the cost of the service line and the meter.

Centra's Primary Gas rate is subject to quarterly amendment (February 1, May 1, August 1, and November 1). These regularly scheduled quarterly Primary Gas rate reviews occur in accordance with the Board-approved Rate Setting Methodology, which is formula-driven and relies on established accounting and rate setting conventions. Quarterly Primary Gas rate setting does not involve a public hearing, reflecting the formulaic nature of the Rate Setting Methodology and furthering the objective of least-cost regulation. Public reviews of Primary Gas rates are conducted at periodic Cost of Gas or General Rate Application hearings.

Non-Primary Gas components (Supplemental Gas, Transportation, Distribution, and the Basic Monthly Charge) of Centra's rates, for all customers including those receiving natural gas through fixed-rate contracts, are also periodically reviewed and approved by the Board. These non-Primary Gas rate reviews occur either through periodic Cost of Gas hearings, which also provides for the finalization of past interim quarterly Primary Gas rate changes, or in the context of a General Rate Application.

Order 96/20, dated July 28, 2020, is the most recent Order setting Centra's Primary Gas rate. Order 161/19, which arose from Centra's 2019/20 General Rate Application, approved new Basic Monthly Charges, as well as new Supplemental Gas, Transportation, and Distribution rates.

### 3.0 Centra's Application for Primary Gas Rate

On October 13, 2020, Centra applied to the Board for approval of the Primary Gas rate effective November 1, 2020. The Application was filed in accordance with the Board-approved Rate Setting Methodology. The Rate Setting Methodology determines a Primary Gas rate based on the forecast of natural gas prices and includes several factors that reflect the costs Centra incurs in providing Primary Gas to its customers.

Centra's Primary Gas rate is partly based on futures prices at AECO, a major gas trading hub in Alberta. Table 1 reflects the 12 month AECO futures price strip<sup>1</sup> for natural gas taken by Centra on October 2, 2020 and used in the calculation of the proposed November 1, 2020 Primary Gas rate. The futures strip prices for April 2020 and July 2020 from previous quarterly rate applications are also shown in Table 1. As can be seen from the table, and compared to the July futures prices, the July AECO futures prices have increased.

**Table 1: AECO Futures Price (Cdn\$/GJ)**

(\$/GJ)	Nov/20	Dec/20	Jan/21	Feb/21	Mar/21	Apr/21	May/21	Jun/21	Jul/21	Aug/21	Sep/21	Oct/21
Apr Strip	2.0871	2.3136	2.4312	2.4305	2.267	2.0894						
Jul Strip	2.2650	2.3821	2.4547	2.4398	2.3562	2.0795	2.0082	2.0027	2.0739			
Oct Strip	2.4859	2.6994	2.9180	2.8858	2.7604	2.4446	2.4006	2.4081	2.4573	2.4939	2.5016	2.5617

<sup>1</sup> A price strip is a gas price forecast for a specific period or "strip" of time based on the market prices of gas as traded on an exchange.

Table 2 summarizes Centra's Application for the quarterly Primary Gas rate effective November 1, 2020. The table shows Primary Gas rate calculations for the last year. In calculating Primary Gas rates, Centra used the Board-approved Rate Setting Methodology.

**Table 2: Current and Historical Primary Gas Rate Calculations**

	Component	Costs and Proposed Rates Nov 1/19	Costs and Proposed Rates Feb 1/20	Costs and Proposed Rates May 1/20	Costs and Proposed Rates August 1/20	Costs and Proposed Rates November 1/20
1	Date of Forward Price Strip	October 2, 2019	January 2, 2020	April 2, 2020	July 2, 2020	Oct 2, 2020
2	Weighted Primary Gas Cost (mix of Gas Supply & Storage Gas costs)	\$2.171	\$2.062	\$2.202	\$2.333	\$2.718
3	Rate per Cubic Metre	\$0.0821	\$0.0779	\$0.0832	\$0.0882	\$0.1027
4	<sup>1</sup> Base Primary Rate, adding Fuel and Overhead cost component per cubic metre	\$0.0842	\$0.0799	\$0.08525	\$0.0904	\$0.1050
5	Plus (Less) Rate Rider per cubic metre	\$0.0068	\$0.0064	\$0.00031	\$0.0028	\$0.0031
6	Total Billed Rate (\$/m <sup>3</sup> )	\$0.0910	\$0.0863	\$0.08835 <sup>2</sup>	\$0.0932	\$0.1081

Notes:

- Compressor fuel costs are \$0.00130/m<sup>3</sup> and overhead costs are \$0.00095/m<sup>3</sup>.
- Centra proposed and the Board approved maintaining the Billed Rate at the February 1, 2020 level of \$0.0863/m<sup>3</sup>.

