

Order No. 10/23

**CENTRA GAS MANITOBA INC.:
GAS COMMODITY RATE APPLICATION, EFFECTIVE FEBRUARY 1, 2023**

January 25, 2023

**BEFORE: Marilyn Kapitany, B.Sc. (Hon), M.Sc., Panel Chair
Shawn McCutcheon, Member
Susan Nemec, FCPA, FCA, Member**

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Schedule of Rates – Appendix “A”

1.0 Executive Summary

By this Order, the Public Utilities Board (Board) approves, on an interim *ex parte* basis, Centra Gas Manitoba Inc.'s (Centra) application to decrease the Gas Commodity rate to \$0.1878/m³ effective February 1, 2023. The current rate is \$0.2396/m³ for gas consumed on or after November 1, 2022. The Gas Commodity rate is decreasing effective February 1, 2023 due to a decrease in the market price of natural gas.

In this Order, the Board also approves an increase to the Commodity Cost Balancing Deferral rate rider from \$0.0000/m³ to \$0.0017/m³ (owing to Centra) effective February 1, 2023. The Commodity Cost Balancing Deferral rate rider is applied to the Delivery rates of Centra's Sales Service customers and is used to refund or collect the forecast balance in the Commodity Cost Balancing Deferral account. Pursuant to the natural gas rate restructuring approved for Centra in Orders 131/21 and 114/22, the Commodity Cost Balancing Deferral account was established on November 1, 2022 with a \$0 opening balance.

For a typical residential customer, the effect of the Gas Commodity rate change and the Commodity Cost Balancing Deferral rate rider implementation is an annual bill decrease of 11.5%, or \$111 per year.

The Board finds that it is in the public interest to maintain certain specific information in Centra's application in confidence.

Gas Commodity is a pass-through cost for Centra, meaning that Centra charges customers only what Centra pays for Gas Commodity and does not make a profit on its sale. The costs of Gas Commodity are predominantly determined by the market price of natural gas in Western Canada.

Centra's Gas Commodity rate and Commodity Cost Balancing Deferral rate rider are reviewed quarterly. The next quarterly rate adjustment will be for Gas Commodity consumed on or after May 1, 2023.

2.0 Introduction

Centra is a wholly-owned subsidiary of Manitoba Hydro. Centra's quarterly rates are subject to the approval of the Board pursuant to provisions of *The Public Utilities Board Act*.

As a result of the rate restructuring approvals in Order 131/21 and Order 114/22, the three components of natural gas rates billed to Centra's customers are:

- Gas Commodity – is the cost of natural gas that is provided by Centra or independent gas marketers or brokers, and includes baseload or seasonal gas supplies primarily sourced from Western Canada. The Gas Commodity rate is applicable to the majority of customers, whether they purchase quarterly-priced gas commodity from Centra or independent gas marketers and brokers under contracts, usually for a fixed rate and a fixed term;
- Delivery - is the cost of transporting natural gas to Manitoba (applicable to the majority of Centra's customers) as well as subsequently delivering natural gas to a customer's home or business (applicable to all customers). Such costs include charges for pipelines not owned by Centra, charges to use gas storage facilities, the cost of facilities and pipelines owned by Centra, operation and maintenance costs for Centra's pipeline system, as well as small cost components related to unaccounted-for gas and the differences between the cost of gas commodity acquired in Western Canada compared to other sources, such as the United States;
- Basic Monthly Charge – is a fixed monthly charge that reflects a portion of the costs of being connected to the gas distribution system, as well as customer service and billing costs, and is not related to the volume of gas consumed.

Centra's Gas Commodity rate is subject to quarterly amendment (February 1, May 1, August 1, and November 1). Pursuant to Orders 55/00, 99/01, 143/03, 69/04, 131/21, and 114/22, these regularly scheduled quarterly Gas Commodity rate reviews occur in accordance with the Board-approved Rate Setting Methodology, which is formula-driven and relies on established accounting and rate setting conventions. Quarterly Gas Commodity rate setting does not involve a public hearing, reflecting the formulaic nature of the Rate Setting Methodology and furthering the objective of least-cost regulation. Public reviews of Gas Commodity rates are conducted at periodic cost of gas or general rate application hearings.

Centra's Basic Monthly Charge and base Delivery rates, which apply to all customers including those receiving natural gas through fixed-rate contracts, are also periodically reviewed and approved by the Board. These rate reviews occur either through periodic cost of gas hearings, which also provide for the finalization of past interim quarterly Gas Commodity rate changes, or in the context of a general rate application.