AECO futures market prices, shown above in Table 1, are weighted according to the forecasted volumes Centra expects to purchase each month that flow directly to Manitoba consumers. This weighted price includes the costs to deliver the gas from the AECO hub to Centra's receipt point at Empress, Alberta. The 12 Month Forward Price is then weighted for the average cost of gas volumes that Centra withdraws from its storage facility, and is shown in row 2 of Table 2 as the Weighted Primary Gas Cost (mix of Gas



Supply & Storage Gas costs).<sup>2</sup> The Weighted Primary Gas Cost per gigajoule is then converted to units of dollars per cubic metre (\$/m<sup>3</sup>) and is shown in row 3 of Table 2.

Centra incurs compressor fuel costs, which relate to fuel used by pipeline compressors in order to transport gas from Alberta to Manitoba. Centra also incurs overhead costs in the procurement and administration of Primary Gas supplies. The compressor fuel costs and overhead costs are added to the Weighted Primary Gas Cost to determine the Primary Gas Base Rate, which is shown in row 4 of Table 2.

Centra tracks differences between the previously approved Primary Gas rate (and its underlying gas costs) and the actual cost of purchases it incurs. The previously approved Primary Gas rate is based on a forecast of natural gas market prices, and the prices Centra actually pays usually differ from those forecasted. These differences are tracked in a Purchased Gas Variance Account (PGVA). When the actual cost of gas is greater than what was forecasted, a positive balance accrues in the PGVA, which is then collected from customers. When the actual cost of gas is less than what was forecasted, a negative balance accrues in the PGVA and this is refunded to customers. A Primary Gas rate rider is used to account for these differences between forecasted and actual costs of Primary Gas.

A Primary Gas rate rider recovers from or repays to customers the balance in the PGVA, with interest.<sup>3</sup> Utilization of the PGVA and rate rider ensures that customers' costs are adjusted so that customers are paying for the actual cost of gas with no mark-up or discount. The Primary Gas rate rider is determined by dividing the accumulated balance in the PGVA by the volumes Centra forecasts to flow in the upcoming twelve months, and

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<sup>2</sup> Due to significant seasonal and daily weather and resulting demand swings in Manitoba, Centra makes use of seasonal gas storage facilities in order to optimize its gas supply portfolio costs and reliability. This includes relying partially on storing gas in the summer months and retrieving it from storage during the winter months.

<sup>3</sup> Interest is determined based on Centra's actual cost of borrowing, which reflects the carrying cost, to Centra, of the PGVA balance.

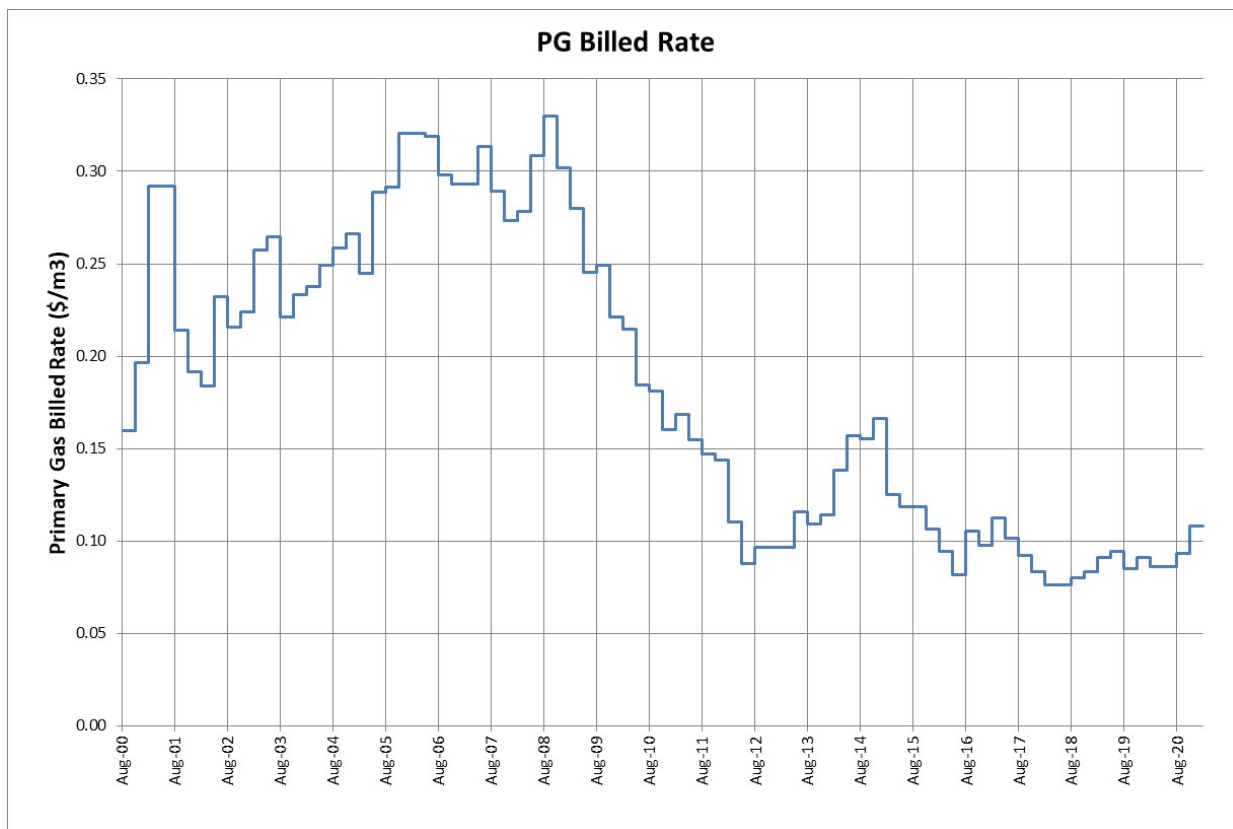
is shown in row 5 of Table 2. If the PGVA balance is not brought to zero with the rate rider, the remaining balance will be included in the calculation of future rate riders.

The Primary Gas rate rider is combined with the Primary Gas Base Rate to arrive at the Primary Gas Billed Rate, as shown in row 6 of Table 2, and this is the rate that Centra uses to calculate the bills of its Primary Gas customers.

The forecasted PGVA balance for October 31, 2020 will be collected from customers by way of a rate rider of \$0.0031/m<sup>3</sup> resulting in a Primary Gas Billed Rate of \$0.1081/m<sup>3</sup> as shown in row 6 of Table 2.

As part of its Application to the Board, Centra submitted that the public disclosure of parts of its Primary Gas cost forecast and Primary Gas PGVA balances could result in undue financial loss to Centra and its ratepayers, and undermine Centra's negotiating position for commodity, transportation, and storage services. This is as a result of the unlimited discretion afforded to TransCanada Pipelines Limited in establishing short-term firm and interruptible transportation tolls on the Canadian Mainline. Consequently, Centra filed a motion with the Board, pursuant to Rule 13 of the Board's Rules of Practice and Procedure, to receive certain specific information in Centra's Application in confidence.

The following chart graphically shows the Primary Gas Billed Rate from August 1, 2000 up to and including the proposed November 1, 2020 rate.



## 4.0 Changes to Transportation and Distribution Rates

### Temporary Refund Rate Riders

As part of its October 13, 2020 Application, Centra requested approval of Transportation (to Centra) and Distribution (to Customers) rates that reflect the removal of non-Primary Gas rate riders approved on an interim basis in Order 161/19 and set to conclude on October 31, 2020.

Order 161/19 followed Centra's General Rate Application, originally filed on November 30, 2018. The Board's review of the General Rate Application addressed the previously incurred gas costs from the 2014/15, 2015/16, 2016/17, 2017/18, and 2018/19 gas

years<sup>4</sup>. The Board's review also addressed the forecast of gas costs for the then-upcoming 2019/20 gas year.

Based upon its review of the historical gas costs, the Board approved rate riders to recover from, or refund to, differences between the amounts paid by Centra for the gas (and its transportation to Manitoba) and the amounts billed to customers. These rate riders primarily refunded or recovered the balances in the Supplemental Gas, Transportation, and Distribution PGVAs and Heating Value Margin Deferral Account accrued in the 2014/15 through 2018/19 gas years. In aggregate, these account balances resulted in a net refund to customers, meaning the non-Primary Gas rate riders are effectively temporary refund rate riders. All of these temporary refund rate riders were approved for the period November 1, 2019 to October 31, 2020.

Because these approved rate riders were in a net refund position, removal of these rate riders, on their own (absent any other rate changes proposed in this application), will cause the annual bill for a typical residential customer to increase by 6.1% or \$33 per year.

Due to changes in customer consumption primarily caused by weather, rate riders typically do not recover or refund the exact PGVA balances over the 12 month period. By October 31, 2020, it is expected that there will be a residual deferral account balance that remains to be refunded to customers. This residual balance will be addressed at Centra's next Cost of Gas or General Rate Application proceeding.

### **Furnace Replacement Program Refund Rate Rider**

On July 27, 2007, in Order 99/07, the Board concluded that Centra's programing for energy efficiency initiatives should be extended to include replacement of conventional low-efficiency furnaces with high-efficiency furnaces for qualified lower-income customers

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<sup>4</sup> A "gas year" runs from November 1 to October 31.

and qualified seniors on fixed income. Beginning in fiscal year 2007/08, a portion of Small General Service class revenues were allocated to the Furnace Replacement Program fund to be used to replace these furnaces. From 2008 until October 31, 2019, \$3.8 million was allocated annually to this fund. Annual disbursements from the fund for furnace replacements never exceeded these annual allocations, resulting in the fund balance growing year over year.

In its 2019/20 General Rate Application, Centra sought the Board's approval to discontinue any further funding of the Furnace Replacement Program after November 1, 2019. In Order 152/19, the Board approved Centra's request but directed Centra to refund approximately \$17.7 million of surplus funds to customers in the Small General Service class through a rate rider of \$0.0259/m<sup>3</sup> over a period of 12 months, concluding on October 31, 2020.

In its October 13, 2020 application, Centra sought approval to remove the Furnace Replacement Program refund rate rider from Small General Service class rates. Removal of this rate rider, on its own, will cause the annual bill for a typical residential customer to increase by 10.3% or \$58 per year.