Order 114/22, dated October 25, 2022, is the most recent Order setting Centra's Gas Commodity rate. Order 161/19, which arose from Centra's 2019/20 General Rate Application, approved new Basic Monthly Charges, as well as new Supplemental Gas, Transportation, and Distribution rates. Order 128/20 approved new Supplemental Gas, Transportation, and Distribution rates following the removal of rate riders that were originally approved in Order 161/19. These rate riders were in place for 12 months as intended at the 2019/20 General Rate Application. Pursuant to Order 131/21, Centra's former Primary Gas and Supplemental Gas rates were replaced with a single Gas Commodity rate effective November 1, 2022. Similarly, Centra's former Transportation (to Centra) rate and the Distribution (to Customer) rate were replaced with a single Delivery rate effective November 1, 2022. With Order 114/22, the Board also approved an interim rate measure pursuant to Order 109/22, which resulted in revised Basic Monthly Charges for the Special Contract and Power Station customer classes effective November 1, 2022.

3.0 Centra's Gas Commodity Rate Application

On January 13, 2023, Centra applied to the Board for approval of the Gas Commodity rate effective February 1, 2023, as well as for a Commodity Cost Balancing Deferral rate rider to be applied to Delivery rates effective February 1, 2023. The application was filed in accordance with the revised Rate Setting Methodology approved in Board Orders 55/00, 99/01, 143/03, 69/04, 131/21, and 114/22. The Rate Setting Methodology determines a Gas Commodity rate based on the forecast of natural gas prices and includes several factors that reflect the costs Centra incurs in providing Gas Commodity to its customers.

Centra's Gas Commodity rate is partly based on futures prices at AECO, a major gas trading hub in Alberta. Table 1 reflects the 12 month AECO futures price strip¹ for natural gas taken by Centra on January 4, 2023 and used in the calculation of the proposed February 1, 2023 Gas Commodity rate. The futures strip prices for July 2022 and October 2022 from previous quarterly rate applications are also shown in Table 1. As can be seen from the table, and compared to the October futures prices, the January AECO futures prices have generally decreased significantly.

Table 1: AECO Futures Price (Cdn\$/GJ)

(\$/GJ)	Feb/23	Mar/23	Apr/23	May/23	Jun/23	Jul/23	Aug/23	Sep/23	Oct/23	Nov/23	Dec/23	Jan/24
Jul Strip	5.2261	4.8917	4.1520	3.9763	3.9535	3.9448						
Oct Strip	5.999	5.331	4.397	4.162	4.210	3.959	3.894	3.874	4.007			
Jan Strip	4.191	3.883	3.366	2.948	3.148	2.729	2.820	2.747	3.202	3.770	4.350	4.431

¹ A price strip is a gas price forecast for a specific period or "strip" of time based on the market prices of gas as traded on an exchange.

Table 2 summarizes Centra's application for the quarterly Gas Commodity rate effective February 1, 2023. The table also shows historical calculations for the former Primary Gas rates as well as previous Gas Commodity rates for the last year, which were calculated using the Board-approved Rate Setting Methodology in effect at the time².

Table 2: Current and Historical Gas Commodity (formerly Primary Gas) Rate Calculations

	Component	Costs and Proposed Rates Feb 1/22	Costs and Proposed Rates May 1/22	Costs and Proposed Rates Aug 1/22	Costs and Proposed Rates Nov 1/22	Costs and Proposed Rates Feb 1/23
	Rate Description	Primary Gas	Primary Gas	Primary Gas	Gas Commodity	Gas Commodity
1	Date of Forward Price Strip	January 4, 2022	April 4, 2022	July 5, 2022	October 4, 2022	January 4, 2023
2	Weighted Primary Gas Cost (mix of Gas Supply & Storage Gas costs)	\$3.504	\$5.158	\$4.618	N/A	N/A
3a	Rate per Cubic Metre	\$0.1324	\$0.1950	\$0.1746	N/A	N/A
3b	Gas Commodity Cost Outlook per Cubic Metre (mix of Gas Supply & Storage Gas costs divided by annual system supply sales)	N/A	N/A	N/A	\$0.2081	\$0.1634
4	Base Gas Commodity Rate, adding the Gas Commodity Overhead cost component per cubic metre ¹	\$0.1344 ²	\$0.1967 ²	\$0.1760 ²	\$0.2091 ²	\$0.1644 ²
5	Plus (Less) Gas Commodity Rate Rider per cubic metre	(\$0.0001)	\$0.0088	\$0.0217	\$0.0305	\$0.0234
6	Total Billed Rate (\$/m ³)	\$0.1343	\$0.2055	\$0.1977	\$0.2396	\$0.1878

Notes:

1. Prior to November 1, 2022, Centra's Primary Gas rate included compressor fuel costs incurred between the AECO and Empress market hubs. Pursuant to Order 131/21, these compressor fuel costs are included in Centra's Delivery rate calculations effective November 1, 2022.
2. The Gas Commodity overhead costs are \$0.00095/m³ (reference Order 114/22)

² With Orders 131/21 and 114/22, the Board approved revisions to Centra's quarterly Gas Commodity Rate Setting Methodology that took effect on November 1, 2022.