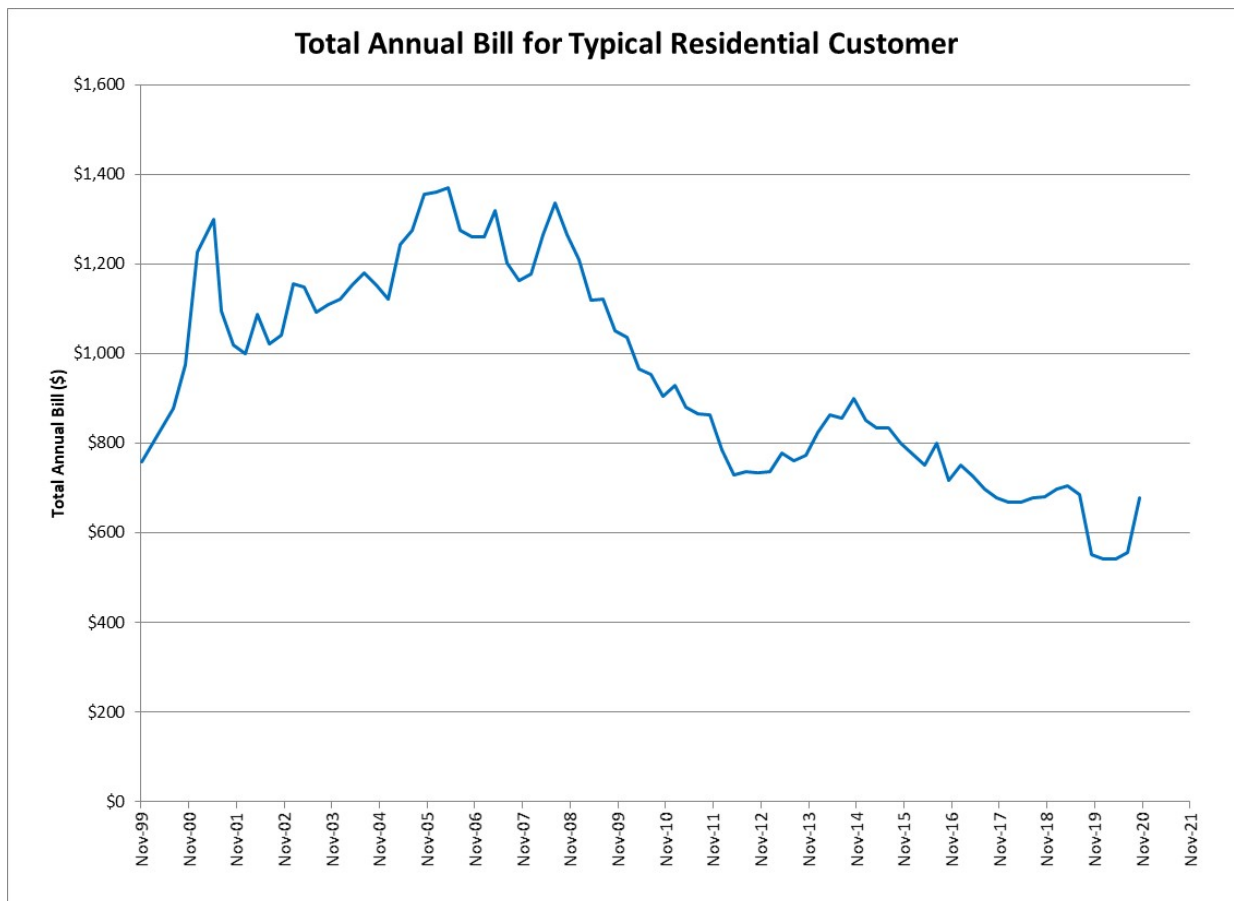
## 5.0 Customer Impact

The annualized bill impacts effective November 1, 2020 on the various customer classes resulting from the change in the Primary Gas rate are shown in the table below. The middle column shows the bill impacts with the temporary refund rate riders maintained (that is, the bill impact with no change to the temporary refund rate riders). The right-most column shows the combined bill impacts of the Primary Gas rate change and the removal of the temporary refund rate riders (including removal of the Furnace Replacement Program refund rate rider), as proposed by Centra.

Customer Class	Annualized Bill Change (Illustrative)	
	Primary Gas Rate Change Only (excludes effect of removing Refund Rate Riders)	Combined Primary Gas Rate Change including Removal of Temporary Refund Rate Riders
Small General Service	4.1% - 7.4%	16.0% - 29.0%
Large General Service	5.6% - 8.2%	10.5% - 15.4%
High Volume Firm	7.8% - 13%	14.6% - 42.6%
High Volume Firm (T-service)	0%	4.3% - 7.2%
Mainline	11% - 12.6%	25.3% - 31.8%
Mainline (T-service)	0%	13.4% - 27.1%
Interruptible	8.9% - 12.6%	15.3% - 31.3%

The projected combined annualized bill impact for a typical residential customer, based on average annual consumption of 2,218 m<sup>3</sup> of gas, is an increase of \$122 per year, or an increase of 22% from August 1, 2020 rates.

A graph of the historical annual bill for typical residential customers as a result of all of Centra’s rate changes is shown below:



## 6.0 Board Findings

The Board considers the information filed by Centra on October 13, 2020, and certified by Centra as accurate and correct, to be Centra's evidence in support of its interim ex parte Application.

### *Approval*

After consideration of Centra's Rule 13 Motion for confidentiality of specific information in Centra's Primary Gas Rate Application, the Board finds that it is in the public interest to maintain that specific information in confidence. The Board is of the opinion that disclosure of the information could reasonably be expected to result in undue financial loss or gain to Centra and its customers who are directly or indirectly affected by the Application, or would harm significantly Centra's competitive position.

As Centra's Application and supporting evidence of October 13, 2020 properly reflects the Board-approved Rate Setting Methodology, the Board approves Centra's Application to amend the Primary Gas rate. The Primary Gas rate will increase to \$0.1081/m<sup>3</sup> effective November 1, 2020.

Primary Gas rate changes affect only those customers receiving quarterly-priced Primary Gas from Centra. Customers on fixed-price contracts with either gas marketers or Centra are not affected. The next review of the Primary Gas rate will take place as of February 1, 2021.

The Board also approves Centra's Application to change existing Transportation and Distribution rates to reflect the removal of temporary refund rate riders. These rate riders were approved as part of the Billed Rates on an interim basis in Order 161/19 and are set to conclude on October 31, 2020. The removal of these rate riders after 12 months was contemplated in the Board's General Rate Application Orders 152/19 and 161/19.

Centra has been refunding the \$17.7 million surplus balance in the Furnace Replacement Program fund to the Small General Service class customers through a temporary rate



rider since November 1, 2019. As the Furnace Replacement Program refund rate rider was intended to be in place for 12 months, the Board approves Centra's request to remove the Furnace Replacement Program refund rate rider effective November 1, 2020.

There are impacts to customers' bills arising from this Order which are due to these three changes to the rates:

1. An increase to the Primary Gas rate
2. The removal of the temporary refund rate riders from Transportation and Distribution rates
3. For the Small General Service class, the removal of the temporary Furnace Replacement Program refund rate rider

#### *Residential Bill Impacts*

The Board recognizes there are substantial bill impacts for customers resulting from the Primary Gas rate increase and the removal of rate riders in this Order. However, of the \$122 annual bill increase for typical residential customers, \$91 relate to the removal of temporary refund rate riders that were refunding amounts to customers. The year-over-year bill impact – that is, comparing the annual bill as of November 1, 2020 with the annual bill prior to November 2019 – is a bill decrease of less than \$1 or 0.1% for all Small General Service class customers including residential customers. This can be seen in the graph of “Total Annual Bill for Typical Residential Customer” in the previous section, where the rate riders decrease the typical annual bill for a period of one year. The temporary refund rate riders approved in the 2019/20 General Rate Application resulted in a beneficial, albeit temporary, decrease in residential customer bills. The Board anticipated this and directed Centra to inform customers with their November 2019 bills of the likelihood of increased bills effective November 1, 2020.

#### *Bill Impacts to Other Customer Classes*

For High Volume Firm, Main Line, and Interruptible class customers who purchase gas from Centra, the November 1, 2020 Primary Gas rate increase results in bill impacts of

approximately 8% to 13%. The removal of temporary refund rate riders results in further bill impacts of up to 43% for high-consuming customers.

Some context is required when considering these substantial bill impacts. Effective November 1, 2019, the Board approved rates flowing from the 2019/20 General Rate Application that reflected three major trends:

- Distribution Base Rates were increased for certain classes, including Large General Service, High Volume Firm and Main Line classes, on account of the costs to serve these classes increasing.
- Supplemental Gas and Transportation Base Rates decreased for all classes due to decreases in the cost of Supplemental Gas and costs to transport gas to Manitoba compared to what was previously approved and embedded in rates.
- Rate riders, when applied to the Base Rates, decreased many of the Billed Rates (Billed Rates are the rates which appear on customer bills) as the rate riders were refunding accumulated balances in PGVAs that were owing to customers.

The net effects of these changes were large rate and bill decreases for most customers in the Large General Service, High Volume Firm, Main Line, and Interruptible classes (except Transmission service customers who do not purchase gas from Centra nor have Centra transport their gas to Manitoba). The substantial bill decreases resulting from the rate riders were temporary; removing the rate riders causes the rates to rebound, resulting in substantial bill increases.

Coincident with the removal of the rate riders is the November 1, 2020 Primary Gas rate increase. On its own, the Primary Gas rate increase would increase bills for the highest consuming High Volume Firm, Main Line, and Interruptible customers by up to 13%.

The current bill impacts are high because the temporary beneficial bill decreases from the 2019/20 General Rate Application are now being eliminated. Accordingly, the Board finds that mitigation of these bill impacts is not required.