The AECO futures market prices, shown above in Table 1, are used to determine the forecasted costs of volumes Centra expects to purchase over each of the next twelve months that flow both directly to Manitoba consumers as well as to gas storage in order to supplement gas supplies during periods of higher gas consumption³. While the forecast Gas Commodity costs include the costs of gas sourced from the AECO hub in Western Canada, they also include the costs of gas from non-AECO sources. However, in accordance with the Board-approved methodology, the Gas Commodity rate is based solely on the AECO-sourced gas costs. Therefore, an adjustment is also applied to account for the expected difference between AECO and non-AECO costs, which is tracked separately in the Commodity Cost Balancing Deferral account. The twelve-month forecast for Centra's Gas Commodity costs is then adjusted for Centra's estimate for unaccounted-for gas and costs related to the Fixed Rate Gas Commodity Service. The resulting Gas Commodity cost twelve-month outlook is then divided by Centra's annual system supply sales volume to obtain the Gas Commodity cost outlook per cubic meter as shown in row 3b of Table 2.

Centra incurs overhead costs in the procurement and administration of Gas Commodity supplies. These overhead costs are added to the Gas Commodity cost outlook rate to determine the Gas Commodity Base Rate, which is shown in row 4 of Table 2.

Centra tracks differences between the previously approved Gas Commodity rate (and its underlying gas costs) and the actual cost of purchases it incurs. The previously approved Gas Commodity rate is based on a forecast of natural gas market prices, and the prices Centra actually pays usually differ from those forecasted. These differences are tracked in a Purchased Gas Variance Account (PGVA). When the actual cost of gas is greater than what was forecasted, a positive balance accrues in the PGVA, which is then

³ Due to significant seasonal and daily weather and resulting demand swings in Manitoba, Centra makes use of seasonal gas storage facilities in order to optimize its gas supply portfolio costs and reliability. This includes relying partially on storing gas in the summer months and retrieving it from storage during the winter months.

collected from customers. When the actual cost of gas is less than what was forecasted, a negative balance accrues in the PGVA and this is refunded to customers. A Gas Commodity rate rider is used to collect from or refund to customers the PGVA balances.

A Gas Commodity rate rider recovers from or repays to customers the balance in the PGVA, with interest.⁴ Utilization of the PGVA and rate rider ensures that customers' costs are adjusted so that customers are paying for the actual cost of gas with no mark-up or discount. The Gas Commodity rate rider is determined by dividing the accumulated balance in the PGVA by the volumes Centra forecasts to flow in the upcoming twelve months, and is shown in row 5 of Table 2. If the PGVA balance is not brought to zero with the rate rider, the remaining balance will be included in the calculation of future rate riders.

The Gas Commodity rate rider is combined with the Gas Commodity Base Rate to arrive at the Gas Commodity Billed Rate, as shown in row 6 of Table 2, and this is the rate that Centra uses to calculate the bills of its system supply customers.

The forecasted PGVA balance for January 31, 2023 will be collected from customers by way of a rate rider of \$0.0234/m³ resulting in a Gas Commodity Billed Rate of \$0.1878/m³ as shown in row 6 of Table 2.

As mentioned above, Centra's forecast of total Gas Commodity costs include the costs of gas sourced from the AECO hub in Western Canada, as well as the forecast costs of non-AECO-sourced gas supplies. Non-AECO supplies are procured from other sources than the Western Canadian Sedimentary Basin, although Centra considers the specific sources to be commercially sensitive and confidential.

As the cost of AECO-sourced gas and the cost of non-AECO sourced gas will differ, and since the Gas Commodity rate is based on Centra's AECO forward prices, the Commodity Cost Balancing Deferral (CCBD) account is used to track the differences between these

⁴ Interest is determined based on Centra's actual cost of borrowing, which reflects the carrying cost, to Centra, of the PGVA balance.

two supply costs. This deferral account, which is similar to, but separate from, the Gas Commodity PGVA, allows for the determination of a rate rider that will ensure customers pay only the exact cost of gas commodity purchased by Centra. The CCBD rate rider is determined by dividing the accumulated balance in the CCBD account by the volumes Centra forecasts to flow in the upcoming twelve months. The resulting CCBD rate rider, which is shown in Table 3, is then added to Centra's approved Delivery volumetric rates for Sales Service customers⁵. The CCBD rate rider is added to Centra's Delivery volumetric rates, as opposed to the Gas Commodity rate, because Centra provides non-AECO supplies to all of its Sales Service customers. Applying the CCBD rate rider to the Delivery volumetric rates, instead of the Gas Commodity rate, also allows Centra to maintain fixed Gas Commodity rates for Western Transportation Service customers who have fixed rate contracts.