#### *Migrating From Large General Service to Small General Service*

Customers consuming less than 680,000 m<sup>3</sup> have the option of being in either the Small General Service (SGS) class or Large General Service (LGS) class. The SGS class has a Basic Monthly Charge of \$14 compared with the LGS class's Basic Monthly Charge of \$77. Conversely, the LGS volumetric rates are lower than those for the SGS class. Since approximately 1996, it has been more economical for customers with an annual consumption greater than approximately 14,000 m<sup>3</sup> to be in LGS class. Following the 2019/20 General Rate Application, the volumetric rates for the Small General Service class decreased compared to the volumetric rates for the Large General Service class. As a result, the breakeven consumption where it is more economical to be in the LGS class has shifted to approximately 22,000 m<sup>3</sup>. Thus, there are customers in the LGS class consuming 22,000 m<sup>3</sup> or less that may enjoy lower bills if they were to switch to the SGS class. Customers should contact Centra to discuss this option.

#### *Notification*

Centra must advise its customers of the change in the Primary Gas rate and the removal of rate riders, including the removal of the Furnace Replacement Program refund rate rider.

**7.0 IT IS THEREFORE ORDERED THAT:**

1. The Schedules of Rates attached to this Order as Appendix "A", effective for all gas consumed on and after November 1, 2020, BE AND ARE HEREBY APPROVED on an interim basis.
2. Centra's Rule 13 Motion for confidentiality of specific information in its Primary Gas Application BE AND IS HEREBY APPROVED.
3. Centra is to advise its customers of the change in the Primary Gas rate and the removal of rate riders, including the removal of the Furnace Replacement Program refund rate rider.
4. This Interim Order shall be in effect until confirmed or otherwise dealt with by a further Order of the Board.

Board decisions may be appealed in accordance with the provisions of Section 58 of *The Public Utilities Board Act*, or reviewed in accordance with Section 36 of the Board's Rules of Practice and Procedure. The Board's Rules may be viewed on the Board's website at [www.pubmanitoba.ca](http://www.pubmanitoba.ca).

THE PUBLIC UTILITIES BOARD

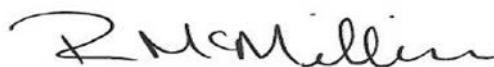
"Larry Ring, Q.C."

Panel Chair

"Rachel McMillin, B.Sc."

Assistant Associate Secretary

Certified a true copy of Order No. 128/20  
issued by The Public Utilities Board



Assistant Associate Secretary

**CENTRA GAS MANITOBA INC.**  
**FIRM SALES AND DELIVERY SERVICES**  
**RATES SCHEDULES (BASE RATES ONLY - NO RIDERS)**

1	<b>Territory:</b>	Entire natural gas service area of Company, including all zones				
2						
3	<b>Availability:</b>					
4	SGC:	For gas supplied through one domestic-sized meter.				
5	LGC:	For gas delivered through one meter at annual volumes less than 680,000 m <sup>3</sup>				
6	HVF:	For gas delivered through one meter at annual volumes greater than 680,000 m <sup>3</sup>				
7	CO-OP:	For gas delivered to natural gas distribution cooperatives				
8	MLC:	For gas delivered through one meter to customers served from the Transmission system				
9	Special Contract:	For gas delivered under the terms of a Special Contract with the Company				
10	Power Station:	For gas delivered under the terms of a Special Contract with the Company				
11						
12	<b>Rates:</b>					
		<u>Distribution to Customers</u>				
		Transportation to			Primary Gas Supply	Supplemental Gas Supply <sup>1</sup>
		Centra	Sales Service	T-Service		
13						
14	<b>Basic Monthly Charge: (\$/month)</b>					
15	Small General Class (SGC)	N/A	\$14.00	N/A	N/A	N/A
16	Large General Class (LGC)	N/A	\$77.00	\$77.00	N/A	N/A
17	High Volume Firm (HVF)	N/A	\$1,017.72	\$1,017.72	N/A	N/A
18	Cooperative (CO-OP)	N/A	\$221.87	\$221.87	N/A	N/A
19	Main Line Class (MLC)	N/A	\$1,082.93	\$1,082.93	N/A	N/A
20	Special Contract	N/A	N/A	\$187,692.71	N/A	N/A
21	Power Station	N/A	N/A	\$6,307.49	N/A	N/A
22						
23	<b>Monthly Demand Charge (\$/m<sup>3</sup>/month)</b>					
24	High Volume Firm Class (HVF)	\$0.2657	\$0.1799	\$0.1799	N/A	N/A
25	Cooperative (CO-OP)	\$0.4237	\$0.1614	\$0.1614	N/A	N/A
26	Main Line Class (MLC)	\$0.3802	\$0.2260	\$0.2260	N/A	N/A
27	Special Contract	N/A	N/A	N/A	N/A	N/A
28	Power Station	N/A	N/A	\$0.0036	N/A	N/A
29						
30	<b>Commodity Volumetric Charge: (\$/m<sup>3</sup>)</b>					
31	Small General Class (SGC)	\$0.0452	\$0.0744	N/A	\$0.1050	\$0.1384
32	Large General Class (LGC)	\$0.0437	\$0.0427	N/A	\$0.1050	\$0.1384
33	High Volume Firm (HVF)	\$0.0141	\$0.0099	\$0.0099	\$0.1050	\$0.1384
34	Cooperative (CO-OP)	\$0.0025	\$0.0001	\$0.0001	\$0.1050	\$0.1384
35	Main Line Class (MLC)	\$0.0027	\$0.0016	\$0.0016	\$0.1050	\$0.1384
36	Special Contract	N/A	N/A	\$0.0001	N/A	N/A
37	Power Station	N/A	N/A	\$0.0205	N/A	N/A
38						
39		<sup>1</sup> Supplemental Gas is mandatory for all Sales and Western T-Service Customers.				
40						
41	<b>Minimum Monthly Bill:</b>	Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.				
42						
43	<b>Effective:</b>	Rates to be charged for all billings based on gas consumed on and after November 1, 2020				