Table 3: Current and Historical Commodity Cost Balancing Deferral Rate Rider

Component	Costs and Proposed Rates Feb 1/22	Costs and Proposed Rates May 1/22	Costs and Proposed Rates Aug 1/22	Costs and Proposed Rates Nov 1/22	Costs and Proposed Rates Feb 1/23
Commodity Cost Balancing Deferral Rate Rider (\$/m ³) ¹	N/A	N/A	N/A	\$0.0000	\$0.0017

Notes:

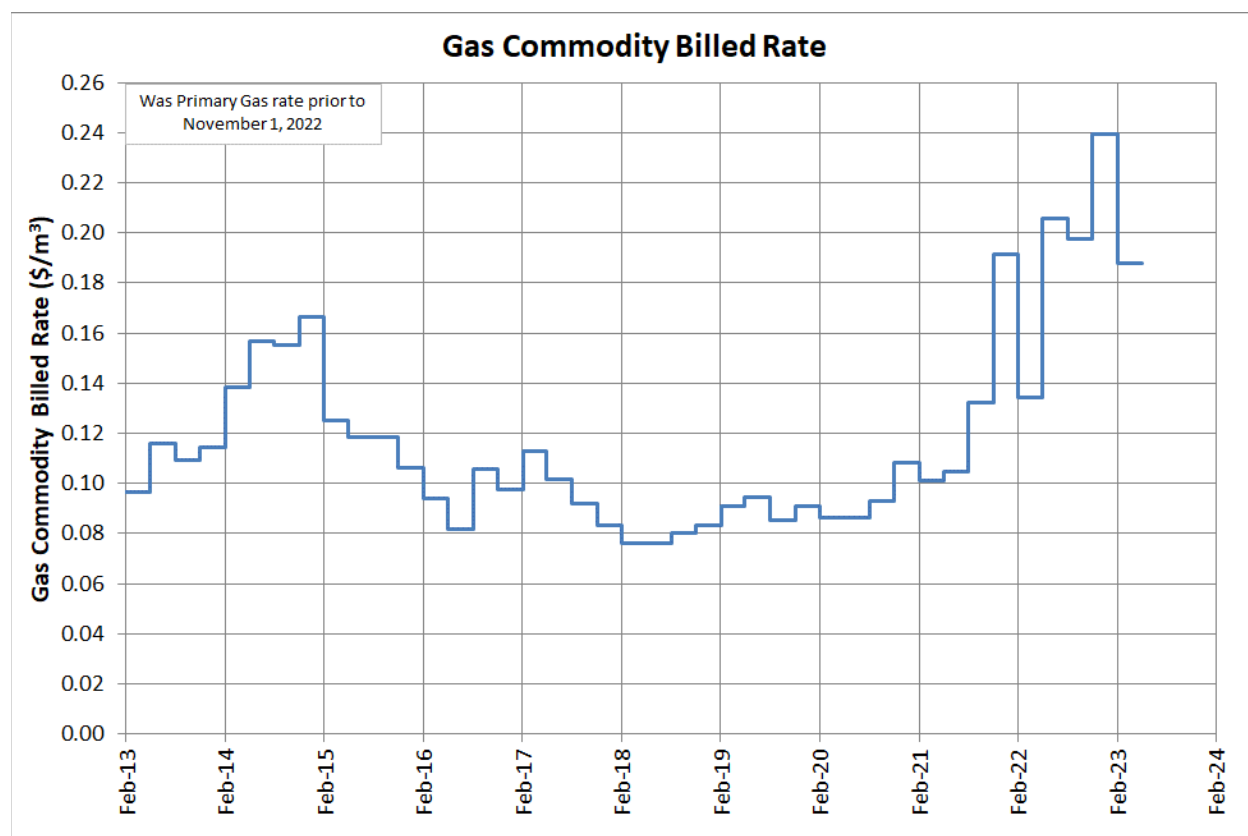
1. Pursuant to the revised Gas Commodity Rate Setting Methodology approved in Orders 131/21 and 114/22, the Commodity Cost Balancing Deferral account was established for the first time on November 1, 2022. Accordingly, the associated CCBD rate rider did not apply to Centra's rates prior to that time.

As shown in Table 3, the forecasted CCBD account balance for January 31, 2023 will be collected from customers by way of a CCBD rate rider of \$0.0017/m³. The CCBD rate rider will then be incorporated into Centra's Delivery rates for Sales Service customers per the Board-approved methodology.

⁵ Sales Service customers are those for which Centra arranges for the delivery of gas to the customer. Such customers include system supply customers paying a variable Gas Commodity rate as well as Fixed Rate Gas Commodity Service or Western Transportation Service customers paying fixed Gas Commodity rates through either Centra or gas marketers and brokers. Sales Service differs from Transportation Service where customers arrange for their own supply and delivery of gas to Centra's system.

As part of its application to the Board, Centra submitted that the public disclosure of parts of its Gas Commodity cost forecast, Gas Commodity PGVA balances, and CCBD account balances could result in undue financial loss to Centra and its ratepayers, and undermine Centra’s negotiating position for commodity, transportation, and storage services. This is as a result of the unlimited discretion afforded to TransCanada Pipelines Limited in establishing short-term firm and interruptible transportation tolls on the Canadian Mainline. Consequently, Centra filed a motion with the Board, pursuant to Rule 13 of the Board’s Rules of Practice and Procedure, to receive certain specific information in Centra’s application in confidence.

The following chart graphically shows the Gas Commodity Billed Rate and former Primary Gas Billed Rate from February 1, 2013 up to and including the proposed February 1, 2023 rate.



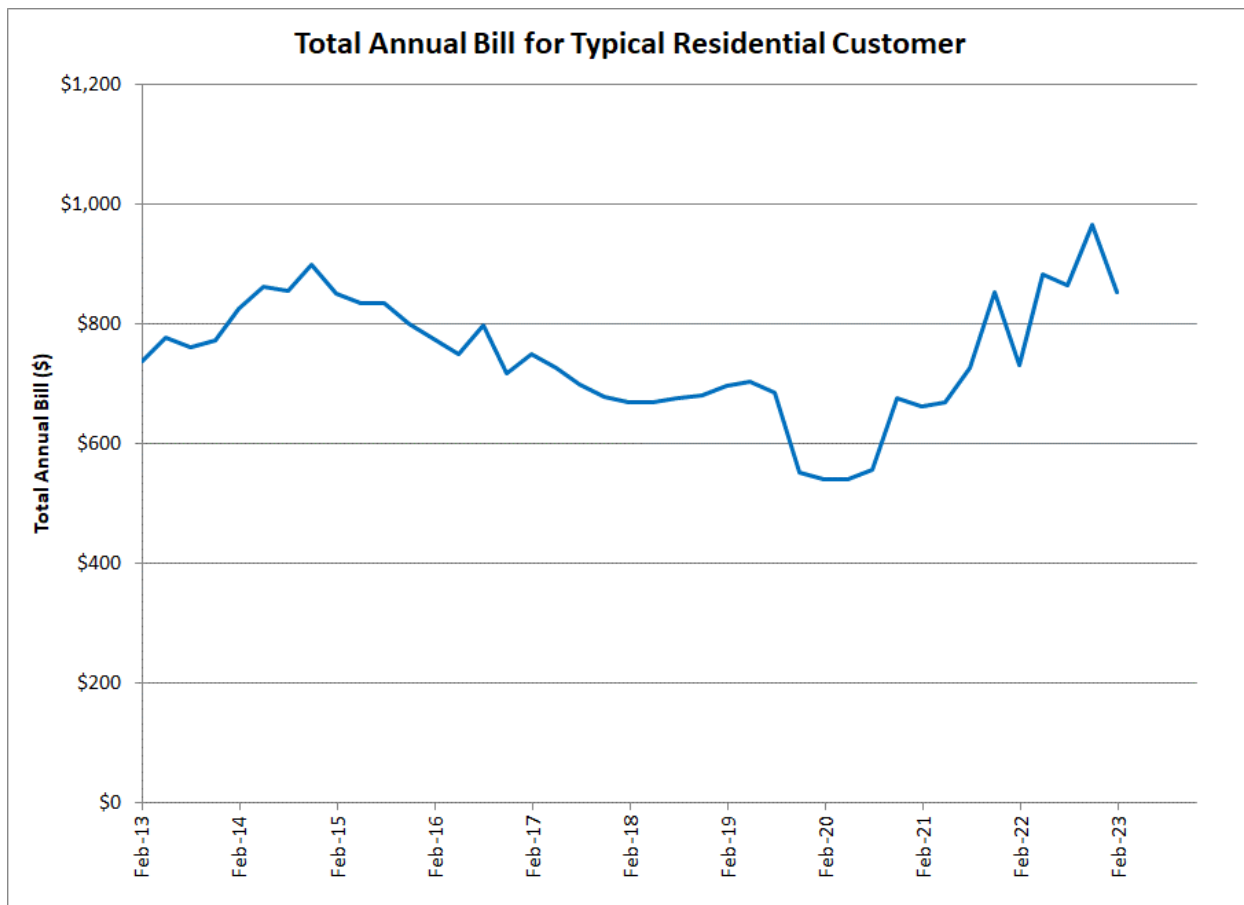
4.0 Customer Impact

The annualized bill impacts effective February 1, 2023 on the various customer classes resulting from the Gas Commodity rate and CCBD rate rider changes are as follows:

Customer Class	Annualized Bill Change (Illustrative)
Small General Service	(9.5%) – (13.4%)
Large General Service	(12.3%) – (15.3%)
High Volume Firm	(14.9%) – (17.6%)
Mainline	(16.8%) – (18.5%)
Interruptible	(16.8%) – (18.9%)

The projected annualized bill impact for a typical residential customer, based on average annual consumption of 2,218 m³ of gas, is a decrease of \$111 per year or 11.5% from November 1, 2022 rates. This is predominantly a result of the decrease in the market price of natural gas.