**CENTRA GAS MANITOBA INC.**  
**INTERRUPTIBLE SALES AND DELIVERY SERVICES**  
**RATES SCHEDULES (BASE RATES ONLY - NO RIDERS)**

1	<b>Territory:</b>	Entire natural gas service area of Company, including all zones				
2						
3	<b>Availability:</b>	For any consumer at one location whose annual natural gas requirements equal or				
4		exceed 680,000 m <sup>3</sup> and who contracts for such service for a minimum of one year, or				
5		who received Interruptible Service continuously since December 31, 1996. Service				
6		under this rate shall be limited to the extent that the Company considers it has available				
7		natural gas supplies and/or capacity to provide delivery service.				
8						
9	<b>Rates:</b>					
		<u>Distribution to Customers</u>				
		<u>Transportation</u>				
		<u>to</u>				
		<u>Centra</u>	<u>Sales Service</u>	<u>T-Service</u>	<u>Primary</u>	<u>Supplemental</u>
					<u>Gas</u>	<u>Gas</u>
					<u>Supply</u>	<u>Supply</u> <sup>1</sup>
10						
11	<b>Basic Monthly Charge: (\$/month)</b>					
12	Interruptible Service	N/A	\$1,042.25	\$1,042.25	N/A	N/A
13	Mainline Interruptible (with firm delivery)	N/A	\$1,082.93	\$1,082.93	N/A	N/A
14						
15	<b>Monthly Demand Charge (\$/m<sup>3</sup>/month)</b>					
16	Interruptible Service	\$0.1344	\$0.0870	\$0.0870	N/A	N/A
17	Mainline Interruptible (with firm delivery)	\$0.2068	\$0.2260	\$0.2260	N/A	N/A
18						
19	<b>Commodity Volumetric Charge: (\$/m<sup>3</sup>)</b>					
20	Interruptible Service	\$0.0077	\$0.0067	\$0.0067	\$0.1050	\$0.1392
21	Mainline Interruptible (with firm delivery)	\$0.0028	\$0.0016	\$0.0016	\$0.1050	\$0.1392
22						
23	<b>Alternate Supply Service:</b>			Negotiated		
24	Gas Supply (Interruptible Sales and Mainline Interruptible)			Cost of Gas		
25	Delivery - Interruptible Class			\$0.0096		
26	Delivery - Mainline Interruptible Class			\$0.0090		
27						
28	<sup>1</sup> Supplemental Gas is mandatory for all Sales and Western T-Service Customers.					
29						
30	<b>Minimum Monthly Bill:</b>	Equal to Basic Monthly Charge as described above, plus Demand charges as appropriate.				
31						
32	<b>Effective:</b>	Rates to be charged for all billings based on gas consumed on and after November 1, 2020				

**CENTRA GAS MANITOBA INC.**  
**FIRM SALES AND DELIVERY SERVICES**  
**RATES SCHEDULES (BASE RATES PLUS RIDERS)**

1	<b>Territory:</b>	Entire natural gas service area of Company, including all zones				
2						
3	<b>Availability:</b>					
4	SGC:	For gas supplied through one domestic-sized meter.				
5	LGC:	For gas delivered through one meter at annual volumes less than 680,000 m <sup>3</sup>				
6	HVF:	For gas delivered to natural gas distribution cooperatives				
7	CO-OP:	For gas delivered through one meter at annual volumes greater than 680,000 m <sup>3</sup>				
8	MLC:	For gas delivered through one meter to customers served from the Transmission system				
9	Special Contract:	For gas delivered under the terms of a Special Contract with the Company				
10	Power Station:	For gas delivered under the terms of a Special Contract with the Company				
11						
12	<b>Rates:</b>	<u>Distribution to Customers</u>				
		<u>Transportation</u>			<u>Primary</u>	<u>Supplemental</u>
		<u>to</u>			<u>Gas</u>	<u>Gas</u>
		<u>Centra</u>	<u>Sales Service</u>	<u>T-Service</u>	<u>Supply</u>	<u>Supply<sup>1</sup></u>
13						
14	<b>Basic Monthly Charge: (\$/month)</b>					
15	Small General Class (SGC)	N/A	\$14.00	N/A	N/A	N/A
16	Large General Class (LGC)	N/A	\$77.00	\$77.00	N/A	N/A
17	High Volume Firm (HVF)	N/A	\$1,017.72	\$1,017.72	N/A	N/A
18	Cooperative (CO-OP)	N/A	\$221.87	\$221.87	N/A	N/A
19	Main Line Class (MLC)	N/A	\$1,082.93	\$1,082.93	N/A	N/A
20	Special Contract	N/A	N/A	\$187,692.71	N/A	N/A
21	Power Station	N/A	N/A	\$6,307.49	N/A	N/A
22						
23	<b>Monthly Demand Charge (\$/m<sup>3</sup>/month)</b>					
24	High Volume Firm Class (HVF)	\$0.2657	\$0.1799	\$0.1799	N/A	N/A
25	Cooperative (CO-OP)	\$0.4237	\$0.1614	\$0.1614	N/A	N/A
26	Main Line Class (MLC)	\$0.3802	\$0.2260	\$0.2260	N/A	N/A
27	Special Contract	N/A	N/A	N/A	N/A	N/A
28	Power Station	N/A	N/A	\$0.0036	N/A	N/A
29						
30	<b>Commodity Volumetric Charge: (\$/m<sup>3</sup>)</b>					
31	Small General Class (SGC) <sup>2</sup>	\$0.0452	\$0.0744	N/A	\$0.1081	\$0.1384
32	Large General Class (LGC)	\$0.0437	\$0.0427	N/A	\$0.1081	\$0.1384
33	High Volume Firm (HVF)	\$0.0141	\$0.0099	\$0.0099	\$0.1081	\$0.1384
34	Cooperative (CO-OP)	\$0.0025	\$0.0001	\$0.0001	\$0.1081	\$0.1384
35	Main Line Class (MLC)	\$0.0027	\$0.0016	\$0.0016	\$0.1081	\$0.1384
36	Special Contract	N/A	N/A	\$0.0001	N/A	N/A
37	Power Station	N/A	N/A	\$0.0205	N/A	N/A
38						
39	<sup>1</sup> Supplemental Gas is mandatory for all Sales and Western T-Service Customers.					
40						
41						
42						
43	<b>Minimum Monthly Bill:</b>	Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.				
44						
45	<b>Effective:</b>	Rates to be charged for all billings based on gas consumed on and after November 1, 2020				

**CENTRA GAS MANITOBA INC.**  
**INTERRUPTIBLE SALES AND DELIVERY SERVICES**  
**RATE SCHEDULES (BASE RATES PLUS RIDERS)**

1	<b>Territory:</b>	Entire natural gas service area of Company, including all zones.				
2						
3	<b>Availability:</b>	For any Consumer at one location whose annual natural gas requirements equal or exceed 680,000m <sup>3</sup> and who contracts for such service for a minimum of one year, or who received Interruptible Service continuously since December 31, 1996. Service under this rate shall be limited to the extent that the Company considers it has available natural gas supplies and/or capacity to provide delivery service.				
4						
5	<b>Rates:</b>					
6			<u>Distribution to Customers</u>			
		<u>Transportation to Centra</u>	<u>Sales Service</u>	<u>T-Service</u>	<u>Primary Gas Supply</u>	<u>Supplemental Gas Supply<sup>1</sup></u>
7						
8	<b>Basic Monthly Charge: (\$/month)</b>					
9	Interruptible Service	N/A	\$1,042.25	\$1,042.25	N/A	N/A
10	Mainline Interruptible (with firm delivery)	N/A	\$1,082.93	\$1,082.93	N/A	N/A
11						
12	<b>Monthly Demand Charge (\$/m<sup>3</sup>/month)</b>					
13	Interruptible Service	\$0.1344	\$0.0870	\$0.0870	N/A	N/A
14	Mainline Interruptible (with firm delivery)	\$0.2068	\$0.2260	\$0.2260	N/A	N/A
15						
16	<b>Commodity Volumetric Charge: (\$/m<sup>3</sup>)</b>					
17	Interruptible Service	\$0.0077	\$0.0067	\$0.0067	\$0.1081	\$0.1392
18	Mainline Interruptible (with firm delivery)	\$0.0028	\$0.0016	\$0.0016	\$0.1081	\$0.1392
19						
20	<b>Alternate Supply Service:</b>			Negotiated		
21	Gas Supply (Interruptible Sales and Mainline Interruptible)			Cost of Gas		
22	Delivery - Interruptible Class			\$0.0096		
23	Delivery - Mainline Interruptible Class			\$0.0090		
24						
25	<sup>1</sup> Supplemental Gas is mandatory for all Sales and Western T-Service Customers.					
26						
27						
28	<b>Minimum Monthly Bill:</b>	Equal to Basic Monthly Charge as described above, plus Demand charges as appropriate.				
29						
30	<b>Effective:</b>	Rates to be charged for all billings based on gas consumed on and after November 1, 2020				