A graph of the historical annual bill for typical residential customers as a result of all of Centra's rate changes is shown below:



5.0 Board Findings

The Board considers the information filed by Centra on January 13, 2023, and certified by Centra as accurate and correct, to be Centra's evidence in support of its interim *ex parte* application.

The Board finds that Centra's application and supporting evidence of January 13, 2023 properly reflect the Board-approved Rate Setting Methodology. The Board therefore approves Centra's application to amend the Gas Commodity rate and Commodity Cost Balancing Deferral rate rider. The Gas Commodity rate will decrease to \$0.1878/m³ while the Commodity Cost Balancing Deferral rate rider will increase to \$0.0017/m³ (owing to Centra) effective February 1, 2023. Centra must advise its customers of the Gas Commodity rate and Commodity Cost Balancing Deferral rate rider changes.

After consideration of Centra's Rule 13 Motion for confidentiality of specific information in Centra's Gas Commodity application, the Board finds that it is in the public interest to maintain that specific information in confidence. The Board is of the opinion that disclosure of the information could reasonably be expected to result in undue financial loss or gain to Centra and its customers who are directly or indirectly affected by the application, or would have a significant negative impact on Centra's competitive position.

Gas Commodity rate changes affect only those customers receiving quarterly-priced Gas Commodity from Centra. Customers on fixed-price contracts with either gas marketers or Centra are not affected. The next review of the Gas Commodity rate and Commodity Cost Balancing Deferral rate rider will be for Gas Commodity consumed on or after May 1, 2023.

6.0 IT IS THEREFORE ORDERED THAT:

1. The Schedules of Rates attached to this Order as Appendix "A", effective for all gas consumed on and after February 1, 2023, **BE AND ARE HEREBY APPROVED** on an interim basis.
2. Centra's Rule 13 Motion for confidentiality of specific information in its Gas Commodity Application **BE AND IS HEREBY APPROVED**.
3. This Interim Order shall be in effect until confirmed or otherwise dealt with by a further Order of the Board.

Board decisions may be appealed in accordance with the provisions of Section 58 of *The Public Utilities Board Act*, or reviewed in accordance with Section 36 of the Board's Rules of Practice and Procedure. The Board's Rules may be viewed on the Board's website at www.pubmanitoba.ca.

THE PUBLIC UTILITIES BOARD

"Marilyn Kapitany, B.Sc. (Hon), M.Sc."
Panel Chair

"Rachel McMillin, B.Sc."
Associate Secretary

Certified a true copy of Order No. 10/23
issued by The Public Utilities Board


Associate Secretary

CENTRA GAS MANITOBA INC.
FIRM SALES AND DELIVERY SERVICES
RATES SCHEDULES (BASE RATES ONLY - NO RIDERS)

1	Territory:	Entire natural gas service area of Company, including all zones				
2						
3	Availability:					
4	SGC:	For gas supplied through one domestic-sized meter.				
5	LGC:	For gas delivered through one meter at annual volumes less than 680,000 m ³				
6	HVF:	For gas delivered through one meter at annual volumes greater than 680,000 m ³				
7	MLC:	For gas delivered through one meter to customers served from the Transmission system				
8	Special Contract:	For gas delivered under the terms of a Special Contract with the Company				
9	Power Station:	For gas delivered under the terms of a Special Contract with the Company				
10						
11	Rates:		Sales Service			T-Service
			Transportation to Centra	Distribution to Customer	Delivery¹⁾	Distribution to Customer (Delivery²⁾)
12		Gas Commodity	1	2	1+2	
13	Basic Monthly Charge: (\$/month)					
14	Small General Class (SGC)	N/A	N/A	\$14.00	N/A	N/A
15	Large General Class (LGC)	N/A	N/A	\$77.00	N/A	N/A
16	High Volume Firm (HVF)	N/A	N/A	\$1,017.72	N/A	\$1,017.72
17	Main Line Class (MLC)	N/A	N/A	\$1,082.93	N/A	\$1,082.93
18	Special Contract	N/A	N/A	N/A	N/A	\$117,847.09
19	Power Station	N/A	N/A	N/A	N/A	\$76,153.11
20						
21	Monthly Demand Charge (\$/m³/month)					
22	High Volume Firm Class (HVF)	N/A	\$0.2657	\$0.1799	\$0.4456	\$0.1799
23	Main Line Class (MLC)	N/A	\$0.3802	\$0.2260	\$0.6062	\$0.2260
24	Special Contract	N/A	N/A	N/A	N/A	N/A
25	Power Station	N/A	N/A	N/A	N/A	\$0.0036
26						
27	Commodity Volumetric Charge: (\$/m³)					
28	Small General Class (SGC)	\$0.1644	\$0.0452	\$0.0744	\$0.1196	N/A
29	Large General Class (LGC)	\$0.1644	\$0.0437	\$0.0427	\$0.0864	N/A
30	High Volume Firm (HVF)	\$0.1644	\$0.0141	\$0.0099	\$0.0240	\$0.0099
31	Main Line Class (MLC)	\$0.1644	\$0.0027	\$0.0016	\$0.0043	\$0.0016
32	Special Contract	N/A	N/A	N/A	N/A	\$0.0001
33	Power Station	N/A	N/A	N/A	N/A	\$0.0205
34						
35	¹ Delivery Rate (Sales Service) represents combined Transportation to Centra and Distribution to Customers Rates					
36	² Delivery Rate (T-Service) equals to Distribution Rate					
37						
38	Minimum Monthly Bill:	Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.				
39						
40	Effective:	Rates to be charged for all billings based on gas consumed on and after Feb 1, 2023				

CENTRA GAS MANITOBA INC.
INTERRUPTIBLE SALES AND DELIVERY SERVICES
RATES SCHEDULES (BASE RATES ONLY - NO RIDERS)

1	Territory:	Entire natural gas service area of Company, including all zones				
2						
3	Availability:	For any consumer at one location whose annual natural gas requirements equal or exceed 680,000 m ³ and who contracts for such service for a minimum of one year, or who received Interruptible Service continuously since December 31, 1996. Service under this rate shall be limited to the extent that the Company considers it has available natural gas supplies and/or capacity to provide delivery service.				
4						
5						
6						
7						
8						
9	Rates:		<u>Sales Service</u>			<u>T-Service</u>
			Transportation to Centra	Distribution to Customer	Delivery ¹⁾	Distribution to Customer (Delivery ²⁾)
10		<u>Gas Commodity</u>	<u>1</u>	<u>2</u>	<u>1+2</u>	
11	Basic Monthly Charge: (\$/month)					
12	Interruptible Service	N/A	N/A	\$1,042.25	N/A	\$1,042.25
13	Mainline Interruptible (with firm delivery)	N/A	N/A	\$1,082.93	N/A	\$1,082.93
14						
15	Monthly Demand Charge (\$/m³/month)					
16	Interruptible Service	N/A	\$0.1344	\$0.0870	\$0.2214	\$0.0870
17	Mainline Interruptible (with firm delivery)	N/A	\$0.2068	\$0.2260	\$0.4328	\$0.2260
18						
19	Commodity Volumetric Charge: (\$/m³)					
20	Interruptible Service	\$0.1644	\$0.0077	\$0.0067	\$0.0144	\$0.0067
21	Mainline Interruptible (with firm delivery)	\$0.1644	\$0.0028	\$0.0016	\$0.0044	\$0.0016
22						
23	Alternate Supply Service:			Negotiated		
24	Gas Supply (Interruptible Sales and Mainline Interruptible)			Cost of Gas		
25	Delivery - Interruptible Class			\$0.0096		
26	Delivery - Mainline Interruptible Class			\$0.0090		
27						
28	¹ Delivery Rate (Sales Service) represents combined Transportation to Centra and Distribution to Customers Rates					
29	² Delivery Rate (T-Service) equals to Distribution Rate					
30	Minimum Monthly Bill:	Equal to Basic Monthly Charge as described above, plus Demand charges as appropriate.				
31						
32	Effective:	Rates to be charged for all billings based on gas consumed on and after Feb 1, 2023				

CENTRA GAS MANITOBA INC.
FIRM SALES AND DELIVERY SERVICES
RATES SCHEDULES (BASE RATES PLUS RIDERS)

1	Territory:	Entire natural gas service area of Company, including all zones				
2						
3	Availability:					
4	SGC:	For gas supplied through one domestic-sized meter.				
5	LGC:	For gas delivered through one meter at annual volumes less than 680,000 m ³				
6	HVF:	For gas delivered to natural gas distribution cooperatives				
7	MLC:	For gas delivered through one meter to customers served from the Transmission system				
8	Special Contract:	For gas delivered under the terms of a Special Contract with the Company				
9	Power Station:	For gas delivered under the terms of a Special Contract with the Company				
10						
11	Rates:		Sales Service			T-Service
			Transportation to Centra	Distribution to Customer	Delivery ¹	Distribution to Customer (Delivery²)
12		Gas Commodity	1	2	1+2	
13	Basic Monthly Charge: (\$/month)					
14	Small General Class (SGC)	N/A	N/A	\$14.00	N/A	N/A
15	Large General Class (LGC)	N/A	N/A	\$77.00	N/A	N/A
16	High Volume Firm (HVF)	N/A	N/A	\$1,017.72	N/A	\$1,017.72
17	Main Line Class (MLC)	N/A	N/A	\$1,082.93	N/A	\$1,082.93
18	Special Contract	N/A	N/A	N/A	N/A	\$117,847.09
19	Power Station	N/A	N/A	N/A	N/A	\$76,153.11
20						
21	Monthly Demand Charge (\$/m³/month)					
22	High Volume Firm Class (HVF)	N/A	\$0.2657	\$0.1799	\$0.4456	\$0.1799
23	Main Line Class (MLC)	N/A	\$0.3802	\$0.2260	\$0.6062	\$0.2260
24	Special Contract	N/A	N/A	N/A	N/A	N/A
25	Power Station	N/A	N/A	N/A	N/A	\$0.0036
26						
27	Commodity Volumetric Charge: (\$/m³)					
28	Small General Class (SGC) ²	\$0.1878	\$0.0452	\$0.0761	\$0.1213	N/A
29	Large General Class (LGC)	\$0.1878	\$0.0437	\$0.0444	\$0.0881	N/A
30	High Volume Firm (HVF)	\$0.1878	\$0.0141	\$0.0116	\$0.0257	\$0.0099
31	Main Line Class (MLC)	\$0.1878	\$0.0027	\$0.0033	\$0.0060	\$0.0016
32	Special Contract	N/A	N/A	N/A	N/A	\$0.0001
33	Power Station	N/A	N/A	N/A	N/A	\$0.0205
34						
35	¹ Delivery Rate (Sales Service) represents combined Transportation to Centra and Distribution to Customers Rates					
36	² Delivery Rate (T-Service) equals to Distribution Rate					
37						
38						
39	Minimum Monthly Bill:	Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.				
40						
41	Effective:	Rates to be charged for all billings based on gas consumed on and after Feb 1, 2023				

CENTRA GAS MANITOBA INC.
INTERRUPTIBLE SALES AND DELIVERY SERVICES
RATE SCHEDULES (BASE RATES PLUS RIDERS)

1	Territory:	Entire natural gas service area of Company, including all zones.				
2						
3	Availability:	For any Consumer at one location whose annual natural gas requirements equal or exceed 680,000m ³ and who contracts for such service for a minimum of one year, or who received Interruptible Service continuously since December 31, 1996. Service under this rate shall be limited to the extent that the Company considers it has available natural gas supplies and/or capacity to provide delivery service.				
4						
5	Rates:		<u>Sales Service</u>			<u>T-Service</u>
6			Transportation to Centra	Distribution to Customer	Delivery ¹⁾	Distribution to Customer (Delivery ²⁾)
7		<u>Gas Commodity</u>	<u>1</u>	<u>2</u>	<u>1+2</u>	
8	Basic Monthly Charge: (\$/month)					
9	Interruptible Service	N/A	N/A	\$1,042.25	N/A	\$1,042.25
10	Mainline Interruptible (with firm delivery)	N/A	N/A	\$1,082.93	N/A	\$1,082.93
11						
12	Monthly Demand Charge (\$/m³/month)					
13	Interruptible Service	N/A	\$0.1344	\$0.0870	\$0.2214	\$0.0870
14	Mainline Interruptible (with firm delivery)	N/A	\$0.2068	\$0.2260	\$0.4328	\$0.2260
15						
16	Commodity Volumetric Charge: (\$/m³)					
17	Interruptible Service	\$0.1878	\$0.0077	\$0.0084	\$0.0161	\$0.0067
18	Mainline Interruptible (with firm delivery)	\$0.1878	\$0.0028	\$0.0033	\$0.0061	\$0.0016
19						
20	Alternate Supply Service:			Negotiated		
21	Gas Supply (Interruptible Sales and Mainline Interruptible)			Cost of Gas		
22	Delivery - Interruptible Class			\$0.0096		
23	Delivery - Mainline Interruptible Class			\$0.0090		
24						
25	¹ Delivery Rate (Sales Service) represents combined Transportation to Centra and Distribution to Customers Rates					
26	² Delivery Rate (T-Service) equals to Distribution Rate					
27						
28	Minimum Monthly Bill:	Equal to Basic Monthly Charge as described above, plus Demand charges as appropriate.				
29						
30	Effective:	Rates to be charged for all billings based on gas consumed on and after Feb 1, 2023				